

the contingency component of Tuscarora's initial cost estimate even though lower than projected interest rates for construction financing have generated a lower AFUDC component.

Tuscarora seeks to reduce its proposed initial transportation rates to the following levels:

<i>FT:</i>	Reservation Charge (\$/Month) .	\$14.6330
	Commodity Charge:	
	Maximum (\$/Dth) .....	0.0000
	Minimum (\$/Dth) .....	0.0000
<i>IT:</i>	Maximum (\$/Dth) .....	0.4811
	Minimum (\$/Dth) .....	0.0000

Tuscarora says these revised initial rates reflect both Tuscarora's increased construction costs and lower long-term debt costs. Tuscarora also states that the amended rates utilize the previously approved levelized cost of service methodology.

Tuscarora anticipates that the pipeline will be placed in service on or about December 1, 1995. Tuscarora requests that the Commission notice and process the petition to amend as promptly as possible, and issue an order approving the proposed changes prior to December 1, 1995.

Any person desiring to be heard or to make any protest with reference to said petition to amend should on or before October 25, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214) and the Regulation under the NGA (18 CFR Section 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-26237 Filed 10-23-95; 8:45 am]

**BILLING CODE 6717-01-M**

**[Docket No. ER94-178-007, et al.]**

**Howell Power Systems, Inc., et al.;  
Electric Rate and Corporate Regulation  
Filings**

October 16, 1995.

Take notice that the following filings have been made with the Commission:

**1. Howell Power Systems, Inc.**

[Docket No. ER94-178-007]

Take notice that on October 10, 1995, Howell Power Systems, Inc. filed certain information as required by the Commission's January 4, 1994, order in Docket No. ER94-178-000. Copies of Howell Power Systems, Inc.'s informational filing are on file with the Commission and are available for public inspection.

**2. TexPar Energy, Inc.**

[Docket No. ER95-62-003]

Take notice that on October 2, 1995, TexPar Energy, Inc. (TexPar), filed certain information as required by the Commission's December 27, 1994, order in Docket No. ER95-62-000. Copies of TexPar's informational filing are on file with the Commission and are available for public inspection.

**3. St. Joseph Light & Power Company**

[Docket No. ER95-642-000]

Take notice that on September 28, 1995, St. Joseph Light & Power Company tendered for filing revised copies of an addendum to its coordination rate schedules which provide for the recovery of the cost of emission allowances.

Comment date: October 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

**4. Central Illinois Light Company**

[Docket No. ER95-1469-000]

Take notice that Central Illinois Light Company (CILCO), on September 25, 1995, tendered for filing with the Commission an amendment to its July 31, 1995, filing concerning its Service Agreement with Louis Dreyfus Electric Power, Inc.

Copies of the filing were served on the customer and the Illinois Commerce Commission.

Comment date: October 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

**5. Houston Light & Power Company**

[Docket No. ER95-1480-000]

Take notice that on September 25, 1995, Houston Lighting & Power Company (HL&P) tendered for filing amendments to the transmission service agreements (TSA's) filed herein on August 3, 1995.

Copies of the filing were served on West Texas Utilities Company, Southwestern Electric Power Company and Central Power and Light Company and the Public Utility Commission of Texas.

Comment date: October 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

**6. Bangor Hydro-Electric Company**

[Docket No. ER95-1556-000]

Take notice that on September 15, 1995, Bangor Hydro-Electric Company (Bangor) tendered for initial filing a rate schedule for the provision of transmission service to Babcock Ultrapower Jonesboro and Babcock Ultrapower West Enfield, two qualifying facilities located in Bangor's service area.

Comment date: October 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

**7. Niagara Mohawk Power Corporation**

[Docket No. ER95-1824-000]

Take notice that on September 21, 1995, Niagara Mohawk Power Corporation (Niagara Mohawk) tendered for filing an amendment in the above-referenced docket.

Comment date: October 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

**8. PECO Energy Company**

[Docket No. ER95-1840-000]

Take notice that on September 27, 1995, PECO Energy Company (PECO) filed a Service Agreement dated September 1, 1995, with CINergy Services, Inc. as agent for and on behalf of the CINergy Operating Companies (Cincinnati Gas & Electric Company and PSI Energy, Inc.) (CINergy Services) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds CINergy Services as a customer under the Tariff.

PECO requests an effective date of September 1, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to CINergy Services and to the Pennsylvania Public Utility Commission.

Comment date: October 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

**9. Florida Power & Light Company**

[Docket No. ER95-1841-000]

Take notice that on September 27, 1995, Florida Power & Light Company (FPL) tendered for filing proposed service agreements with Koch Power Services, Inc. for transmission service under FPL's Transmission Tariff No. 2 and FPL's Transmission Tariff No. 3.

FPL requests that the proposed service agreements to be permitted become effective on October 17, 1995, or as soon thereafter as practicable.

Comment date: October 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

**10. Niagara Mohawk Power Corporation**

[Docket No. ER95-1847-000]

Take notice that on September 28, 1995, Niagara Mohawk Power Corporation (NMPC) tendered for filing an executed Facilitating Agreement and Berkshire Transaction Agreement between NMPC and Hartford Power Sales L.L.C. (Hartford). The Facilitating Agreement is an umbrella agreement providing for the sale of capacity and/or energy to Hartford as the parties may agree subject to cost based rate ceilings and floors. The Berkshire Transaction Agreement is the first transaction agreement entered into under the Facilitating Agreement and will facilitate Hartford meeting its supply obligations to Connecticut Light & Power Company.

NMPC requests an effective date of September 29, 1995. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Hartford.

Comment date: October 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
Secretary.

[FR Doc. 95-26236 Filed 10-23-95; 8:45 am]

**BILLING CODE 6717-01-P**

**Notice of Relocation of Dockets Room and Posting Boards**

October 19, 1995.

Effective Monday, October 23, 1995, documents to be filed with the Commission should be submitted to the Office of the Secretary at the Dockets Room, Room 1A, at the Commission's new headquarters at 888 First Street, N.E., Washington, D.C. 20426. The room is located at the east end of the first floor adjacent to the main entrance on First Street.

Also effective October 23, the posting boards for issued orders and notices will be located on the second floor corridor leading to the Public Reference Room (Room 2A, east end of the building, and also relocating on October 23). Documents issued after 5:00 p.m. will be displayed on the boards on the first floor near the Child Development Center entrance.

Lois D. Cashell,  
Secretary.

[FR Doc. 95-26283 Filed 10-23-95; 8:45 am]

**BILLING CODE 6717-01-M**

**ENVIRONMENTAL PROTECTION AGENCY**

[FRL-5319-3]

**Agency Information Collection Activities Up for Renewal**

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) listed below is coming up for renewal. Before submitting the renewal package to the Office of Management and Budget (OMB), EPA is soliciting comments on specific aspects of the collection as described below.

**DATES:** Comments must be submitted on or before December 26, 1995.

**ADDRESSES:** U.S. EPA; Office of Wetlands, Oceans and Watersheds; Oceans and Coastal Protection Division (4504F); 401 M Street, SW; Washington, DC 20460.

**FOR FURTHER INFORMATION CONTACT:** Virginia Fox-Norse; phone 202-260-1952; fax 202-260-9960.

**SUPPLEMENTARY INFORMATION:** *Affected entities:* Entities affected by this action are those municipalities which have applied for a renewal of a 301(h) waiver from secondary treatment requirements, or those with a pending 301(h) waiver application.

**Title:** Modification of Secondary Treatment Requirements for Dischargers to Marine Waters; ICR #0138.03; OMB control #2040-0088; expiration date: 12/31/95.

**Abstract:** The 301(h) program involves collecting information from two sources: (1) The municipal wastewater treatment facility, commonly called a publicly owned treatment works (POTW), and (2) the State in which the POTW is located. These sources are seeking a waiver from secondary treatment requirements under the Clean Water Act. Municipalities had the opportunity to apply for a waiver, but that opportunity closed in December, 1982. A POTW seeking to obtain a 301(h) waiver, or reapplying for a waiver, provides application, monitoring, and toxic control program information. The State provides State determination and State certification information. The requirements apply to those who applied to receive this benefit, i.e., a waiver from secondary treatment requirements. Regulations implementing Section 301(h) of the CWA are found at 40 CFR Part 125, Subpart G. An Agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are displayed in 40 CFR Part 9.

There are 2 situations where information will be required under the 301(h) program:

**Application Revision Information:** Section 125.59(d) of 40 CFR allow a POTW to revise its application one time only, allowing a tentative decision by EPA to deny the waiver request. In its application revision, the POTW usually corrects deficiencies and changes proposed treatment levels as well as outfall and diffuser locations. The application revision is a voluntary submission for the applicant, and a letter of intent to revise must be submitted within 45 days of EPA's tentative decision (40 CFR 125.59(f)). EPA needs this information to evaluate revised applications and to determine whether the modified discharge will ensure receiving water quality, biological habitats, and beneficial uses of the receiving waters. Section 125.59(e) requires additional information to show compliance with applicable pretreatment requirements under § 125.65, and primary or equivalent treatment requirements under § 125.60.

**Permit Reissuance Information:** As the permits with 301(h) waivers reach their expiration dates, EPA must have