

[Docket No. CP95-194-001]**Northern Border Pipeline Company;
Notice of Amendment**

October 23, 1995.

Take notice that on October 13, 1995, Northern Border Pipeline Company (Northern Border), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP95-194-001, an amendment to its pending application in Docket No. CP95-194-000 for a certificate of public convenience and necessity, pursuant to Section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations. Northern Border seeks authorization to construct and operate certain pipeline and compression facilities for the expansion and extension of Northern Border's system to transport gas on a firm basis on behalf of 21 shippers and an advance determination that the project's costs may be rolled-in with existing facilities' costs, all as more fully set forth in the amendment which is on file with the Commission and open to public inspection.

Specifically, Northern Border requests authority to construct and operate facilities consisting of: (1) Approximately 34.6 miles of 42-inch pipeline loop, in two sections, on its existing 42-inch pipeline; (2) approximately 147.0 miles on 36-inch pipeline loop on its existing 30-inch pipeline; (3) approximately 223.7 miles of 36-inch pipeline extending from the terminus of Northern Border's existing pipeline at Harper, Iowa to Manhattan, Illinois; (4) 19.4 miles of 30-inch pipeline, in two sections, from the end of the proposed 36-inch pipeline to two points of interconnection with Peoples Gas Light and Coke Company near Manhattan, Illinois and Lemont, Illinois; (5) five new 35,000 horsepower (HP) compressor stations on the existing 42-inch pipeline in Montana, North Dakota, South Dakota, and Minnesota; (6) a second 20,000 HP unit added at four existing compressor stations on the existing 42-inch pipeline in North Dakota, South Dakota, and Minnesota; (7) a new 20,000 HP compression station on the existing 42-inch pipeline in North Dakota; (8) a new 6,000 HP compressor station on the existing 30-inch pipeline in Iowa; (9) a new compressor station on the proposed 36-inch pipeline extension in Iowa, consisting of two 6,000 HP units; (10) nine meter stations at nine new delivery points; and (11) other appurtenant facilities. In addition, Northern Border proposes to install interconnection facilities (tees and side valves) along the proposed extension near intersections

with or in close proximity to other pipeline systems in order to accommodate requests for future delivery points.

Based on the facilities to be installed, the Port of Morgan, Montana to Ventura, Iowa segment will have a receipt capacity of 2,375,800 Mcf per day; the Ventura, Iowa to Harper, Iowa segment will have a receipt capacity of 1,301,300 Mcf per day; and the pipeline extension between Harper, Iowa and Manhattan, Illinois will have a receipt capacity of 648,100 Mcf per day. Northern Border states that the estimated cost of the proposed facilities is \$796.8 million and will be financed through a combination of debt and equity. The proposed in-service date of the facilities is Spring 1998.

Northern Border proposes to maintain its cost of service ratemaking methodology and roll-in to Rate Schedule T-1 (Northern Border's Part 284 general firm transportation rate schedule) the cost of the new facilities with its existing system costs. Northern Border maintains that the aggregation of the proposed costs with existing facility costs will result in a unit cost under Rate Schedule T-1 rate that is less than the present unit cost including fuel. Northern Border also states that the rolling-in of costs is consistent with the Commission's Statement of Policy in Docket No. PL94-4-000.

Northern Border requests a one-time waiver, pursuant to 18 CFR 385.101(e), of Subsection 4.83 Rate Schedule T-1 in Northern Border's FERC Gas Tariff, First Revised Volume No. 1, which requires the calculation of an average monthly rate base. Instead of calculating the average monthly rate base using the beginning and end-of-month balances as is currently in the tariff, Northern Border seeks to use a daily weighted average balance for the in-service month of the proposed facilities.

Northern Border states that it held an open season between July 17, 1995 and August 11, 1995 for the proposed capacity expansion and system extension. Northern Border asserts that the open season resulted in 21 qualified shippers.

Any person desiring to be heard or to make any protest with reference to said amendment should on or before November 13, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be

considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Lois D. Cashell,

Secretary.

[FR Doc. 95-26667 Filed 10-26-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-1739-000]**Cogentrix Energy Power Marketing,
Inc.; Notice of Issuance of Order**

October 24, 1995.

On September 11, 1995, Cogentrix Energy Power Marketing, Inc. (CEPM) submitted for filing a rate schedule under which CEPM will engage in wholesale electric power and energy transactions as a marketer. CEPM also requested waiver of various Commission regulations. In particular, CEPM requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by CEPM.

On October 13, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by CEPM should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, CEPM is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of CEPM's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is November 13, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street NE., Washington, D.C. 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 95-26673 Filed 10-26-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-1433-000]

Proler Power Marketing Inc., Notice of Issuance of Order

October 24, 1995.

On July 25, 1995, as amended September 12, 1995, Proler Power Marketing Inc. (Proler) submitted for filing a rate schedule under which Proler will engage in wholesale electric power and energy transactions as a marketer. Proler also requested waiver of various Commission regulations. In particular, Proler requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Proler.

On October 16, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Proler should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Proler is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Proler's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is November 15, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 95-26675 Filed 10-26-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. PR95-7-000]

Tekas Corporation; Notice of Rescheduling of Settlement Conference

October 23, 1995.

Take notice that an informal settlement conference in the above-captioned proceeding has been rescheduled from Friday, November 3, 1995 to Monday, November 6, 1995. The rescheduled meeting will be held at 10:00 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Attendance will be limited to the parties and staff. For additional information, please contact Michael J. Ahern at (202) 208-0527.

Lois D. Cashell,
Secretary.

[FR Doc. 95-26665 Filed 10-26-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-1459-000]

Western States Power Providers, Inc.; Notice of Issuance of Order

October 24, 1995.

On July 31, 1995, Western States Power Providers, Inc. (WSPP) submitted for filing a rate schedule under which WSPP will engage in wholesale electric power and energy transactions as a marketer. WSPP also requested waiver of various Commission regulations. In particular, WSPP requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by WSPP.

On October 10, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of

liability by WSPP should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, WSPP is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of WSPP's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is November 9, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E. Washington, DC 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 95-26674 Filed 10-26-95; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-5230-2]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared October 9, 1995 Through October 13, 1995 pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 260-5076.

An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 14, 1995 (60 FR 19047).

Draft EISs

ERP No. D-AFS-K65175-CA Rating EC2, Pilot Creek Watershed Land Management Plan, Implementation, Hayfork Adaptive Management Area,