

feet), runways, taxiways, aircraft parking aprons, and air traffic control tower.

—Aircraft revetments (43 structures). Comments: Approx. 96,320 square feet. Concrete construction.

—Ammunition storage (32 structures). Comments: Approx. 30,992 square feet.

—Automotive Repair (1 structure). Comments: Approx. 4,032 square feet.

—Barracks (5 structures). Comments: Approx. 116,495 square feet.

—Dining Facility (3 structures) Comments: Approx. 9,974 square feet.

—Fire Station (2 structures). Comments: Approx. 11,308 square feet.

—Miscellaneous facilities (23 structures). Comments: Approx. 16,990 square feet. Includes filling station, pavilion, and security gate house.

—Office/administration buildings (5 structures). Comments: Approx. 57,662 square feet.

—Paved areas. Comments: Includes roads, sidewalks, and parking areas.

—Recreational facilities (12 structures). Comments: Approx. 6,889 square feet. Includes tennis court, handball courts, and restroom.

—Utilities. Comments: 29 electrical substations/transformer stations, 1 telephone exchange, telephone, electric, water, and sewage utility systems.

—Warehouse/storage facilities (34 structures) Comments: Approx. 124,482 square feet.

—Weapons Area (5 structures). Comments: Approx. 12,300 square feet.

#### Expressions of Interest

Pursuant to paragraph 7(C) of section 2905(b) of the Defense Base Closure and Realignment Act of 1990, as amended by the Base Closure Community Redevelopment and Homeless Assistance Act of 1994, State and local governments, representatives of the homeless, and other interested parties located in the vicinity of the Naval Air Station, Barbers Point, Oahu, HI, shall submit to the said redevelopment authority (Barbers Point Naval Air Station Redevelopment Commission) a notice of interest, of such governments, representatives and parties in the above described surplus property, or any portion thereof. A notice of interest shall describe the need of the government, representative, or party concerned for the desired surplus property. Pursuant to paragraphs 7 (C) and (D) of said section 2905(b), the redevelopment authority shall assist interested parties in evaluating the surplus property for the intended use

and publish in a newspaper of general circulation in Hawaii the date by which expressions of interest must be submitted. In accordance with section 2(e)(6) of said Base Closure Community Redevelopment and Homeless Assistance Act of 1994, expressions of interest are being solicited by the Barbers Point Naval Air Station Redevelopment Commission with a submission deadline of November 15, 1995.

Dated: September 28, 1995.

**M.D. Schetzle,**

*LT, JAGC, USNR, Alternate Federal Register Liaison Officer.*

[FR Doc. 95-25135 Filed 10-10-95; 8:45 am]

**BILLING CODE 3810-FF-P**

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

[Docket No. EG95-54-000, et al.]

##### Coastal Wuxi Power Ltd., et al.; Electric Rate and Corporate Regulation Filings

October 2, 1995.

Take notice that the following filings have been made with the Commission:

##### 1. Coastal Wuxi Power Ltd.

[Docket No. EG95-94-000]

On September 22, 1995, Coastal Wuxi Power, Ltd. ("Applicant"), West Wind Building, P.O. Box 1111, Grand Cayman, Cayman Islands, B.W.I., filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant, a Cayman Islands Corporation, intends to have an ownership interest in certain generating facilities in China. These facilities will consist of a 40 MW electric generating facility located in Wuxi City, Jiangsu Province, China including a diesel-fired gas turbine peaking unit and related interconnection facilities.

*Comment date:* October 17, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 2. Western Systems Power Pool

[Docket No. ER91-195-021]

Take notice that on July 31, 1995, the Western Systems Power Pool (WSPP) filed certain information as required by Ordering Paragraph (D) of the Commission's June 27, 1991 Order (55

FERC ¶ 61,495) and Ordering Paragraph (C) of the Commission's June 1, 1992 Order on Rehearing Denying Request Not To Submit Information, And Granting In Part And Denying In Part Privileged Treatment. Pursuant to 18 CFR 385.211, WSPP has requested privileged treatment for some of the information filed consistent with the June 21, 1992 order. Copies of WSPP's informational filing are on file with the Commission, and the non-privileged portions are available for public inspection.

#### 3. New England Power Company

[Docket Nos. ER95-267-006 EL95-25-000]

Take notice that on September 18, 1995, New England Power Company (NEP) made a compliance filing in the above referenced, consolidated dockets. NEP's compliance filing is made pursuant to the Commission's August 2, 1995 order in this proceeding and a Stipulation and Agreement between NEP and the Town of Norwood, Massachusetts, which was approved by the Commission on September 14, 1995.

NEP requests an effective date of November 17, 1995 for this compliance filing.

*Comment date:* October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 4. PacifiCorp

[Docket No. ER95-646-000]

Take notice that PacifiCorp on September 1, 1995, tendered for filing an amended filing in this Docket.

Copies of this filing were supplied to the City of Anaheim, California, the Public Utilities Commission of the State of California, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

*Comment date:* October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 5. PacifiCorp

[Docket No. ER95-1240-001]

Take notice that on September 19, 1995, PacifiCorp tendered for filing its compliance filing in the above-referenced docket.

*Comment date:* October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 6. Wickford Energy Marketing, L.C.

[Docket No. ER95-1415-000]

On August 29, 1995, and September 15, 1995, Wickford Energy Marketing, L.C. tendered for filing two amendments to its filing in this docket.

These amendments pertain to an original and a revised Rate Schedule FERC No. 1.

*Comment date:* October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **7. Vastar Power Marketing, Inc.**

[Docket No. ER95-1685-000]

On September 20, 1995, and September 26, 1995, Vastar Power Market, Inc. tendered for filing two amendments to its filing in this docket.

These amendments pertain to an original and a revised Rate Schedule FERC No. 1. Comment date: October 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **8. Texas Utilities Electric Company**

[Docket No. ER95-1764-000]

Take notice that on September 15, 1995, Texas Utilities Electric Company (TU Electric) tendered for filing five executed transmission service agreements (TSAs) with Central & South West Services, Inc., Enron Power Marketing, Inc. and Electric Clearinghouse, Inc. for certain Economy Energy Transmission Service under TU Electric's Tariff for Transmission Service To, From and Over Certain HVDC Interconnections. The TSA's provide for transmission service to and over the East HVDC interconnection.

TU Electric requests effective dates for the TSA's that will permit them to become effective on the dates service first commenced under each of the TSA's. Accordingly, TU Electric seeks waiver of the Commission's notice requirements. Copies of the filing were served on Central & South West Services, Inc., Enron Power Marketing, Inc. and Electric Clearinghouse, Inc., as well as the Public Utility Commission of Texas.

*Comment date:* October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **9. Southwestern Electric Power Company**

[Docket No. ER95-1765-000]

Take notice that on September 15, 1995, Southwestern Electric Power Company (SWEPCO) submitted three service agreements, each dated August 16, 1995, establishing Central Power and Light Company (CPL), Public Service Company of Oklahoma (PSO) and West Texas Utilities Company (WTU) as customers under the terms of SWEPCO's umbrella Coordination Sales Tariff CST-1 (CST-1 Tariff).

SWEPCO requests an effective date of August 16, 1995, and accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon CPL, PSO, WTU, the Arkansas Public Service Commission,

the Louisiana Public Service Commission and the Public Utility Commission of Texas.

*Comment date:* October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **10. Public Service Company of Oklahoma**

[Docket No. ER95-1766-000]

Take notice that on September 15, 1995, Public Service Company of Oklahoma (PSO) submitted three service agreements, each dated August 16, 1995, establishing Central Power and Light Company (CPL), Southwestern Electric Power Company (SWEPCO) and West Texas Utilities Company (WTU) as customers under the terms of SWEPCO's umbrella Coordination Sales Tariff CST-1 (CST-1 Tariff).

PSO requests an effective date of August 16, 1995, and accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon CPL, SWEPCO, WTU, the Oklahoma Corporation Commission.

*Comment date:* October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **11. West Texas Utilities Company**

[Docket No. ER95-1767-000]

Take notice that on September 15, 1995, West Texas Utilities Company (WTU) submitted three service agreements, each dated August 16, 1995, establishing Central Power and Light Company (CPL), Public Service Company of Oklahoma (PSO) and Southwestern Electric Power Company (SWEPCO) as customers under the terms of WTU's umbrella Coordination Sales Tariff CST-1 (CST-1 Tariff).

WTU requests an effective date of August 16, 1995, and accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon CPL, PSO, SWEPCO and the Public Utility Commission of Texas.

*Comment date:* October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Consolidated Edison Company of New York, Inc.**

[Docket No. ER95-1768-000]

Take notice that on September 15, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing an agreement to provide interruptible transmission service for Aquila Power Corporation (APC).

Con Edison states that a copy of this filing has been served by mail upon APC.

*Comment date:* October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Consolidated Edison Company of New York, Inc.**

[Docket No. ER95-1769-000]

Take notice that on September 15, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing an agreement with CMEX Energy, Inc. (CMEX) to provide for the sale and purchase of energy and capacity. For energy sold by Con Edison the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC in (where such 10 percent is limited to 1 mill per KWhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour. All energy and capacity sold by CMEX will be at market-based rates.

Con Edison states that a copy of this filing has been served by mail upon CMEX.

*Comment date:* October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **14. Consolidated Edison Company of New York, Inc.**

[Docket No. ER95-1770-000]

Take notice that on September 15, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing an agreement with Phibro, Inc. (Phibro) to provide for the sale and purchase of energy and capacity. For energy sold by Con Edison the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC in (where such 10 percent is limited to 1 mill per KWhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour. All energy and capacity sold by Phibro will be at market-based rates.

Con Edison states that a copy of this filing has been served by mail upon Phibro.

*Comment date:* October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **15. Consolidated Edison Company of New York, Inc.**

[Docket No. ER95-1771-000]

Take notice that on September 15, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing an agreement with Tenneco Energy Marketing (TEM) to provide for the sale and purchase of energy and capacity. For energy sold by Con Edison the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC in (where such 10 percent is limited to 1 mill per KWhr

when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour. All energy and capacity sold by TEM will be at market-based rates.

Con Edison states that a copy of this filing has been served by mail upon TEM.

*Comment date:* October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **16. Consolidated Edison Company of New York, Inc.**

[Docket No. ER95-1772-000]

Take notice that on September 15, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing an agreement to provide interruptible transmission service for CNG Power Services Corporation (CNG).

Con Edison states that a copy of this filing has been served by mail upon CNG.

*Comment date:* October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **17. Public Service Company of Oklahoma Southwestern Electric Power Company**

[Docket No. ER95-1773-000]

Take notice that on September 15, 1995, Public Service Company of Oklahoma (PSO) and Southwestern Public Service Company (SWEPCO) (jointly, "the Companies") submitted Transmission Service Agreements, dated August 17, 1995, and August 19, 1995, establishing Enron Power Marketing, Inc. (Enron) and the Electric Clearinghouse, Inc., respectively, as customers under the terms of the Companies' SPP Interpool Transmission Service Tariff.

The Companies request an effective date of August 17, 1995, for the service agreement with Enron and an effective date of August 19, 1995, for the service agreement with ECI. Accordingly, the Companies request waiver of the Commission's notice requirements. Copies of this filing were served upon Enron, ECI, the Public Utility Commission of Texas, and the Oklahoma Corporation Commission.

*Comment date:* October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **18. Central Power and Light Company West Texas Utilities Company**

[Docket No. ER95-1774-000]

Take notice that on September 15, 1995, Central Power and Light Company (CPL) and West Texas Utilities Company (WTU) (jointly, "the

Companies") submitted Transmission Service Agreements, dated August 19, 1995, and August 17, 1995, establishing Electric Clearinghouse, Inc. (ECI) and the Enron Power Marketing, Inc., respectively, as customers under the terms of the ERCOT Interpool Transmission Service Tariff.

The Companies request an effective date of August 19, 1995, for the service agreement with ECI and an effective date of August 17, 1995, for the Service Agreement with Enron. Accordingly, the Companies request waiver of the Commission's notice requirements.

Copies of this filing were served upon ECI and the Public Utility Commission of Texas.

*Comment date:* October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **19. Tampa Electric Company**

[Docket No. ER95-1775-000]

Take notice that on September 15, 1995, Tampa Electric Company (Tampa Electric) tendered for filing a Point-to-Point Transmission Service Tariff and a Network Integration Service transmission Tariff. Tampa Electric states that the tariffs conform to the *pro forma* tariffs proposed by the Commission in Docket Nos. RM95-8-000, *et al.*

Tampa Electric requests that the tariffs be made effective on November 14, 1995.

Copies of the filing have been served on each party to an existing transmission service agreement with Tampa Electric, and the Florida Public Service Commission.

*Comment date:* October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **20. Union Electric Company**

[Docket No. ER95-1788-000]

Take notice that on September 18, 1995, Union Electric Company (UE) tendered for filing a change in rate made pursuant to an Amendment dated January 26, 1994 (Amendment), to the Interchange Agreement dated June 28, 1978, between Associated Electric Cooperative and UE. UE asserts that the change implements a customer service charge contemplated by the Amendment.

*Comment date:* October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **21. Texas-New Mexico Power Company and Texas Generating Company II**

[Docket No. ES95-37-006]

Take notice that on September 29, 1995, Texas-New Mexico Power

Company (TNP) and Texas Generating Company II (TGC II) filed an amendment to the application in Docket No. ES95-37-000 *et al.*, requesting that the Commission:

(1) authorize TNP and TGC II to assume liabilities, as obligor, of a credit facility in the amount of \$150 million ("New Credit Facility");

(2) authorize TNP to issue a maximum amount of \$80 million in first mortgage bonds as collateral security of borrowings under the New Credit Facility;

(3) authorize TGC II to guarantee the New Credit Facility; and

(4) grant any other authority which the Commission deems necessary to authorize TNP and TGC II to participate in the transactions.

*Comment date:* October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **22. Cleveland Public Power v. Cleveland Electric Illuminating Company and Toledo Edison Company**

[Docket No. TX95-7-000]

Take notice that on September 12, 1995, Cleveland Public Power tendered for filing an order directing Cleveland Electric Illuminating Company and Toledo Edison Company to provide transmission services.

*Comment date:* October 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-25097 Filed 10-10-95; 8:45 am]

**BILLING CODE 6717-01-P**