

revised tariff sheets listed on Appendix A to the filing, with a proposed effective date of November 1, 1995.

Panhandle states that this filing is made in accordance with Section 24 (Fuel Reimbursement Adjustment) of the General Terms and Conditions in Panhandle's FERC Gas Tariff, First Revised Volume No. 1. Panhandle states that the revised tariff sheets filed herewith reflect the following changes to the Fuel Reimbursement Percentages:

(1) A 4.59% increase in the Gathering Fuel Reimbursement Percentage;

(2) A (.20%) decrease in the Field Zone Fuel Reimbursement Percentage;

(3) A 0.09% increase in the Market Zone Fuel Reimbursement Percentage;

(4) A (.26%) decrease in the Injection and (.26%) decrease in the Withdrawal Field Area Storage Reimbursement Percentages; and

(5) A (.53%) decrease in the Injection and (.26%) decrease in the Withdrawal Market Area Storage Fuel Reimbursement Percentages.

Panhandle states that copies of this filing have been served on all customers subject to the tariff sheets and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before October 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-25116 Filed 10-10-95; 8:45 am]

**BILLING CODE 6717-01-M**

[Docket No. RP95-112-011]

### **Tennessee Gas Pipeline Co.; Notice of Filing**

October 4, 1995.

Take notice that on September 29, 1995, Tennessee Gas Pipeline Company (Tennessee) filed the revised tariff sheets in Appendix A, to be effective February 1 or July 1, 1995, as indicated. Tennessee states that this filing is being

made in conformance with Ordering Paragraph (B) of the Commission's August 31, 1995 order in this proceeding.

Tennessee further states that the motion rates contained in the revised tariff sheets reflect all necessary rate reductions resulting from the truing up of the estimated plant balances contained in Tennessee's June 30, 1995 Motion Rate Filing to the actual plant balances as of that date.

Tennessee states that copies of the filing have been mailed to all parties on the official service list in this proceeding, affected customers and affected state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before October 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
*Secretary.*

### **Appendix A**

#### **Revised Tariff Sheets**

##### *Fifth Revised Volume No. 1*

Tariff Sheet—Effective Date

Substitute Second Revised Sheet No. 26—  
February 1, 1995

Substitute Second Revised Sheet No. 26A—  
July 1, 1995

Second Revised Sheet No. 26B—July 1, 1995

Substitute First Revised Sheet No. 26B—  
February 1, 1995

##### *Original Volume No. 2*

Tariff Sheet—Effective Date

Substitute Thirty-First Revised Sheet No. 5—  
July 1, 1995

Substitute First Revised Substitute 30th  
Revised Sheet No. 5—February 1, 1995

[FR Doc. 95-25107 Filed 10-10-95; 8:45 am]

**BILLING CODE 6717-01-M**

[Docket No. RP96-4-000]

### **Transcontinental Gas Pipe Line; Notice of Proposed Changes in FERC Gas Tariff**

October 4, 1995.

Take notice that on October 2, 1995, Transcontinental Gas Pipe Line Corporation (Transco) herewith submits for filing certain revised tariff sheets to

its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in the attached appendices. Such tariff sheets are proposed to be effective November 1, 1994 and November 1, 1995.

Transco states that the purpose of the instant filing is to revise currently effective tariff provisions to (i) correct various spelling, punctuation, wording and reference errors, (ii) terminate FS-G sales service, (iii) clarify the demand charge adjustment calculation under Rate Schedule LG-A, (iv) modify procedures for the retention of measurement records, (v) update provisions addressing the odorization of gas, (vi) clarify that a firm shipper has the right to deliver gas to secondary delivery point(s) located either upstream or downstream of traditional delivery points, (vii) revise the criteria for the Seller's selection of best bids to allow for multiple winners to fully allocate capacity offered for release, (viii) modify storage inventory transfer provisions to provide for a cash-out mechanism (ix) modify Rate Schedule IT to eliminate the provisions for automatic termination of a non-executed service agreement or a service agreement that does not flow gas within 15 days and (x) update the Index or Purchasers, all as further described in the appendices attached to the filing.

Transco states that it is serving copies of the instant filing to its customers, State Commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E. Washington, D.C. 20426, in accordance with 18 CFR 358.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before October 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-25114 Filed 10-10-95; 8:45 am]

**BILLING CODE 6717-01-M**

**[Docket No. CP94-109-003]****Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff**

October 4, 1995.

Take notice that on September 29, 1995, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, Substitute Third Revised Sheet No. 37C and Substitute Third Revised Sheet No. 40C, which tariff sheets are proposed to be effective November 1, 1995.

On July 11, 1994, the Commission issued a "Preliminary Determination on Nonenvironmental Issues" approving the SE95/96 project, including the initial rates proposed therein, subject to a final order addressing environmental issues. On December 21, 1994 the Commission issued an "Order Issuing Certificate" which granted final certificate authorization for the SE95/96 project (December 21 Order). Ordering paragraph (C) of the Commission's December 21 Order directed Transco to file a separately stated incremental rate under Rate Schedule FT for the SE95/96 firm transportation service. In compliance with such directive Transco submits herewith Substitute Third Revised Sheet No. 40C which sets forth the initial incremental reservation rate of \$11.52 per Mcf for SE95/96 firm transportation service. In addition, all applicable surcharges under Rate Schedule FT shall apply to SE95/96 firm transportation service.

In recognition that SE95/96 firm transportation capacity is eligible to be released in accordance with section 42 of the General Terms and Conditions of Transco's FERC GAs Tariff, Transco is filing Substitute Third Revised Sheet No. 37C to set forth the rates and charges under Rate Schedule FT-R applicable to capacity released under Transco's SE95/96 incremental firm transportation service.

Transco states that copies of the instant filing are being mailed to customers, State Commissions and other interested parties.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protest should be filed on or before October 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-25100 Filed 10-10-95; 8:45 am]

**BILLING CODE 6717-01-M**

**[Docket No. RP92-165-017]****Trunkline Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

October 4, 1995.

Take notice that On September 29, 1995, Trunkline Gas Company (Trunkline) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, revised tariff sheets, listed on Appendix A attached to the filing. Trunkline requests an effective date of November 1, 1995.

Trunkline states that this filing is being made in accordance with the provisions of Article III, Section 5 and Article VII, Section 4 of the January 25, 1993 Stipulation and Agreement (Settlement) approved by the Commission in the referenced proceedings.

Trunkline further states that Article III, Section 5(a) of the Settlement permitted Trunkline to include in its cost of service and resulting rates \$1,173,858 per year for three years, commencing November 1, 1992, for its allocated portion of expenses incurred by October 31, 1992 for the consolidation of offices from Kansas City, Missouri to Houston, Texas. It bears noting that this Section also established for other discrete costs a separate ten year amortization, the term of which has not expired and which is not the subject of this filing.

Trunkline also states that Article III, Section 5(b) of the Settlement required Trunkline to file at least thirty days prior to the conclusion of the specified amortization period for these costs to remove from its then-effective rates the component associated with such amortization. That Section also provided that the removal would be effective upon conclusion of the amortization period without suspension or condition.

Trunkline requests waiver of any provisions of the Commission's Regulations which may be necessary to make the tariff sheets and rates submitted herewith effective November 1, 1995.

Trunkline states that copies of this filing have been served on all participants in the proceedings,

jurisdictional customers and applicable state regulatory agencies.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (19 CFR 385.211). All such protests should be filed on or before October 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-25104 Filed 10-10-95; 8:45 am]

**BILLING CODE 6717-01-M**

**[Docket No. RP95-190-003]****Williams Natural Gas Co; Notice of Compliance Filing**

October 4, 1995.

Take notice that on September 29, 1995, Williams Natural Gas Company (WNG) tendered for filing additional information in compliance with Commission Order on Rehearing, Compliance Filing, and Additional Comments issued September 21, 1995 (September 21 order) in the above referenced docket.

WNG states that the September 21 order directed it to file additional data and information supporting its calculations of the jurisdictional percentages reflected in its March 1, 1995 filing within 30 days of the issuance of the order. In compliance with the order, WNG is filing a calculation of the 1993 sales percentage.

WNG states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all of WNG's jurisdictional customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before October 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the