

filing should on or before the comment date file with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the applicant to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

[FR Doc. 95-27197 Filed 11-1-95; 8:45 am]
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[Docket No. QF95-302-000]

Brooklyn Navy Yard Cogeneration Partners, L.P.; Notice of Amendment to Filing

October 27, 1995.

On October 19, 1995, Brooklyn Navy Yard Cogeneration Partners, L.P. tendered for filing a supplement to its filing in this docket.

The supplement pertains to the ownership structure and technical aspects of the facility. No determination has been made that the submittal constitutes a complete filing.

Any person desiring to be heard or objecting to the granting of qualifying status should file a motion to intervene

or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protest must be filed by November 20, 1995, and must be served on the Applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-27177 Filed 11-1-95; 8:45 am]
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[Docket No. ER94-1161-006]

Direct Electric, Inc.; Notice of Filing

October 27, 1995.

Take notice that on October 10, 1995, Direct Electric, Inc. tendered for filing certain information as required by the Commission's letter order dated July 18, 1994. Copies of the informational filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-27178 Filed 11-1-95; 8:45 am]
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Florida Gas Transmission Company; Notice of Transition Cost Recovery Report

October 27, 1995.

Take notice that on October 25, 1995, Florida Gas Transmission Company ("FGT") tendered for filing a Transition Cost Recovery Report pursuant to Section 24 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1.

FGT states that the Transition Cost Recovery Report filed summarizes the activity which has occurred in its TCR Account and Order 636 Account through October, 1995 and includes \$338,770 of recoverable 636 transition costs not previously reported. Because the currently effective TCR and 636 reservation charge and TCR usage surcharge rates are at the maximum levels permitted by FGT's tariff, no tariff revisions are required as a result of this filing.

Copies of the report were mailed to all customers serviced under the rate

schedules affected by the report and the interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before November 3, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene.

Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-27179 Filed 11-01-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. ER95-1421-001]

JPower Inc.; Notice of Filing

October 27, 1995.

Take notice that on October 19, 1995, JPower Inc. filed certain information as required by the Commission's August 25, 1995, order in Docket No. ER95-1421-000. Copies of JPower Inc.'s informational filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-27180 Filed 11-1-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. ER96-104-000]

Montaup Electric Company; Notice of Filing

October 27, 1995.

Take notice that on October 17, 1995, Montaup Electric Company (Montaup), tendered for filing 1) executed unit sales service agreements under Montaup's FERC Electric Tariff, Original Volume No. III, and 2) executed service agreements for the sale of system capacity and associated energy under Montaup's FERC Electric Tariff, Original Volume No. IV with the following companies (Buyers):

1. PECO Energy Company (PECO);
2. Phibro, Inc. (Phibro);
3. Electric Clearinghouse, Inc. (ECI);
4. Coastal Electric Services Company (CESC);