

The proposed excavation will occur on project lands and waters in Benton County, Missouri. The primary purpose of the excavation activity is to provide boat access to project waters for private recreational use. The staff prepared an Environmental Assessment (EA) for the actions. In the EA, staff concludes that approval of the non-profit use of project lands would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Reference and Information Center, Room 2A, of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 95-27015 Filed 10-31-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-149-000 and RP95-263-000]

ANR Pipeline Company; Notice of Rescheduling of Informal Settlement Conference

October 26, 1995.

Take notice that an informal settlement conference previously scheduled for Monday, November 6, 1995, has been rescheduled, and will be convened in this proceeding on Monday, November 13, 1995, at 1:00 p.m., at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact William J. Collins, (202) 208-0248, or Mary C. Hain, (202) 208-1087.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 95-27019 Filed 10-31-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP86-168-022]

Columbia Gas Transmission Corporation; Notice of Refund Report

October 26, 1995.

Take notice that on August 21, 1995, Columbia Gas Transmission Corporation

(Columbia) tendered for filing with the Commission a report summarizing refunds flowed through to customers in the form of credits to invoices issued on or around July 10, 1995, which were payable to Columbia on or before July 20, 1995, that portion of the refund received by Columbia from Wyoming Interstate Company in Docket No. RP85-39 applicable to the period 4/1/1987-3/31/1990. Columbia states that interest was included in the amount refunded to each customer calculated through July 19, 1995, in accordance with Section 154.67(c)(2) of the Commission's Regulations. Columbia states that this refund is being flowed through in accordance with Article I Section C of Columbia's Global Settlement in Docket No. RP86-168-020.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before November 2, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 95-27016 Filed 10-31-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-219-007]

Columbia Gulf Transmission Company; Notice of Refund Report

October 26, 1995.

Take notice that on October 13, 1995, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing with the Commission a report summarizing refunds disbursed on September 13, 1995, to its customers for the period November 1, 1994 through July 31, 1995, in the amount of \$12,624,759.30 (\$12,183,920.23 principal and \$440,839.07 interest) in the above referenced docket.

Columbia Gulf states that the refunds were made in accordance with the terms of the May 1, 1995 Offer of Settlement filed in the above referenced docket and approved by the Commission on July 18, 1995. The refund report includes interest computed in accordance with

Section 154.67(c)(2) of the Commission's Regulations.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before November 2, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 95-27018 Filed 10-31-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. PR96-1-000]

Equitable Storage Company; Notice of Petition for Rate Approval

October 26, 1995.

Take notice that on October 17, 1995, Equitable Storage Company (Equitable) filed pursuant to Section 284.123(b)(2) of the Commission's Regulations, a petition for rate approval requesting that the Commission approve as fair and equitable, market-based rates for firm and interruptible storage services. Equitable states that the rates for firm and interruptible storage services will be negotiated between Equitable and the various shippers. Equitable intends to conduct an open season for the initial offering to commence on November 13, 1995, and continue through November 24, 1995.

Equitable states that it is an intrastate pipeline within the meaning of Section 2(16) of the NGPA. Equitable is the developer and sole owner of the Jefferson Island Underground Gas Storage Facility (Jefferson Island) located in Iberia and Vermilion Parishes, Louisiana, which is the subject of its petition. Equitable will commit all or a portion of its Jefferson Island storage capacity to the performance of storage services for third parties, including parties utilizing these services in support of intrastate and interstate commerce. Equitable's willingness to undertake interstate storage services is based on Equitable's ability to do so under NGPA Section 311(a)(2), and at negotiated, market-based rates.