

Project No.	Applicant	Contact
P-2663-004	Minnesota Power & Light Co	Mr. C.D. Anderson, 30 West Superior St., Duluth, MN 55802 (218) 722-2641.

The following is an approximate schedule and procedures that will be followed in processing the application:

Date	Action
September 29, 1995	Commission notifies applicant that its application has been accepted.
October 6, 1995	Commission issues a public notice of the accepted application establishing dates for filing motions to intervene and protests.
October 30, 1995	Commission's deadline for applicant for filing a final amendment, if any, to its application.

Any questions concerning this notice should be directed to Ed Lee at (202) 219-2809.
 Lois D. Cashell,
Secretary.
 [FR Doc. 95-25381 Filed 10-12-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP95-462-000]

Pacific Gas Transmission Company; Notice of Compliance Filing

October 6, 1995.

Take notice that on September 29, 1995, Pacific Gas Transmission Company (PGT), made a filing submitting certain proposed revised tariff sheets to its FERC Gas Tariff, First Revised Volume No. 1-A. PGT states that the revised tariff sheets establish initial interruptable rates for service on PGT's Medford and Coyote Springs, Oregon Extensions as certificated by the Commission.

PGT further states that a copy of this filing has been served upon all jurisdictional customers and interested state regulatory agencies.

PGT proposes that the revised tariff sheets become effective November 1, 1995.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before October 16, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on

file with the Commission and are available for public inspection.
 Lois D. Cashell,
Secretary.
 [FR Doc. 95-25383 Filed 10-12-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket Nos. ER95-1286-000, ER95-1287-000, ER95-1288-000, ER95-1289-000 and ER95-1290-000]

Public Service Electric and Gas Company; Notice of Filing

October 6, 1995.

Take notice that on August 28, 1995, Public Service Electric and Gas Company (PSE&G) filed corrected pages in the above listed dockets of initial rate schedule filings that provide fully interruptible transmission service for delivery of non-firm wholesale electric power and associated energy output utilizing the PSE&G bulk power transmission system.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before October 17, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.
 [FR Doc. 95-25387 Filed 10-12-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP95-136-000]

Williams Natural Gas Company; Notice of Informal Settlement Conference

October 6, 1995.

Take notice that an informal settlement conference will be convened in this proceeding on Friday, October 13, 1995, at 10 a.m., at the offices of the Federal Energy Regulatory Commission, 810 First Street, N.E., Washington, D.C. 20426, for the purpose of exploring the possible settlement of the issues in this proceeding.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Arnold H. Meltz at (202) 208-2161 or Donald A. Heydt at (202) 208-0740.

Lois D. Cashell,
Secretary.

[FR Doc. 95-25382 Filed 10-12-95; 8:45 am]
BILLING CODE 6717-01-M

Wyoming Interstate Company, Ltd.; Notice of Request for Extension of Time

October 6, 1995.

Take notice that on October 3, 1995, Wyoming Interstate Company, Ltd. (WIC) requests an extension of time to submit its annual recomputation of Fuel, Lost and Unaccounted-for (FL&U) Percentage, in accordance with Section 24 of the General Terms and Conditions in WIC's First Revised Volume No. 1 and Article 31 in WIC's Second Revised Volume No. 2. WIC's tariff requires WIC to recompute its FL&U percentage at least annually. WIC states that its annual FL&U filing is due on October 31, 1995, to become effective on December 1, 1995.

WIC states that it is requesting an extension of time to file its annual FL&U

filings because of imprecise meter readings at its Dull Knife delivery point. WIC recently discovered the metering flaw during the developmental phase of WIC's anticipated October 31, 1995 FL&U filing.

WIC requests: (1) an extension of time for submission of its annual FL&U filing until WIC determines the accurate measured volumes for FL&U, but in no event later than February 29, 1996; and (2) continuation of a zero FL&U percent through February 29, 1996, if necessary, to correspond to the extension of time.

WIC states that copies of the filing have been served upon all parties on the service list in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before October 16, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-25379 Filed 10-12-95; 8:45 am]

BILLING CODE 6717-01-M

Office of Hearings and Appeals

Implementation of Special Refund Procedures

AGENCY: Office of Hearings and Appeals, Department of Energy.

ACTION: Notice of Proposed Implementation of Special Refund Procedures.

SUMMARY: The Office of Hearings and Appeals of the Department of Energy announces proposed procedures for the disbursement of \$1,564,222.74 (plus accrued interest) collected pursuant to a consent order with Vessels Gas Processing Company. The funds will be distributed in accordance with the DOE's special refund procedures, 10 CFR Part 205, Subpart V.

DATES AND ADDRESSES: Comments must be filed in duplicate on or before November 13, 1995 and should be addressed to: Office of Hearings and Appeals, Department of Energy, 1000

Independence Avenue, SW., Washington, DC 20585. All comments should conspicuously display reference to Case Number VEF-0007.

FOR FURTHER INFORMATION CONTACT: Richard W. Dugan, Associate Director, Jessica Hately, Staff Analyst, 1000 Independence Avenue, SW., Washington, D.C. 20585 (202) 586-2860 (Dugan), (202) 586-4921 (Hately).

SUPPLEMENTARY INFORMATION: In accordance with Section 205.282(b) of the procedural regulations of the Department of Energy (DOE), 10 CFR 205.282(b), notice is hereby given of the issuance of the Proposed Decision and Order set out below. The Proposed Decision and Order sets forth the procedures that the DOE has tentatively formulated to distribute monies that have been collected by the DOE pursuant to a consent order with Vessels Gas Processing Company (Vessels). The consent order settled possible pricing violations with respect to Vessels' sales of natural gas liquids and natural gas liquid products. The DOE has collected \$1,564,222.74 and is holding the money in an interest-bearing escrow account pending distribution.

Applications for Refund should not be filed at this time. Appropriate public notice will be given when the submission of claims is authorized. Any member of the public may submit written comments regarding the proposed refund procedures.

Commenting parties are requested to submit two copies of their comments. Comments should be submitted within 30 days of the publication of this notice in the Federal Register and should be sent to the address provided at the beginning of the notice. All comments received will be available for public inspection between the hours of 1:00 p.m. and 5:00 p.m., Monday through Friday, except federal holidays, in the Public Reference Room of the Office of Hearings and Appeals, located in Room 1E-234, 1000 Independence Avenue, SW., Washington, DC 20585.

Dated: September 28, 1995.

George B. Breznay,
Director, *Office of Hearings and Appeals*.

Proposed Decision and Order of the Department of Energy

Special Refund Procedures

Name of Firm: Vessels Gas Processing Company

Date of Filing: February 27, 1995

Case Number: VEF-0007

September 28, 1995.

In accordance with the procedural regulations of the Department of Energy (DOE), 10 CFR Part 205, Subpart V, the Regulatory Litigation branch of the Office of

General Counsel (OGC) (formerly the Economic Regulatory Administration (ERA)) filed a Petition for the Implementation of Special Refund Procedures with the Office of Hearings and Appeals (OHA) on February 27, 1995. The petition requests that the OHA formulate and implement procedures for the distribution of funds received pursuant to a Consent Order entered into by the DOE and Vessels Gas Processing Company (Vessels) of Colorado.¹

I. Background

Vessels was a "refiner" of natural gas liquids (NGLs) and natural gas liquid products (NGLPs), which were included within the definitions of "covered products" in 6 C.F.R. 150.352 and in the price regulations promulgated pursuant to the Emergency Petroleum Allocation Act of 1973, Pub. L. No. 93-159. Accordingly, during the period from August 19, 1973 through January 28, 1981, Vessels was subject to price rules set forth in 10 CFR Part 212, Subpart K, and antecedent regulations at 6 CFR 150.1 et seq. An ERA audit of Vessels' business records at the Irondale and Brighton locations revealed possible pricing violations with respect to the firm's sales of NGLs and NGLPs at the Irondale plant during the audit period from September 1, 1973 through December 31, 1977 and at the Brighton plant from April 1, 1975 through December 31, 1977.² Subsequently, on October 7, 1986, the DOE issued a Remedial Order to Vessels, finding that the firm had overcharged its customers and requiring it to remit to the DOE \$1,571,671.40, plus interest. *Vessels Gas Processing Co.*, 15 DOE ¶83.002 (1986). Vessels appealed the Remedial Order to the Federal Energy Regulatory Commission (FERC) (Case No. R087-3-000). While the Appeal was pending, Vessels and the DOE entered into a Consent Order on December 17, 1987, in order to settle all claims and disputes between Vessels and the DOE regarding the firm's compliance with price regulations in sales of NGLs and NGLPs during the audit period. In that Order, Vessels agreed to remit a total of \$1,500,000, plus installment interest, to the DOE for distribution to the firm's customers. The Consent Order became final on February 16, 1988. Vessels has made payments totalling

¹ For the sake of convenience and clarity, "Vessels" will refer to Vessels Gas Processing Company (VGPC) and Vessels Gas Process, Limited (VGPL) in this Decision and Order. In addition, "Vessels" will refer to the operations of Halliburton Resource Management (HRM) at the Irondale and Brighton plants on behalf of VGPC and VGPL. Vessels operated under a contract with HRM, a division of Halliburton Company (Halliburton). Under that agreement, the natural gas owned by Vessels was processed and sold at three plants owned and operated by HRM. HRM was paid or retained a service fee from the sales proceeds. On February 25, 1983, Vessels filed, in conjunction with a "Preliminary Statement of Objections" to the Proposed Remedial Order issued to it on November 5, 1982, a "Motion to Join Halliburton Company and Hold it Jointly Liable for Any Overcharges that are Proven." On May 25, 1983, the OHA gave leave to amend the PRO to join Halliburton. *Vessels Gas Processing Co.*, 11 DOE ¶82,509 (1983).

² The discrepancy in dates between the two plants is due to the fact that the Brighton plant was not fully operational until April 1975.