

Dated: October 12, 1995.
 Beverly Fayson,
FAR Secretariat.
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG96-3-000, et al.]

China U.S. Power Partners I, Ltd., et al.; Electric Rate and Corporate Regulation Filings

October 11, 1995.

Take notice that the following filings have been made with the Commission:

1. China U.S. Power Partners I, Ltd.

[Docket No. EG96-3-000]

On October 4, 1995, China U.S. Power Partners I, Ltd. ("CUPPI"), with its principal office at Church Street, Clarendon House, Hamilton HM11, Bermuda filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

CUPPI is a limited liability company organized under the laws of Bermuda. CUPPI will be engaged directly, through an Equity Joint Venture, and exclusively in owning a thirty percent (30%) interest in a proposed coal-fired electric generating facility consisting of two electric generating units, each with a net rating of approximately 300,000 kilowatts to be located in the People's Republic of China and to engage in project development activities with respect thereto.

Comment date: October 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Niagara Mohawk Power Company

[Docket No. EL96-1-000]

Penntech Papers, Inc.

[Docket No. QF86-722-003]

Take notice that on October 2, 1995, Niagara Mohawk Power Company (Niagara Mohawk), filed a petition for declaratory order requesting the Commission to revoke the qualifying status of a cogeneration facility operated by Penntech Papers, Inc. (Penntech). Niagara Mohawk states that Penntech does not satisfy the ownership criteria for qualifying facility status because it has resold power it purchased from another utility.

Comment date: Thirty days after publication in the Federal Register, in

accordance with Standard Paragraph E at the end of this notice.

3. Montaup Electric Company

[Docket No. ER95-1378-000]

Take notice that on September 13, 1995, a Montaup Electric Company (Montaup) a) filed a letter agreement with its nonaffiliated contract demand customers resolving issues raised in their protest and this docket and in accordance with the letter agreement, b) requested that its filing in this docket be treated as withdrawn insofar as it applies to service to those customers, and c) filed as Appendix B revisions to the Purchased Capacity Adjustment Clause in its rate schedules which are necessary in order to implement the letter agreement. The letter agreement provides that the nonaffiliated customers will withdraw their objections to the original filing once the present filing is accepted without change or condition.

Comment date: October 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Louisville Gas & Electric Company

[Docket No. ER95-1759-000]

Take notice that on October 2, 1995, Louisville Gas & Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: October 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Louisville Gas and Electric Company

[Docket No. ER95-1776-000]

Take notice that on September 18, 1995, Louisville Gas and Electric Company tendered for filing copies of service agreements between Louisville Gas and Electric Clearinghouse, Inc. under Rate GSS.

Comment date: October 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Louisville Gas & Electric Company

[Docket No. ER95-1777-000]

Take notice that on October 2, 1995, Louisville Gas & Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: October 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-1819-000]

Take notice that on September 21, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing an application pursuant to

Section 202(e) of the Federal Power Act, to transmit electric energy to a foreign country. The requested authority would enable Con Edison to sell surplus electric energy and capacity to Hydro-Quebec (HQ), a Canadian corporation, pursuant to a September 14, 1995, Agreement between Con Edison and HQ (the Agreement). The Agreement provides that Con Edison and HQ can purchase, sell, or exchange surplus energy and capacity from and with each other whenever it was economical for both parties to enter into such a transaction.

Con Edison states that a copy of this filing has been served by mail upon HQ.

Comment date: October 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Southern Company Services, Inc.

[Docket No. ER95-1820-000]

Take notice that on September 22, 1995, Southern Company Services, Inc. ("SCS"), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as "Southern Companies") filed a Service Agreement dated as of August 23, 1994 between Heartland Energy Services and SCS, as agent for Southern Companies, for non-firm transmission service under the Point-to-Point Transmission Service Tariff of Southern Companies.

Comment date: October 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Public Service Electric and Gas Company

[Docket No. ER95-1832-000]

Take notice that Public Service Electric and Gas Company (PE&G) of Newark, New Jersey on September 26, 1995, tendered for filing an agreement for the sale of energy and capacity to Citizens Lehman Power Sales (Citizens).

PE&G requests the Commission to waive its notice requirement to permit the Energy Sales Agreement to become effective as of September 28, 1995. Copies of the filing have been served upon Citizens.

Comment date: October 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Public Service Electric and Gas Company

[Docket No. ER95-1833-000]

Take notice that Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey on September 26, 1995, tendered for filing an agreement

for the sale of energy and capacity to Louis Dreyfus Electric Power Inc. (LDEP).

PSE&G requests the Commission to waive its notice requirement to permit the Energy Sales Agreement to become effective as of September 28, 1995. Copies of the filing have been served upon LDEP.

Comment date: October 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. New England Power Company

[Docket No. ER95-1834-000]

Take notice that on September 26, 1995, New England Power Company (NEP) filed a Letter Agreement between Littleville Power Company and NEP for the installation and ownership of new metering equipment at the Glendale Hydro Facility in Stockbridge, Massachusetts. NEP requests a waiver of the Commission's notice requirements for good cause shown and an effective date of September 27, 1995.

Comment date: October 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. New England Power Company

[Docket No. ER95-1835-000]

Take notice that on September 26, 1995, New England Power Company (NEP) filed a Letter Agreement between Commonwealth Electric Company and NEP, under which NEP agreed to perform software changes on the RAPR telemetering equipment at the Lowell Cogeneration Facility in Lowell, Massachusetts. NEP requests a waiver of the Commission's notice requirements for good cause shown and an effective date of September 27, 1995.

Comment date: October 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Pacific Gas and Electric Company

[Docket No. ER95-1837-000]

Take notice that on September 27, 1995, Pacific Gas and Electric Company (PG&E) tendered for filing a change to PG&E Rate Schedules FERC No. 116 with the Modesto Irrigation District (MID) and FERC No. 115 with the Turlock Irrigation District (TID), collectively referred to as Districts. The rate schedule change is a Cost Reimbursement Agreement through which PG&E will be paid for the costs of modifying certain of its substation and general office facilities to accommodate the Districts' construction and interconnection of the new Westley-Tracy Transmission Project. The Cost Reimbursement Agreement proposes no rates services beyond a one-time charge.

Copies of this filing have been served upon MID, TID and the California Public Utilities Commission.

Comment date: October 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. PacifiCorp

[Docket No. ER95-1838-000]

Take notice that PacifiCorp, on September 27, 1995, tendered for filing a Marketing Capacity and Storage Agreement dated September 1, 1995 (Agreement) between PacifiCorp and Black Hills Corporation (Black Hills).

PacifiCorp requests an effective date of December 1, 1995 be assigned to the Agreement.

Copies of this filing were supplied to Black Hills, the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

Comment date: October 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Wisconsin Power and Light Company

[Docket No. ER95-1843-000]

Take notice that on September 27, 1995, Wisconsin Power and Light Company (WP&L) tendered for filing a signed Service Agreement under WP&L's Bulk Power Tariff between itself and Northern Indiana Public Service Company. WP&L respectfully requests a waiver of the Commission's notice requirements, and an effective date of September 1, 1995.

Comment date: October 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Wisconsin Power and Light Company

[Docket No. ER95-1844-000]

Take notice that on September 27, 1995, Wisconsin Power and Light Company (WP&L) tendered for filing a signed Service Agreement under WP&L's Bulk Power Tariff between itself and Central Illinois Light Company. WP&L respectfully requests a waiver of the Commission's notice requirements, and an effective date of September 1, 1995.

Comment date: October 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Old Dominion Electric

[Docket No. ES96-1-000]

Take notice that on October 5, 1995, Old Dominion Electric Cooperative (Old Dominion) filed an application under § 204 of the Federal Power Act (FPA) seeking (1) authorization to enter into a

proposed tax advantaged lease and leaseback of its Clover Power Station unit 1 and certain common facilities (Facility) and (2) an exemption from the Commission's competitive bidding and negotiated placement regulations. The transaction would involve a lease and lease-back of Old Dominion's 50 percent undivided ownership interest in the Facility under which an investor would obtain ownership of the undivided interest for income tax purposes and Old Dominion would obtain the effects of certain tax benefits that it would not otherwise be able to obtain. There would be no transfer of legal title to the Facility.

Old Dominion states that the Commission should assert jurisdiction over the proposed transaction based on the obligations to be assumed by it, citing a number of precedent cases decided by the Commission. Alternatively, Old Dominion consents to the Commission's review of the proposed transaction under § 204 of the FPA.

Comment date: November 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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BILLING CODE 6717-01-P

[Docket No. CP96-11-000]

Citrus Energy Services, Inc.; Notice of Petition for Declaratory Order

October 12, 1995.

Take notice that on October 5, 1995, Citrus Energy Services, Inc. (Citrus Energy), 1400 Smith Street, P.O. Box 1188, Houston, Texas 77251-1188, filed