

budget prioritization for FY 1998 for a future recommendation.

*Tentative Agenda*

Tuesday, November 14, 1995

7:30 a.m. *Sign-in and Registration*

8:00 a.m. *Miscellaneous Business:*

*Old Business*

Jerry Bowman—Deputy Designated

Federal Official Report

Joy Myers—Chair Report

*Member Reports*

Chuck Rice, Others

*Standing Committee Reports*

Budget Committee—Chuck Rice

(chair), Larry Boam, Terry Perez

Member Selection Committee—Dean

Mahoney (chair), Gen Paroni,

Chuck Rice

9:30 a.m. Break

9:45 a.m. *Pit 9*

Committee Members—Chuck Brocious and Brett Hayball, co-chairs; Chuck Rice, Terry Perez, Joel Hamilton; and ex-officios—Jerry Bowman, DOE-ID; Wayne Pierre, EPA; and Bob Ferguson, INEL Oversight

Presentation and discussion: ATSDR study—Mike Brooks, ATSDR

Discussion: Safety/Risk, HEPA Filters, Plutonium Migration

12:00 p.m. Lunch

1:00 p.m. *Comprehensive Facility and Land Use Plan*

Committee Members—Ben Collins (chair), Clarence Bellem, Larry Boam, Brett Hayball, Gen Paroni, and Bob Ferguson (ex-officio)

Presentation and discussion: Mark Arenaz, DOE-ID

3:00 p.m. Break

3:15 p.m. *Comprehensive Facility and Land Use Plan—continued*

Board discussion and recommendation facilitation

5:00 p.m. *Public Comment Availability*

Wednesday, November 15, 1995

7:30 a.m. *Sign-In and Registration*

8:00 a.m. *Miscellaneous Business*

8:45 a.m. *Comprehensive Facility and Land Use Plan*

Finalize recommendation

10:30 a.m. Break

10:45 a.m. *EM Budget Prioritization FY 1998 Issue Development*

Presentation and discussion: Enoch Miles, DOE-ID

12:00 p.m. Lunch

1:00 p.m. *EM Budget Prioritization FY 1998 Issue Development—continued*

Discussion and recommendation facilitation

Potential recommendation

3:00 p.m. Break

3:15 p.m. *Board Work Time*

*4:15 p.m. Meeting Evaluation*

This agenda is subject to change as the Board meeting nears. For current copy of the agenda, contact Woody Russell, DOE-Idaho, (208) 526-0561, or Marsha Hardy, Jason Associates, (208) 522-1662. The final agenda will be available at the meeting.

*Public Comment Availability:* The two-day meeting is open to the public, with a Public Comment Availability session scheduled for Tuesday, November 14, 1995 from 5:00 p.m. to 6:00 p.m. MST. The Board will be available during this time period to hear verbal public comments or to review any written public comments. If there are no members of the public wishing to comment or no written comments to review, the board will continue with its current discussion. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact the Idaho National Engineering Laboratory Information line or Marsha Hardy, Jason Associates, at the addresses or telephone numbers listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments.

*Minutes:* The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays.

Issued at Washington, DC on October 19, 1995.

Rachel M. Samuel,

*Acting Deputy Advisory Committee Management Officer.*

[FR Doc. 95-26340 Filed 10-23-95; 8:45 am]

**BILLING CODE 6450-01-P**

**Environmental Management Site Specific Advisory Board, Savannah River Site**

**AGENCY:** Department of Energy.

**ACTION:** Notice of Open Subcommittee Meetings.

**SUMMARY:** Pursuant to the provisions of the Federal Advisory Committee Act (Public Law 92-463; 86 Stat. 770) notice is hereby given of the following

Advisory Subcommittee meeting: Environmental Management Site Specific Advisory Board (EM SSAB), Risk Management and Future Use Subcommittee and Environmental Remediation and Waste Management Program Subcommittee; Savannah River Site.

**DATES AND TIMES:** Wednesday and Thursday, November 8 and 9, 1995: 5:30 p.m.—9 p.m. Tuesday, November 14, 1995: 5:30 p.m.—9 p.m.

**ADDRESSES:** The November 8 and 9, 1995, meeting will be held at: Bobby's Barbecue Meeting Room, 1897 Jefferson Davis Highway, Warrenton, South Carolina. The November 14, 1995, meeting will be held at: North Augusta Community Center, 101 Brookside Drive, North Augusta, S.C.

**FOR FURTHER INFORMATION CONTACT:** Tom Heenan, Manager, Environmental Restoration and Solid Waste, Department of Energy Savannah River Operations Office, P.O. Box A, Aiken, S.C. 29802 (803) 725-8074.

**SUPPLEMENTARY INFORMATION: Purpose of the Board:** The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management and related activities.

*Tentative Agenda*

*Wednesday, November 8, 1995*

5:30 p.m. Develop and rank criteria for Fiscal Year 1998 prioritization of SRS activities

7:00 p.m. Conduct paired comparisons of weighted criteria

9:00 p.m. Adjourn

*Thursday, November 9, 1995*

5:30 p.m. Develop utility functions for each subcriteria for FY 1998 prioritization

9:00 p.m. Adjourn

*Tuesday, November 14, 1995*

5:30 p.m. Review results of prioritization of SRS Activities using developed criteria

7:00 p.m. Develop recommendation to Department of Energy

9:00 p.m. Adjourn

**Public Participation:** The meetings are open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Tom Heenan's office at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The

Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments.

**Minutes:** The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9 a.m. and 4 p.m., Monday–Friday except Federal holidays. Minutes will also be available by writing to Tom Heenan, Department of Energy Savannah River Operations Office, P.O. Box A, Aiken, SC 29802, or by calling him at (803)–725–8074.

Issued at Washington, DC on October 19, 1995.

Rachel Murphy Samuel,  
*Acting Deputy Advisory Committee  
Management Officer.*

[FR Doc. 95–26341 Filed 10–23–95; 8:45 am]  
**BILLING CODE 6450–01–M**

#### **Federal Energy Regulatory Commission**

[Docket Nos. ST95–3383–000 et al.]

#### **Natural Gas Pipeline Company of America; Notice of Self-Implementing Transactions**

October 18, 1995.

Take notice that the following transactions have been reported to the Commission as being implemented pursuant to Part 284 of the Commission's Regulations, Sections 311

and 312 of the Natural Gas Policy Act of 1978 (NGPA) and Section 7 of the NGA and Section 5 of the Outer Continental Shelf Lands Act.<sup>1</sup>

The "Recipient" column in the following table indicates the entity receiving or purchasing the natural gas in each transaction.

The "Part 284 Subpart" column in the following table indicates the type of transaction.

A "B" indicates transportation by an interstate pipeline on behalf of an intrastate pipeline or a local distribution company pursuant to Section 284.102 of the Commission's Regulations and Section 311(a)(1) of the NGPA.

A "C" indicates transportation by an intrastate pipeline on behalf of an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to Section 284.122 of the Commission's Regulations and Section 311(a)(2) of the NGPA.

A "D" indicates a sale by an intrastate pipeline to an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to Section 284.142 of the Commission's Regulations and Section 311(b) of the NGPA. Any interested person may file a complaint concerning such sales pursuant to Section 284.147(d) of the Commission's Regulations.

An "E" indicates an assignment by an intrastate pipeline to any interstate pipeline or local distribution company pursuant to Section 284.163 of the Commission's Regulations and Section 312 of the NGPA.

A "G" indicates transportation by an interstate pipeline on behalf of another interstate pipeline pursuant to Section

284.222 and a blanket certificate issued under Section 284.221 of the Commission's Regulations.

A "G–I" indicates transportation by an intrastate pipeline company pursuant to a blanket certificate issued under Section 284.227 of the Commission's Regulations.

A "G–S" indicates transportation by interstate pipelines on behalf of shippers other than interstate pipelines pursuant to Section 284.223 and a blanket certificate issued under Section 284.221 of the Commission's Regulations.

A "G–LT" or "G–LS" indicates transportation, sales or assignments by a local distribution company on behalf of or to an interstate pipeline or local distribution company pursuant to a blanket certificate issued under Section 284.224 of the Commission's Regulations.

A "G–HT" or "G–HS" indicates transportation, sales or assignments by a Hinshaw Pipeline pursuant to a blanket certificate issued under Section 284.224 of the Commission's Regulations.

A "K" indicates transportation of natural gas on the Outer Continental Shelf by an interstate pipeline on behalf of another interstate pipeline pursuant to Section 284.303 of the Commission's Regulations.

A "K–S" indicates transportation of natural gas on the Outer Continental Shelf by an intrastate pipeline on behalf of shippers other than interstate pipelines pursuant to Section 284.303 of the Commission's Regulations.

Lois D. Cashell,  
*Secretary.*

| Docket No. <sup>1</sup> | Transporter/seller              | Recipient                    | Date filed | Part 284 subpart | Est. max. daily quantity <sup>2</sup> | Aff. Y/A/ N <sup>3</sup> | Rate sch. | Date commenced | Projected termination date |
|-------------------------|---------------------------------|------------------------------|------------|------------------|---------------------------------------|--------------------------|-----------|----------------|----------------------------|
| ST95–3383               | Natural Gas P/L Co. of America. | Mobile Natural Gas Inc.      | 09–01–95   | G–S              | 40,000                                | N                        | F         | 08–03–95       | 08–08–95                   |
| ST95–3384               | Panhandle Eastern Pipe Line Co. | Vesta Energy Co .....        | 09–01–95   | G–S              | 100,000                               | N                        | I         | 08–15–95       | 05–31–98                   |
| ST95–3385               | Colorado Interstate Gas Co.     | Tenaska Marketing Ventures.  | 09–01–95   | G–S              | 3,041                                 | N                        | I         | 08–02–95       | Indef.                     |
| ST95–3386               | ONG Transmission Co.            | Caprock Pipeline Co. et al.  | 09–05–95   | C                | 20,000                                | N                        | I         | 08–05–95       | Indef.                     |
| ST95–3387               | Tejas Gas Pipeline Co.          | Transcontinental Gas P/L Co. | 09–05–95   | C                | 5,000                                 | N                        | I         | 05–01–95       | Indef.                     |
| ST95–3388               | Noram Gas Transmission Co.      | Noram Energy Services, Inc.  | 09–05–95   | G–S              | 75,000                                | Y                        | F         | 09–01–95       | 09–30–95                   |
| ST95–3389               | Noram Gas Transmission Co.      | Polyvend, Inc .....          | 09–05–95   | G–S              | 350                                   | N                        | F         | 09–01–95       | Indef.                     |
| ST95–3390               | ANR Pipeline Co .....           | Cogen Development Co.        | 09–05–95   | G–S              | 24,715                                | N                        | F         | 04–01–95       | 03–31–10                   |
| ST95–3391               | Northern Natural Gas Co.        | Lone Star Gas Co .....       | 09–05–95   | B                | 3,000                                 | N                        | F         | 05–01–95       | 05–31–95                   |

<sup>1</sup> Notice of a transaction does not constitute a determination that the terms and conditions of the proposed service will be approved or that the

noticed filing is in compliance with the Commission's regulations.