

aware that you will be responsible for your own lodging, transportation, and meals.

Please notify Mr. Loyal Gake, North American Hydro, Inc. at (414) 293-4628, if you plan to attend the site visit. All those attending the site visit are urged to refrain from any communication concerning the merits of the license application to any member of the Commission staff or Commission's Contractor, CH2M HILL, outside of the established process for developing the licensing record.

For further information, please contact Ms. Angela Oliver at (202) 219-2998.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-25384 Filed 10-12-95; 8:45 am]  
**BILLING CODE 6717-01-M**

**[Project Nos. 11496-000 and 2523-007]**

**City of Oconto Falls and N.E.W. Hydro, Inc., Oconto Falls Hydroelectric Projects; Notice of Site Visit**

October 6, 1995.

The Federal Energy Regulatory Commission (FERC) has received an application for new minor license of the Oconto Falls Hydroelectric Project, FERC No. P11496-000 and P-2523-007. The project is located on the Oconto River in southcentral Oconto County, Wisconsin.

The FERC staff intends to prepare an Environmental Assessment (EA) on the hydroelectric project in accordance with the National Environmental Policy Act.

As part of the EA preparation process, FERC staff will conduct a site visit of the project on October 25, 1995. The site visit will provide an opportunity for interested parties to observe environmental conditions at the project area.

If you would like to attend the site visit, we will meet at 10:00 p.m. on October 25, 1995. The Oconto Falls Hydro Project directions to the meeting location are as follows:

The dam is located on Maple Street in the City of Oconto Falls. From Green Bay, WI, take highway 141 north to highway 22. Follow highway 22 west into the City of Oconto Falls. Turn left on county trunk CC (Maple Street). The dam will be on the right.

We will conclude the site visit at the Hydroelectric Project location. Please be aware that you will be responsible for your own lodging, transportation, and meals.

Please notify Mr. Charles Alsberg, North American Hydro, Inc. at (414) 293-4628, if you plan to attend the site

visit. All those attending the site visit are urged to refrain from any communication concerning the merits of the license application to any member of the Commission staff or Commission's Contractor, CH2M HILL, outside of the established process for developing the licensing record.

For further information, please contact Ms. Angela Oliver at (202) 219-2998.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-25380 Filed 10-12-95; 8:45 am]  
**BILLING CODE 6717-01-M**

**[Docket No. GT95-59-000]**

**Columbia Gulf Transmission Company; Notice of Refund Report**

October 6, 1995

Take notice that on September 14, 1995, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing a refund report pursuant to the Commission's May 3, 1995, "Order Granting Clarification" issued in Docket No. RP95-124-001.

Columbia Gulf states that it has refunded the Gas Research Institute demand surcharge collected on capacity released at less than maximum rates for the period January 1, 1994 through June 30, 1995. Columbia Gulf further states that it made these refunds in the form of credits to invoices issued on or around August 10, 1995 which were payable to Columbia Gulf as on or before August 20, 1995. The total amount credited was \$1,249.53.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before October 16, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-25385 Filed 10-12-95; 8:45 am]  
**BILLING CODE 6717-01-M**

**[Project No. 2663-004-MN]**

**Minnesota Power & Light Company; Notice Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments**

October 6, 1995.

The license for the Pillager Hydro Project No. 2663, located on the Crow Wing River in Cass and Morrison Counties near Pillager, Minnesota, expires on May 31, 1997. The statutory deadline for filing an application for new license is May 31, 1995. An application for new license has been filed by the applicant on May 12, 1995, as follows:

[FR Doc. 95-25386 Filed 10-12-95; 8:45 am]  
**BILLING CODE 6717-01-M**

Project No.	Applicant	Contact
P-2663-004 .....	Minnesota Power & Light Co .....	Mr. C.D. Anderson, 30 West Superior St., Duluth, MN 55802 (218) 722-2641.

The following is an approximate schedule and procedures that will be followed in processing the application:

Date	Action
September 29, 1995 .....	Commission notifies applicant that its application has been accepted.
October 6, 1995 .....	Commission issues a public notice of the accepted application establishing dates for filing motions to intervene and protests.
October 30, 1995 .....	Commission's deadline for applicant for filing a final amendment, if any, to its application.

Any questions concerning this notice should be directed to Ed Lee at (202) 219-2809.  
 Lois D. Cashell,  
*Secretary.*  
 [FR Doc. 95-25381 Filed 10-12-95; 8:45 am]  
**BILLING CODE 6717-01-M**

**[Docket No. RP95-462-000]**

**Pacific Gas Transmission Company; Notice of Compliance Filing**

October 6, 1995.

Take notice that on September 29, 1995, Pacific Gas Transmission Company (PGT), made a filing submitting certain proposed revised tariff sheets to its FERC Gas Tariff, First Revised Volume No. 1-A. PGT states that the revised tariff sheets establish initial interruptable rates for service on PGT's Medford and Coyote Springs, Oregon Extensions as certificated by the Commission.

PGT further states that a copy of this filing has been served upon all jurisdictional customers and interested state regulatory agencies.

PGT proposes that the revised tariff sheets become effective November 1, 1995.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before October 16, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on

file with the Commission and are available for public inspection.  
 Lois D. Cashell,  
*Secretary.*  
 [FR Doc. 95-25383 Filed 10-12-95; 8:45 am]  
**BILLING CODE 6717-01-M**

**[Docket Nos. ER95-1286-000, ER95-1287-000, ER95-1288-000, ER95-1289-000 and ER95-1290-000]**

**Public Service Electric and Gas Company; Notice of Filing**

October 6, 1995.

Take notice that on August 28, 1995, Public Service Electric and Gas Company (PSE&G) filed corrected pages in the above listed dockets of initial rate schedule filings that provide fully interruptible transmission service for delivery of non-firm wholesale electric power and associated energy output utilizing the PSE&G bulk power transmission system.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before October 17, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*  
 [FR Doc. 95-25387 Filed 10-12-95; 8:45 am]  
**BILLING CODE 6717-01-M**

**[Docket No. RP95-136-000]**

**Williams Natural Gas Company; Notice of Informal Settlement Conference**

October 6, 1995.

Take notice that an informal settlement conference will be convened in this proceeding on Friday, October 13, 1995, at 10 a.m., at the offices of the Federal Energy Regulatory Commission, 810 First Street, N.E., Washington, D.C. 20426, for the purpose of exploring the possible settlement of the issues in this proceeding.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Arnold H. Meltz at (202) 208-2161 or Donald A. Heydt at (202) 208-0740.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-25382 Filed 10-12-95; 8:45 am]  
**BILLING CODE 6717-01-M**

**Wyoming Interstate Company, Ltd.; Notice of Request for Extension of Time**

October 6, 1995.

Take notice that on October 3, 1995, Wyoming Interstate Company, Ltd. (WIC) requests an extension of time to submit its annual recomputation of Fuel, Lost and Unaccounted-for (FL&U) Percentage, in accordance with Section 24 of the General Terms and Conditions in WIC's First Revised Volume No. 1 and Article 31 in WIC's Second Revised Volume No. 2. WIC's tariff requires WIC to recompute its FL&U percentage at least annually. WIC states that its annual FL&U filing is due on October 31, 1995, to become effective on December 1, 1995.

WIC states that it is requesting an extension of time to file its annual FL&U