

Information Radio Broadcast on VHF Marine Band Radio, Channel 22 (157.1 MHz).

Dated: October 2, 1995.

J.M. Holmes,

Commander, USCG, Captain of the Port, St. Louis, Missouri.

[FR Doc. 95-26257 Filed 10-23-95; 8:45 am]

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DEPARTMENT OF DEFENSE

DEPARTMENT OF VETERANS AFFAIRS

38 CFR Part 21

RIN 2900-AG98

Veterans Education: Increase in Rates Payable in the Educational Assistance Test Program

AGENCY: Department of Defense and Department of Veterans Affairs.

ACTION: Final rule; correction.

SUMMARY: This document corrects a typographical error in a final rule published in the Federal Register on Thursday, September 7, 1995 (60 FR 46533), concerning payments of subsistence allowance and educational assistance under the Educational Assistance Test Program. This action is necessary to accurately reflect the educational assistance rate amount provided by the Department of Defense to the Department of Veterans Affairs.

EFFECTIVE DATE: September 7, 1995.

FOR FURTHER INFORMATION CONTACT: June C. Schaeffer, Assistant Director for Policy and Program Administration, Education Service, Veterans Benefits Administration, 202-273-7187.

Accordingly, the publication on September 7, 1995 of the final rule, which was the subject of FR Doc. 95-22004, is corrected as follows:

§ 21.5820 [Correction]

On page 46534, in the first column, in § 21.5820, paragraph (b)(2)(ii)(B), the dollar amount of "\$115.94" is corrected to read "\$3.86".

Dated: October 3, 1995.

Thomas O. Gessel,

Director, Office of Regulations Management, Office of General Counsel, Department of Veterans Affairs.

Dated: October 10, 1995.

Wayne S. Sellman,

Director, Accession Policy, Office of Under Secretary of Defense (Personnel and Readiness), Department of Defense.

[FR Doc. 95-26244 Filed 10-23-95; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[AK 6-1-6587a; FRL-5293-5]

Approval and Promulgation of Air Quality Implementation Plans; Alaska

AGENCY: Environmental Protection Agency (EPA).

ACTION: Direct final rule.

SUMMARY: EPA approves a State Implementation Plan (SIP) revision submitted by the State of Alaska implementing an oxygenated gasoline program in the Municipality of Anchorage. This SIP revision was submitted to satisfy the requirement of section 211(m) of the Clean Air Act, as amended (the "Act"), which requires all carbon monoxide (CO) nonattainment areas with a design value of 9.5 parts per million (ppm) or greater based generally on 1988 and 1989 air quality monitoring data to implement an oxygenated gasoline program.

In the proposed rules section of this Federal Register, EPA is proposing approval of and soliciting public comment on this requested SIP revision. If adverse comments are received on this direct final rule, EPA will withdraw this direct final rule and address the comments received in a subsequent final rule on the related proposed rule. No additional opportunity for public comment will be provided. Unless this direct final rule is withdrawn, EPA will conduct no further rulemaking on this requested SIP revision.

DATES: This action is effective on December 26, 1995 unless adverse or critical comments are received by November 24, 1995. If the effective date is delayed, timely notice will be published in the Federal Register.

ADDRESSES: Written comments should be addressed to: Montel Livingston, Office of Air (AT-082), EPA, Docket #AK 6-1-6587, 1200 Sixth Avenue, Seattle, Washington 98101.

Documents that are incorporated by reference are available for public inspection at the Air and Radiation Docket and Information Center, Environmental Protection Agency, 401 M Street, SW, Washington, D.C. 20460. Copies of material submitted to EPA may be examined during normal business hours at the following locations: EPA, Region 10, Air & Radiation Branch, 1200 Sixth Avenue (AT-082), Seattle, Washington 98101, and the Alaska Department of Environmental Conservation, 410 Willoughby, Suite 105, Juneau, Alaska 99801-1795.

FOR FURTHER INFORMATION CONTACT: Montel Livingston, Office of Air (AT-082), EPA, Seattle, Washington 98101, (206) 553-0180.

SUPPLEMENTARY INFORMATION:

I. Introduction

Motor vehicles are significant contributors of CO emissions. An important measure for reducing these emissions is the use of cleaner-burning oxygenated gasoline. Extra oxygen enhances fuel combustion and helps to offset fuel-rich operating conditions, particularly during vehicle starting, which are more prevalent in the winter.

Section 211(m) of the Act requires certain States to submit revisions to their SIPs and implement oxygenated gasoline programs by no later than November 1, 1992. This requirement applies to States with CO nonattainment areas with design values of 9.5 ppm or more based generally on 1988 and 1989 data. Each State's oxygenated gasoline program must require gasoline for the specified control area to contain not less than 2.7 percent oxygen by weight during that portion of the year in which the areas are prone to high ambient concentrations of CO. Under section 211(m)(2), the oxygenated gasoline requirements are to cover generally all gasoline sold or dispensed in the larger of the Consolidated Metropolitan Statistical Area (CMSA) or the Metropolitan Statistical Area (MSA) in which the nonattainment area is located. Under section 211(m)(2), the length of the control period, to be established by the EPA Administrator, shall not be less than four months unless a State can demonstrate that, because of meteorological conditions, a reduced control period will assure that there will be no carbon monoxide exceedances outside of such reduced period. EPA announced guidance on the establishment of control periods by area in the Federal Register on October 20, 1992 (57 FR 47769).

In addition to the guidance on establishment of control period by area, EPA has issued additional guidance related to the oxygenated gasoline program. On October 20, 1992 (57 FR 47769) EPA announced the availability of oxygenated gasoline credit program guidelines in the Federal Register. Under a credit program, marketable oxygen credits may be generated from the sale of gasoline with a higher oxygen content than is required (i.e. an oxygen content greater than 2.7 percent by weight). These oxygen credits may be used to offset the sale of gasoline with a lower oxygen content than is required. Where a credit program has been