

operated by Trigen. MRT indicates that the proposed new delivery point will have the capacity to deliver up to 24,000 MMBtu of natural gas on a peak day, but MRT estimates that only 3,500,000 MMBtu of natural gas will be delivered on an annual basis at the proposed point. MRT further indicates that it is authorized to transport gas for Trigen pursuant to its Part 284 open access blanket certificate issued in Docket No. CP89-1121-000 and that Trigen will initially take service under MRT's Rate Schedule ITS. It is also indicated that Trigen will reimburse MRT for the actual cost of the MRT facilities, which MRT estimates to be \$291,036,000.

MRT states that the volumes which will be delivered at the new delivery point will be within Trigen's certificated entitlement and that the addition of the Trigen delivery point is not prohibited by its tariff. It is indicated that MRT has sufficient capacity to accomplish the deliveries proposed herein without detriment to its other customers. MRT further states that the interruptible service provided to Trigen will have no impact on MRT's peak day deliveries, and MRT estimates that it will increase annual deliveries by approximately 3,500,000 MMBtu.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to § 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

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[Project No. 11496-000; Project No. 2523-007]

**City of Oconto Falls Oconto Falls Hydroelectric Project N.E.W. Hydro, Inc. Oconto Falls Hydroelectric Project; Amended of Notice of Site Visit**

October 11, 1995.

The Federal Energy Regulatory Commission (FERC) has received an application for new minor license of the Oconto Falls Hydroelectric Project, FERC No. P11496-000 and P-2523-007. The project is located on the Oconto River in southcentral Oconto County, Wisconsin.

The FERC staff intends to prepare an Environmental Assessment (EA) on the hydroelectric project in accordance with the National Environmental Policy Act.

As part of the EA preparation process for Oconto Falls, the Commission issued on October 5, 1995, a Notice of site visit. The staff was informed that there was an error in the time the site visit was to be held.

Due to the above error, the project site visit will be held at 10:00 a.m.

If you would like to attend the site visit, we will meet at 10:00 a.m. on October 25, 1995. The Oconto Falls Hydro Project directions to the meeting location are as follows:

The dam is located on Maple Street in the City of Oconto Falls. From Green Bay, WI, take highway 141 north to highway 22. Follow highway 22 west into the City of Oconto Falls. Turn left on county trunk CC (Maple Street). The dam will be on the right.

We will conclude the site visit at the Hydroelectric Project location. Please be aware that you will be responsible for your own lodging, transportation, and meals.

Please notify Mr. Charles Alsberg, North American Hydro, Inc. at (414) 293-4628, if you plan to attend the site visit. All those attending the site visit are urged to refrain from any communication concerning the merits of the license application to any member of the Commission staff or Commission's Contractor, CH2M HILL, outside of the established process for developing the licensing record.

For further information, please contact Ms. Angela Oliver at (202) 219-2998.

Lois D. Cashell,

Secretary.

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[Docket No. ER95-1468-000; Docket No. ER95-976-000; Docket No. TX95-5-000]

**Southern Company Services, Inc.; Southern Energy Marketing, Inc.; Southeastern Power Administration; Notice of Issuance of Order**

October 10, 1995.

On April 28, 1995, Southern Energy Marketing, Inc. (Southern Energy),<sup>1</sup> filed an application in Docket No. ER95-976-000 to sell power at market-based rates. Southern Energy also requested waiver of the Commission's regulations and blanket authorizations that have been granted to other power marketers.

In particular, Southern Energy requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liabilities by Southern Energy. On September 29, 1995, the Commission issued an Order Accepting for Filing, Suspending and setting for Hearing Proposed Transmission Tariffs, Accepting Market-Based Rates (as modified) for Filing and Granting Waivers and Authorizations (Order), in the above-docketed proceedings.

The Commission's September 29, 1995 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (I), (J), and (L):

(I) Within 30 days after the date of issuance this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by Southern Energy should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(J) Absent a request to be heard within the period set forth in Ordering Paragraph (I) above, Southern Energy is hereby authorized, pursuant to section 204 of the Federal Power Act, to issue securities and assume obligations and liabilities as guarantor, executor, security, or otherwise in respect to any security of another persons; provided that such issue or assumption is for some lawful object within the corporate purposes of Southern Energy, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(L) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by

<sup>1</sup> Southern Energy Marketing, Inc. is a Southern Company power marketer affiliate.