

330, which consists of 1.47 miles of 20-inch diameter pipe and appurtenant facilities that connect gas supplies from High Island Blocks A-330 and A-349 and West Cameron Blocks 612 and 613 to HIOS.

**B. High Island Lateral Line A-349.** National Fuel owns a 3.20 percent interest in High Island Lateral Line A-349, which consists of 1.88 miles of 16-inch diameter pipe and appurtenant facilities that connect gas supplies from High Island Block A-349 to High Island Lateral Line A-330.

**C. High Island Lateral Line A-563.** National Fuel owns a 2.67 percent interest in High Island Lateral Line A-563, which consists of 1.20 miles of 20-inch diameter pipe and appurtenant facilities that connect a High Island Block A-563 production platform with HIOS.

**D. High Island Lateral Line A-582.** National Fuel owns a 3.13 percent interest in High Island Lateral Line A-582, which consists of 0.53 mile of 12-inch diameter pipe and appurtenant facilities that connect a High Island Block A-582 production platform with HIOS.

National Fuel states that its interests in the High Island laterals are fully depreciated and that Tennessee would acquire these facilities from National Fuel at no cost.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 6, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and

approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for National Fuel to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25967 Filed 10-19-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-20-000]**

**Florida Gas Transmission Company;  
Notice of Request Under Blanket  
Authorization**

October 16, 1995.

Take notice that on October 10, 1995, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP96-20-0000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon a meter station and related facilities located in Brazoria County, Texas, under FGT's blanket certificate issued in Docket No. CP82-553-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

FGT proposes to abandon the meter station, located on FGT's 22-inch line in Brazoria County, which was installed in 1980 under Commission authorization in Docket No. CP79-471. It is stated that the meter station was installed in order for FGT to make deliveries of up to 3,000 MMBtu equivalent of natural gas per day to Natural Gas Pipeline Company of America (Natural). It is explained that Natural's 24-inch mainline is located near FGT's facilities, and in Docket No. CP79-479 (in a joint order with CP79-471) Natural was authorized to construct approximately 1,300 feet of 3-inch pipeline to connect the two companies' facilities. It is asserted that FGT's transportation service, also authorized in the joint order, was abandoned by authorization of the Commission in Docket No. CP83-13-000, because Natural's gas supply had been depleted. It is stated that the meter station would have required costly repairs and maintenance expense to be operational and that neither company could justify the expense. The

request includes a letter from Natural stating its concurrence with the abandonment.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25966 Filed 10-19-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. ER95-1836-000]**

**PacifiCorp; Notice of Filing**

October 16, 1995.

Take notice that PacifiCorp, on September 20, 1995, tendered for filing a Firm Energy Purchase and Sale Agreement dated July 31, 1995 (Agreement) between PacifiCorp and Bonneville Power Administration (Bonneville).

PacifiCorp requests that a waiver of prior notice be granted and that an effective date of one (1) day after the date the Commission receives this filing be assigned to the Agreement.

Copies of this filing were supplied to Bonneville, the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before October 27, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25965 Filed 10-19-95; 8:45 am]

BILLING CODE 6717-01-M

## ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-5229-9]

### Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared October 02, 1995 Through October 06, 1995 pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 260-5076.

An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 14, 1995 (60 FR 19047).

#### Draft EISs

*ERP No. D-AFS-L65174-AK Rating EC2, Eight Fathom Timber Sales, Implementation, COE Section 404 Permit and EPA NPDES, Tongass National Forests, Hoonah and Sitka Ranger District, Chatham Area, AK.*

*Summary:* EPA expressed environmental concerns regarding direct and cumulative impacts to water quality. Additional site specific information on bark accumulation is needed to assess impacts to the marine environment. EPA also requested additional discussion of best management practices and water quality monitoring.

*ERP No. D-FHW-E40760-NC Rating EC2, Sunset Beach Bridge No. 198 on Secondary Road NC-1172 Replacement, Over the Atlantic Intracoastal Waterway, Funding, COE Section 10 and 404 Permit, Brunswick County, NC.*

*Summary:* EPA expressed environmental objections with alternatives C1 and W1 due to water quality, wetlands and noise impacts. EPA prefers alternative C4 as it would result in the least water quality and other impacts.

*ERP No. D-IBR-K39053-CA Rating LO, South Bay Water Recycling Program (SBWRP), Development and Construction, Funding and COE Section 404 Permit, Golden Triangle Area, City of San Jose, Santa Clara County, CA.*

*Summary:* EPA expressed a lack of environmental objections to the proposed action.

#### Final EISs

*ERP No. F-AFS-K65240-CA Barkley Fire Salvage Sale, Implementation, Lower Deer Creek Management Area, Lassen National Forest, Almanor Ranger District, Tehama County, CA.*

*Summary:* Review of the Final EIS was not deemed necessary. No formal comment letter was sent to the preparing agency.

*ERP No. F-AFS-L65235-ID Boise River Wildfire Recovery Project, Implementation, North Fork Boise River and Mores Creek Drainages, Boise National Forest, Idaho City and Mountain Home Ranger Districts, Boise and Elmore Counties, ID.*

*Summary:* EPA provided no formal written comments. EPA had no objection to the preferred alternative as described in the EIS.

*ERP No. F-BOP-D81025-PA Federal Prison Camp—Scranton, Pennsylvania, Construction, Operation and Site Selection, Jessup Borough, Lackawanna County, PA.*

*Summary:* EPA still expressed environmental concern regarding alternative site analysis and cumulative impact analysis.

Dated: October 17, 1995.

William D. Dickerson,

Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 95-26090 Filed 10-19-95; 8:45 am]

BILLING CODE 6560-50-U

[ER-FRL-5229-8]

### Environmental Impact Statements; Notice of Availability

**RESPONSIBLE AGENCY:** Office of Federal Activities, General Information (202) 260-5076 OR (202) 260-5075. Weekly receipt of Environmental Impact Statements Filed October 9, 1995 Through October 13, 1995 Pursuant to 40 CFR 1506.9.

*EIS No. 950461, Final EIS, AFS, CA, Paper Reforestation and Resource Recovery Project, Implementation, Stanislaus National Forest, Mi-Wok Ranger District, Tuolumne County, CA, Due: November 20, 1995, Contact: Ann L. Denton (209) 586-3224.*

*EIS No. 950462, Draft EIS, FHW, NC, Winston-Salem Northern Beltway, (Eastern Section) from US 52 North of Winston-Salem to US 421/I-40 Business east of Winston-Salem, Construction, Funding and COE Section 404 Permit, Forsyth County,*

NC, Due: December 4, 1995, Contact: Nicholas L. Graf (919) 856-4350.

*EIS No. 950463, Draft Supplement, FHW, KS, South Lawrence Trafficway Construction, Kansas Turnpike/I-70 to KS-10/Noria Road, New Information Concerning KS-10 on the East and US 59 on the West, Funding, COE Section 404 Permit and Right-of-Way Acquisition, Douglass County, KS, Due: December 4, 1995, Contact: Mark Sehr (913) 267-7284.*

*EIS No. 950464, Draft EIS, COE, FL, Programmatic EIS—Florida's Everglades Stormwater Treatment Area Construction Project, NPDES and COE Section 404 Permits, Implementation, Lake Okeechobee, Palm Beach and Hendry Counties, FL, Due: December 4, 1995, Contact: William Porter (904) 232-2259.*

*EIS No. 950465, Final EIS, NPS, CA, Santa Rosa Island Development Concept Plan, Implementation and Funding, Channel Islands National Park, Santa Barbara County, CA, Due: November 20, 1995, Contact: Mack C. Shaver (805) 658-5700.*

*EIS No. 950466, Final EIS, AFS, WY, Tie Hack Dam and Reservoir Construction, Special-Use-Permit, NPDES and COE Section 404 Permits, Bighorn National Forest, Buffalo Ranger District, City of Buffalo, WY, Due: November 20, 1995, Contact: John W. Almond (307) 672-0751.*

*EIS No. 950467, Final EIS, DOE, WA, Safe Interim Storage of Hanford Tank Wastes, Double Shell Tanks (DSTs) and Cross Site Transfer System (CSTS) Construction, Hanford Site, Adams, Richland, Washington, Benton and Franklin Counties, WA, Due: November 20, 1995, Contact: Carolyn C. Jones (509) 372-2731.*

*EIS No. 950468, Final EIS, FHW, PA, US 22/322/PA-22/Section 002/River Route Improvements, Dauphin Borough to Speeceville and a Section of PA-225 through Dauphin Borough Improvements, Funding and COE Section 404 Permit, City of Harrisburg, Dauphin County, PA, Due: November 20, 1995, Contact: Manual A. Marks (717) 782-3461.*

*EIS No. 950469, Draft Supplement, COE, NY, NJ, Passaic River Basin Flood Control Plan, Implementation, Updated Information to extend tunnel outlet from Upstream Terminus to Newark Bay, Passaic, Bergen, Morris, Essex and Hudson Counties, NJ and Rockland and Orange Counties, NY, Due: December 19, 1995, Contact: John S. Wright (201) 656-4749.*

*EIS No. 950470, Final EIS, DOE, SC, Savannah River Site Interim Management of Nuclear Materials, Implementation, Aiken and Barnwell*