

22. Warbasse-Cogeneration Technologies Partnership L.P.

[Docket Nos. QF88-438-002 and EL95-80-000]

Take notice that on September 25, 1995, Warbasse-Cogeneration Technologies Partnership L.P. (Warbasse), tendered for filing a request for limited waiver of the Commission's Regulations under the Public Utility Regulatory Policies Act of 1978 (PURPA). Warbasse requests the Commission to temporarily waive the efficiency standard for qualifying cogeneration facilities as set forth in Section 292.205 of the Commission's Regulations, implementing Section 201 of PURPA, as amended, 18 CFR 292.205, with respect to its 42 MW cogeneration facility located in Brooklyn, New York. Specifically, Warbasse requests waiver of the efficiency standard for the calendar year 1994.

Comment date: October 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Jersey Central Power & Light Company; Metropolitan Edison Company; Pennsylvania Electric Company

[Docket No. ER95-1799-000]

Take notice that on September 20, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (the GPU Companies), filed an Hourly Energy Transmission Service Agreement between GPU and Hartford Power Sales, L.L.C. (Agreement). Under the Agreement, the GPU Companies will provide Hourly Energy Transmission Service consisting of non-firm transmission service over their transmission facilities between the point(s) of interconnection between Cleveland Electric Illuminating Company and Pennsylvania Electric Company and the point(s) of interconnection between Pennsylvania Electric Company and Niagara Mohawk Power Corporation.

GPU requests waiver of the Commission's notice requirements for good cause shown and an effective date of September 21, 1995.

GPU has served copies of the filing on regulatory commissions in the States of Pennsylvania and New Jersey and Hartford Power Sales, L.L.C.

Comment date: October 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. Southwestern Electric Power Company

[Docket No. ER95-1794-000]

Take notice that on September 19, 1995, Southwestern Electric Power Company (SWEPCO) submitted a service agreement establishing Delhi Energy Services, Inc. as a customer under SWEPCO's umbrella Coordination Sales Tariff CST-1 (CST-1 Tariff).

SWEPCO requests an effective date of August 28, 1995 for the service agreement. Accordingly, SWEPCO seeks waiver of the Commission's notice requirements. Copies of this filing were served upon Delhi Energy Services, Inc. and the Public Utility Commission of Texas.

Comment date: October 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-25229 Filed 10-11-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EG95-95-000, et al.]

PCI Queensland Corporation, et al.; Electric Rate and Corporate Regulation Filings

October 3, 1995.

Take notice that the following filings have been made with the Commission:

1. PCI Queensland Corporation [Docket No. EG95-95-000]

[Docket No. EG-95-000]

On September 26, 1995, PCI Queensland Corporation (the "Applicant") whose address is 900 19th Street, N.W., Washington, D.C. 20006, filed with the Federal Energy Regulatory

Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant states that it will be engaged directly and exclusively in the business of owning undivided interests in Unit 1 and Unit 2 of the Stanwell Power Station, each an approximately 320 MW (net) coal-fired generating facility located near the village of Stanwell, in Queensland, Australia, and selling electric energy at wholesale, as that term has been interpreted by the Commission. The Applicant requests a determination that the Applicant is an exempt wholesale generator under Section 32(a)(1) of the Public Utility Holding Company Act of 1935.

Comment date: October 26, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Queensland Unit 1 Generating Trust I

[Docket No. EG95-96-000]

On September 26, 1995, Queensland Unit 1 Generating Trust I (the "Applicant") whose address is c/o Wilmington Trust Company, Rodney Square North, 1100 North Market Square, Wilmington, Delaware, 19890, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant states that it will be engaged directly and exclusively in the business of owning an undivided interest in Unit 1 of the Stanwell Power Station, an approximately 320 MW (net) coal-fired generating facility located near the village of Stanwell, in Queensland, Australia, and selling electric energy at wholesale, as that term has been interpreted by the Commission. The Applicant requests a determination that the Applicant is an exempt wholesale generator under Section 32(a)(1) of the Public Utility Holding Company Act of 1935.

Comment date: October 26, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Queensland Unit 1 Generating Trust II

[Docket No. EG95-97-000]

On September 26, 1995, Queensland Unit 1 Generating Trust II (the "Applicant") whose address is c/o

Wilmington Trust Company, Rodney Square North, 1100 North Market Square, Wilmington, Delaware, 19890, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant states that it will be engaged directly and exclusively in the business of owning an undivided interest in Unit 1 of the Stanwell Power Station, an approximately 320 MW (net) coal-fired generating facility located near the village of Stanwell, in Queensland, Australia, and selling electric energy at wholesale, as that term has been interpreted by the Commission. The Applicant requests a determination that the Applicant is an exempt wholesale generator under Section 32(a)(1) of the Public Utility Holding Company Act of 1935.

Comment date: October 26, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Queensland Unit 1 Generating Trust III

[Docket No. EG95-98-000]

On September 26, 1995, Queensland Unit 1 Generating Trust III (the "Applicant") whose address is c/o Wilmington Trust Company, Rodney Square North, 1100 North Market Square, Wilmington, Delaware, 19890, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant states that it will be engaged directly and exclusively in the business of owning an undivided interest in Unit 1 of the Stanwell Power Station, an approximately 320 MW (net) coal-fired generating facility located near the village of Stanwell, in Queensland, Australia, and selling electric energy at wholesale, as that term has been interpreted by the Commission. The Applicant requests a determination that the Applicant is an exempt wholesale generator under Section 32(a)(1) of the Public Utility Holding Company Act of 1935.

Comment date: October 26, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. Queensland Unit 2 Generating Trust I

[Docket No. EG95-99-000]

On September 26, 1995, Queensland Unit 2 Generating Trust I (the "Applicant") whose address is c/o Wilmington Trust Company, Rodney Square North, 1100 North Market Square, Wilmington, Delaware, 19890, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant states that it will be engaged directly and exclusively in the business of owning an undivided interest in Unit 2 of the Stanwell Power Station, an approximately 320 MW (net) coal-fired generating facility located near the village of Stanwell, in Queensland, Australia, and selling electric energy at wholesale, as that term has been interpreted by the Commission. The Applicant requests a determination that the Applicant is an exempt wholesale generator under Section 32(a)(1) of the Public Utility Holding Company Act of 1935.

Comment date: October 26, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. Queensland Unit 2 Generating Trust II

[Docket No. EG95-100-000]

On September 26, 1995, Queensland Unit 2 Generating Trust II (the "Applicant") whose address is c/o Wilmington Trust Company, Rodney Square North, 1100 North Market Square, Wilmington, Delaware, 19890, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant states that it will be engaged directly and exclusively in the business of owning an undivided interest in Unit 2 of the Stanwell Power Station, an approximately 320 MW (net) coal-fired generating facility located near the village of Stanwell, in Queensland, Australia, and selling electric energy at wholesale, as that term has been interpreted by the Commission. The Applicant requests a determination that the Applicant is an exempt wholesale generator under Section 32(a)(1) of the Public Utility Holding Company Act of 1935.

Comment date: October 26, 1995, in accordance with Standard Paragraph E at the end of this notice. The

Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

7. Queensland Unit 2 Generating Trust III

[Docket No. EG95-101-000]

On September 26, 1995, Queensland Unit 2 Generating Trust III (the "Applicant") whose address is c/o Wilmington Trust Company, Rodney Square North, 1100 North Market Square, Wilmington, Delaware, 19890, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant states that it will be engaged directly and exclusively in the business of owning an undivided interest in Unit 2 of the Stanwell Power Station, an approximately 320 MW (net) coal-fired generating facility located near the village of Stanwell, in Queensland, Australia, and selling electric energy at wholesale, as that term has been interpreted by the Commission. The Applicant requests a determination that the Applicant is an exempt wholesale generator under Section 32(a)(1) of the Public Utility Holding Company Act of 1935.

Comment date: October 26, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

8. Consolidated Edison Company of New York

[Docket No. ER94-1217-002]

Take notice that on September 6, 1995, tendered for filing its compliance filing in the above-referenced docket.

Comment date: October 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Georgia Power Company

[Docket No. ER95-1618-000]

Take notice that on September 27, 1995, Georgia Power Company (Georgia Power) submitted for filing additional information requested by Staff with respect to certain amendments to Georgia Power's Partial Requirements Tariff, First Revised Volume 2 previously filed in this docket. Such information is comprised of revisions to the background report entitled "Recovery of Sulfur Dioxide Allowance Costs-Partial Requirements Tariff," which clarifies the methodology used for the payment of the replacement cost of allowances in equivalent allowance and allow for the return of whole

emission allowances with fractions of allowances, if any, to be settled in cash.

Georgia Power renews its request for a January 1, 1995 effective date and states that copies of the filing have been served on the Municipal Electric Authority of Georgia and the City of Dalton.

Comment date: October 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Interregional Transmission Coordination Forum

[Docket No. ER95-1738-000]

Take notice that on September 11, 1995, Interregional Transmission Coordination Forum tendered for filing a Notice of Cancellation of Rate Schedule FERC No. 1.

Comment date: October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Southwestern Electric Power Company

[Docket No. ER95-1750-000]

Take notice that on September 14, 1995, Southwestern Electric Power Company (SWEPCO) submitted a service agreement establishing Entergy Services, Inc. as a customer under SWEPCO's umbrella Coordination Sales Tariff CST-1 (CST-1 Tariff).

SWEPCO requests an effective date of August 16, 1995 for the service agreement. Accordingly, SWEPCO seeks waiver of the Commission's notice requirements. Copies of this filing were served upon Entergy Services, Inc., the Arkansas Public Service Commission, the Louisiana Public Service Commission and the Public Utility Commission of Texas.

Comment date: October 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Niagara Mohawk Power Corporation

[Docket No. ER95-1754-000]

Take notice that on September 14, 1995, Niagara Mohawk Power Corporation (NMPC) tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and Phibro Inc. (Phibro). This Service Agreement specifies that Phibro has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1995, 1994, and which has an effective date of March 13, 1993, will allow NMPC and Phibro to enter into separately scheduled transactions under

which NMPC will sell to Phibro capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of August 29, 1995. NMPC has requested waiver of the notice requirements of good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Phibro.

Comment date: October 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Texaco Natural Gas Inc.

[Docket No. ER95-1787-000]

Take notice that on September 18, 1995, Texaco Natural Gas Inc. (TNGI) tendered for filing a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective no later than sixty (60) days from the date of its filing.

TNGI intends to serve the electric power market as both a broker and a marketer of electric power. TNGI seeks authority to purchase electric capacity, energy or transmission services from third parties, and to sell such capacity and energy to others at market-based rates. TNGI is not affiliated, directly or indirectly, with any investor-owned utility or any entity owning or controlling electric transmission facilities. TNGI is affiliated with several entities that own or control assets used for the generation of electric power. Each of these projects involves the generation of power by a "qualifying facility" under the Public Utility Regulatory Policies Act. Rate Schedule No. 1 provides for the sale of electricity at market-based rates.

Comment date: October 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Connecticut Yankee Atomic Power Company

[Docket No. FA94-23-000]

Take notice that on September 18, 1995, Connecticut Yankee Atomic Power Company tendered for filing a compliance filing in the above-referenced docket.

Comment date: October 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission,

825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-25231 Filed 10-11-95; 8:45 am]
BILLING CODE 6717-01-P

[Project Nos. 2406-002 and 2465-003 South Carolina; Project No. 1267-000 South Carolina]

Duke Power Company, Greenwood County, SC; Notice of Availability of Environmental Assessment

October 5, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) Regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Hydropower Licensing has reviewed the applications for new licenses for the following three existing hydroelectric Projects, all of which are located on the Saluda River in South Carolina: (1) The Saluda Station Project (No. 2406-002), located in Greenville and Pickens Counties, near Greenville, SC; (2) the Hollidays Bridge Project (No. 2465-003), located in Greenville and Anderson Counties near Greenville, SC; and (3) the Buzzards Roost Project (No. 1267-000), located in Newberry, Laurens, and Greenwood Counties near Greenwood, SC. The Commission has prepared a Final Multiple Project Environmental Assessment (EA) covering all three projects. The FEA contains the Commission staff's analysis of the existing and potential future environmental impacts of the projects and has concluded that licensing the projects, with appropriate environmental protective or enhancement measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, room 3104, of the Commission's offices