

**Chicago Operations Office
Determination for Non-Competitive
Financial Assistance Waste Policy
Institute**

AGENCY: Department of Energy.

ACTION: Notice of Noncompetitive Financial Assistance Award.

SUMMARY: The Department of Energy (DOE), Chicago Operations Office, announces its intent to award a cooperative agreement on a non-competitive basis to the Waste Policy Institute (WPI). The objective of the work to be supported by this financial assistance award is to conduct independent research and analysis, model development, and prototype application and testing for advancing the state of knowledge and practice external involvement in decision making related to technology development and deployment. This is not a notice for solicitation of proposals or financial assistance applications.

ADDRESSES: Questions regarding this announcement may be addressed to the U.S. Department of Energy, Chicago Operations Office, 9800 S. Cass Ave., Argonne, IL 60439: Ms. Patricia J. Schuneman, Contracting Officer.

SUPPLEMENTARY INFORMATION: WPI intends to advance the state of knowledge and practice of external involvement in decision making related to technology development. WPI will (1) research and develop proactive strategies and models tailored to the issue of external involvement in technology development; (2) test prototype models; (3) develop and test strategies to more effectively communicate with stakeholders; and (4) conduct studies of external review process and develop and test models of external technical review. The project will benefit public and private agencies engaged in technology research and development, as well as affected stakeholders.

The criterion set forth at 10 CFR 600.7(b)(i)(A), is being relied upon to justify a noncompetitive award to WPI based on the subject application. This criterion authorizes noncompetitive awards when the activity to be funded is necessary to the satisfactory completion of, or is a continuation or renewal of, an activity presently being funded by DOE or another Federal agency, and for which competition for support would have a significant adverse effect on continuity or completion of the activity. WPI has been funded by the U.S. Department of Energy (under other cooperative agreements) and the U.S. Environmental Protection Agency to perform projects

focusing on enhancing stakeholder involvement in environmental decision-making over the last five years. During that period of time, WPI has developed an extensive network of ties and solid working relationships with major stakeholder organizations.

The project period for this financial assistance award is five years, and is expected to begin on or about November 15, 1995. The estimated cost for the project period is \$22,880,827.00, of which DOE plans to provide \$22,770,441.00.

Issued in Chicago, Illinois on October 18, 1995.

Charles G. Frazier,

Branch Chief, Acquisition and Assistance Group.

[FR Doc. 95-26720 Filed 10-26-95; 8:45 am]

BILLING CODE 6450-01-P

**Federal Energy Regulatory
Commission**

[Project No. 2232-303 North Carolina/South Carolina]

**Duke Power Company; Notice of
Availability of Draft Environmental
Assessment**

October 23, 1995.

In accordance with the National Environmental Policy Act 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47910), the Office of Hydropower Licensing (OHL) reviewed the application for the approval of a Shoreline Management Plan for the Catawba-Wateree Project. The project consists of 13 hydropower developments with 11 reservoirs having about 1500 miles of shoreline spread over a 200-mile reach of the Catawba-Wateree River system in North Carolina and South Carolina.

The staff of OHL's Division of Project Compliance and Administration prepared a Draft Environmental Assessment (DEA) for the proposed Shoreline Management Plan. In the DEA, the staff concludes that approving the licensee's plan would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Reference and Information Center, Room 2A, of the Commission's Offices at 888 First Street, NE, Washington, D.C. 20426.

Please file any comments on the DEA by November 9, 1995. Comments should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E.,

Washington, DC 20426. Please affix the project number to all comments. For further information, contact Brian Romanek at (202) 219-0076.

Lois D. Cashell,

Secretary.

[FR Doc. 95-26672 Filed 10-26-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 2645-029, New York]

**Niagara Mohawk Power Corporation;
Notice of Availability of Draft
Environmental Assessment**

October 23, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for a new license for the Beaver River Project located in Herkimer and Lewis Counties, New York, and has prepared a Draft Environmental Assessment (DEA) for the project. In the DEA, the Commission's staff has analyzed the potential environmental impacts of the existing project and has concluded that approval of the project, with appropriate environmental protection or enhancement measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street, NE., Washington, DC 20426.

Any comments should be filed within 30 days from the date of this notice and should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please affix "Beaver River Project" to all comments. For further information, please contact Tom Camp at (202) 219-2832.

Lois D. Cashell,

Secretary.

[FR Doc. 95-26660 Filed 10-26-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 2105-033 California]

**Pacific Gas & Electric Company;
Notice of Availability of Draft
Environmental Assessment**

October 23, 1995.

A draft environmental assessment (DEA) is available for public review. The DEA is for an application to amend the Upper North Fork Feather River

Hydroelectric Project. The application is to extend the project boundary to include about 8 acres of land in the vicinity of the Belden Siphon to allow for stabilization of the siphon. The DEA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment. The Upper North Fork Feather River Hydroelectric Project is located on the North Fork Feather River in Plumas County, California.

The DEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the DEA can be viewed at the Commission's Reference and Information Center, Room 3308, 941 North Capitol Street, N.E., Washington, D.C. 20426.

Please submit any comments within 40 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports or other working papers of substance should be supported by appropriate documentation.

Comments should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. Please affix Project No. 2105-033 to all comments. For further information, please contact the project manager, Ms. Rebecca Martin, at (202) 219-2650.

Lois D. Cashell,

Secretary.

[FR Doc. 95-26661 Filed 10-26-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER94-1045-006, et al.]

Kansas City Power & Light Co., et al.; Electric Rate and Corporate Regulation Filings

October 20, 1995.

Take notice that the following filings have been made with the Commission:

1. Kansas City Power & Light Company

[Docket No. ER94-1045-006]

Take notice that on October 12, 1995, Kansas City Power & Light Company tendered for filing its compliance filing in the above-referenced docket.

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

2. Potomac Edison Company

[Docket No. ER95-39-002]

Take notice that on October 2, 1995, Potomac Edison Company tendered for filing its refund report in the above-referenced docket.

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

3. Central Vermont Public Service Corporation

[Docket No. ER95-679-002]

Take notice that on September 13, 1995, Central Vermont Public Service Corporation tendered for filing its compliance filing in the above-referenced docket.

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

4. NewCorp Resources, Inc.

[Docket No. ER95-973-000]

Take notice that NewCorp Resources, Inc. (NCR) on October 6, 1995, tendered for filing limited amendments to the Tariff for Electric Service (Tariff) previously filed in this docket.

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

5. Arizona Public Service Company

[Docket No. ER95-1533-000]

Take notice that on October 10, 1995, Arizona Public Service Company (APS) tendered for filing additional information in the above mentioned docket.

The Imperial Irrigation District (IID) and APS respectfully to request an effective date of October 15, 1995.

Copies of this filing have been served upon IID and the Arizona Corporation Commission.

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

6. Pennsylvania Electric Company

[Docket No. ER95-1622-000]

Take notice that on September 29, 1995, Pennsylvania Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

7. PacifiCorp

[Docket No. ER95-1836-000]

Take notice that on October 6, 1995, PacifiCorp tenders for filing an amendment in the above-referenced docket.

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

8. Wicor Energy Services, Inc.

[Docket No. ER96-34-000]

Take notice that on October 5, 1995, Wicor Energy Services, Inc. (Wicor)

tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective no later than sixty (60) days from the date of its filing.

Wicor intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where Wicor sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Neither Wicor nor any of its affiliates are in the business of generating, transmitting, or distributing electric power.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices. Rate Schedule No. 1 also provides that no sales may be made to affiliates.

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

9. San Diego Gas and Electric Company

[Docket No. ER96-43-000]

Take notice that on October 11, 1995, San Diego Gas and Electric Company (SDG&E), tendered for filing a Network Integration Service Transmission tariff and a Point-to-Point Transmission Service tariff.

SDG&E proposes that these tariffs, as may be subject to refund or otherwise, become effective immediately. SDG&E is requesting any necessary waivers.

Copies of this filing have been served upon the California Public Utilities Commission, and other interested parties.

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

10. Entergy Power, Inc.

[Docket No. ER96-45-000]

Take notice that on October 10, 1995, Entergy Power, Inc. (EPI), tendered for filing a Purchase and Sale Agreement with The City of Columbia, Missouri Water & Light Department.

EPI requests an effective date for the Interchange Agreement that is one (1) day after the date of filing, and respectfully requests waiver of the notice requirements specified in § 35.11 of the Commission's Regulations.

Comment date: November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

11. Alabama Power Company

[Docket No. ER96-46-000]

Take notice that on October 10, 1995, Alabama Power Company, tendered for