

Hydroelectric Project. The application is to extend the project boundary to include about 8 acres of land in the vicinity of the Belden Siphon to allow for stabilization of the siphon. The DEA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment. The Upper North Fork Feather River Hydroelectric Project is located on the North Fork Feather River in Plumas County, California.

The DEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the DEA can be viewed at the Commission's Reference and Information Center, Room 3308, 941 North Capitol Street, N.E., Washington, D.C. 20426.

Please submit any comments within 40 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports or other working papers of substance should be supported by appropriate documentation.

Comments should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. Please affix Project No. 2105-033 to all comments. For further information, please contact the project manager, Ms. Rebecca Martin, at (202) 219-2650.

Lois D. Cashell,

Secretary.

[FR Doc. 95-26661 Filed 10-26-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER94-1045-006, et al.]

Kansas City Power & Light Co., et al.; Electric Rate and Corporate Regulation Filings

October 20, 1995.

Take notice that the following filings have been made with the Commission:

1. Kansas City Power & Light Company

[Docket No. ER94-1045-006]

Take notice that on October 12, 1995, Kansas City Power & Light Company tendered for filing its compliance filing in the above-referenced docket.

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

2. Potomac Edison Company

[Docket No. ER95-39-002]

Take notice that on October 2, 1995, Potomac Edison Company tendered for filing its refund report in the above-referenced docket.

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

3. Central Vermont Public Service Corporation

[Docket No. ER95-679-002]

Take notice that on September 13, 1995, Central Vermont Public Service Corporation tendered for filing its compliance filing in the above-referenced docket.

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

4. NewCorp Resources, Inc.

[Docket No. ER95-973-000]

Take notice that NewCorp Resources, Inc. (NCR) on October 6, 1995, tendered for filing limited amendments to the Tariff for Electric Service (Tariff) previously filed in this docket.

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

5. Arizona Public Service Company

[Docket No. ER95-1533-000]

Take notice that on October 10, 1995, Arizona Public Service Company (APS) tendered for filing additional information in the above mentioned docket.

The Imperial Irrigation District (IID) and APS respectfully to request an effective date of October 15, 1995.

Copies of this filing have been served upon IID and the Arizona Corporation Commission.

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

6. Pennsylvania Electric Company

[Docket No. ER95-1622-000]

Take notice that on September 29, 1995, Pennsylvania Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

7. PacifiCorp

[Docket No. ER95-1836-000]

Take notice that on October 6, 1995, PacifiCorp tenders for filing an amendment in the above-referenced docket.

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

8. Wicor Energy Services, Inc.

[Docket No. ER96-34-000]

Take notice that on October 5, 1995, Wicor Energy Services, Inc. (Wicor)

tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective no later than sixty (60) days from the date of its filing.

Wicor intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where Wicor sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Neither Wicor nor any of its affiliates are in the business of generating, transmitting, or distributing electric power.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices. Rate Schedule No. 1 also provides that no sales may be made to affiliates.

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

9. San Diego Gas and Electric Company

[Docket No. ER96-43-000]

Take notice that on October 11, 1995, San Diego Gas and Electric Company (SDG&E), tendered for filing a Network Integration Service Transmission tariff and a Point-to-Point Transmission Service tariff.

SDG&E proposes that these tariffs, as may be subject to refund or otherwise, become effective immediately. SDG&E is requesting any necessary waivers.

Copies of this filing have been served upon the California Public Utilities Commission, and other interested parties.

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

10. Entergy Power, Inc.

[Docket No. ER96-45-000]

Take notice that on October 10, 1995, Entergy Power, Inc. (EPI), tendered for filing a Purchase and Sale Agreement with The City of Columbia, Missouri Water & Light Department.

EPI requests an effective date for the Interchange Agreement that is one (1) day after the date of filing, and respectfully requests waiver of the notice requirements specified in § 35.11 of the Commission's Regulations.

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

11. Alabama Power Company

[Docket No. ER96-46-000]

Take notice that on October 10, 1995, Alabama Power Company, tendered for

filing an amended Delivery Point Specification Sheet dated as of June 1, 1995, reflecting the charge contracted voltage levels for a delivery point for electricity delivery to the City of Piedmont, Alabama. The delivery point will continue to be served under the terms and conditions of the Agreement for Partial Requirements Service and Complementary Services between Alabama Power Company and the Alabama Municipal Electric Authority dated February 24, 1986, being designated as FERC Rate Schedule No. 165. The parties request an effective date of June 1, 1995.

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

12. Duke Power Company

[Docket No. ER96-47-000]

Take notice that on October 6, 1995, Duke Power Company (Duke) tendered for filing a letter agreement dated September 28, 1995 between Duke and Southeastern Power Administration extending the transmission agreement between them.

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

13. Wisconsin Power and Light Company

[Docket No. ER96-48-000]

Take notice that on October 10, 1995, Wisconsin Power and Light Company (WP&L), tendered for filing a signed Service Agreement under WP&L's Bulk Power Tariff between itself and Tennessee Power Company. WP&L respectfully requests a waiver of the Commission's notice requirements, and an effective date of September 10, 1995.

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

14. Niagara Mohawk Power Corporation

[Docket No. ER96-49-000]

Take notice that on October 10, 1995, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and Long Sault, Inc. (Long Sault). This Service Agreement specifies that Long Sault has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and Long Sault to enter into separately

scheduled transactions under which NMPC will sell to Long Sault capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of September 29, 1995. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Long Sault.

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

15. Portland General Electric Company

[Docket No. ER96-50-000]

Take notice that on October 10, 1995, Portland General Electric Company (PGE), tendered for filing under FERC Electric Tariff, Original Volume No. 3, an executed Service Agreement between PGE and the Eugene Water & Electric Board.

Pursuant to 18 CFR 35.11, and the Commission's Order in Docket No. PL93-2-002 issued July 30, 1993, PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the executed service agreement to become effective October 1, 1995.

Copies of this filing were served upon the Eugene Water & Electric Board.

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

16. Jon F. Hanson

[Docket No. ID-2917-000]

Take notice that on October 4, 1995, Jon F. Hanson (Applicant) tendered for filing application under section 305(b) of the Federal Power Act to hold the following positions:

Director—Orange and Rockland Utilities, Inc.
Director—The Prudential Insurance Company of America

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-26676 Filed 10-26-95; 8:45 am]

BILLING CODE 6717-01-P

[Project Nos. 11556-000, et al.]

Hydroelectric Applications [Lake Dorothy Hydro, Inc., et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1a. Type of Application: Preliminary Permit.

b. Project No.: 11556-000.

c. Date filed: August 24, 1995.

d. Applicant: Lake Dorothy Hydro, Inc.

e. Name of Project: Lake Dorothy.

f. Location: In Tongass National Forest, at Lake Dorothy on Dorothy Creek, near Juneau, Alaska. Township 42 S, Range 70 E.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Mr. Corry V. Hildenbrand, Lake Dorothy Hydro, Inc., 889 South Franklin, Juneau, AK 99801, (907) 463-6315.

i. FERC Contact: Michael Spencer at (202) 219-2846.

j. Comment Date: December 13, 1995.

k. Description of Project: The project would consist of: (1) Lake Dorothy, which has a 130,000-acre surface area; (2) a lake tap; (3) a 7-foot-diameter, 4,180-foot-long tunnel; (4) a powerhouse containing two generating units with a capacity of 26 MW and an average annual generation of 127 MWh; and (5) a 4.3-mile-long transmission line.

No new access road will be needed to conduct the studies.

The applicant estimates that the cost of the studies to be conducted under the preliminary permit would be \$900,000.

l. Purpose of Project: Project power would be sold.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

2a. Type of Application: Subsequent License.

b. Project No.: 2523-007.

c. Date filed: August 12, 1993.

d. Applicant: N.E.W. Hydro, Inc.