

adjustment period. The credit will equal the difference between the actual net revenue and projected net revenue, represented by the following formula:

$$ANR > PNR ; C = ANR - PNR$$

Where:

- ANR = Actual Net Revenue
- PNR = Projected Net Revenue
- C = Credit

2. If actual net revenue is less than the projected net revenue for the RAC calculation period, a revenue surcharge will be allocated during the RAC adjustment period.

2.1 If the actual net revenue is negative, the surcharge will be equal to the minimum investment payment plus the annual deficit, represented by the following formula:

$$ANR < PNR \text{ and } < 0 ; S = MIP + AD$$

Where:

- ANR = Actual Net Revenue
- PNR = Projected Net Revenue
- MIP = Minimum Investment Payment
- AD = Annual Deficit
- S = Surcharge

2.2 If the actual net revenue is positive, the surcharge will equal the minimum investment payment less the actual net revenue, represented by the following formula:

$$ANR < PNR \text{ and } > 0 ; S = MIP - ANR$$

(if $ANR > MIP, S = 0$)

Where:

- ANR = Actual Net Revenue
- PNR = Projected Net Revenue
- MIP = Minimum Investment Payment
- S = Surcharge

Provided, that if the actual net revenue is greater than the minimum investment payment, the surcharge will be equal to zero.

3. The maximum RAC credit allocation will equal \$20 million plus the amount of the Pacific Gas and Electric Company refund credit applied to Western power bills for the fiscal year. The maximum allocation for a RAC surcharge shall not exceed \$20 million.

4. The RAC credit or surcharge shall be allocated to each CVP commercial firm power customer based on the proportion of the customer's billed obligation to Western for CVP commercial firm capacity and energy to the total billed obligation for all CVP commercial firm power customers for CVP commercial firm capacity and energy for the RAC calculation period.

5. For purposes of the RAC calculation, the following terms are defined:

5.1 Actual Net Revenue—The Recorded Net Revenue.

5.2 Annual Deficit—The amount the recorded annual expenses, including

interest, exceeding recorded annual revenues.

5.3 Minimum Investment Payment—The lesser of 1 percent of the recorded unpaid investment balance at the end of the prior FY that the RAC is being calculated, or the projected net revenue.

5.4 Projected Net Revenue—The annual net revenue available for investment repayment projected in the PRS for the rate case during the FY that the RAC is being calculated (see Table 1).

5.5 RAC Adjustment Period—The period January 1 through September 30, following the RAC calculation period when credits or surcharges will be applied to the power bills.

5.6 RAC Calculation Period—The last recorded FY (October 1 through September 30).

5.7 Recorded Net Revenue—The annual net revenue available for repayment recorded in the PRS for the FY that the RAC is being calculated.

6. Subject to modification by a superseding rate schedule, the final RAC will be allocated to the customers during the period January 1, 1999, to September 30, 1999.

TABLE 1.—PROJECTED NET REVENUE AVAILABLE FOR INVESTMENT REPAYMENT FOR REVENUE ADJUSTMENT CLAUSE

Period	Projected Net Revenue
October 1, 1995–September 30, 1996	\$11,783,544
October 1, 1996–September 30, 1997	4,506,910
October 1, 1997–September 30, 1998	5,307,779

For Transformer Losses

If delivery is made at transmission voltage but metered on the low-voltage side of the substation, the meter readings will be increased to compensate for transformer losses as provided for in the contract.

For Power Factor:

The customer will be required to maintain a power factor at all points of measurement between 95-percent lagging and 95-percent leading. The low power factor charge (LPFC) will be calculated by multiplying the customer's maximum monthly demand by the kVar/kW rate for the customer's mean power factor as provided in the following Table 2:

TABLE 2.—KVAR/KW RATE TABLE

Power factor	Rate
0.94	\$0.09
0.93	0.17
0.92	0.24
0.91	0.32
0.90	0.39
0.89	0.46
0.88	0.53
0.87	0.60
0.86	0.66
0.85	0.73
0.84	0.79
0.83	0.86
0.82	0.92
0.81	0.99
0.80	1.05
0.79	1.12
0.78	1.18
0.77	1.25
0.76	1.32
0.75 & below	1.38

A LPFC will be assessed when a customer's power factor is less than 95 percent.

(a) A charge of \$2.50 per kVar will be assessed for every kVar required to raise a customer's power factor to 95 percent. The calculated power factor used to determine if a charge will be assessed is the arithmetic mean of a customer's measured monthly average power factor and their measured onpeak power factor, rounded to the nearest whole percent with 0.5 percent or greater rounded to the next higher percent.

(b) The mean power factor will be calculated at each customer's point of delivery. If a customer has multiple points of delivery, the power factor will be determined from totalized information from the points of delivery.

(c) No credit will be given for customers operating between 95 percent and 100 percent.

(d) Customers that have a monthly peak demand less than or equal to 50 kW will not be subject to the LPFC.

(e) The Contracting Officer may waive the LPFC for good cause in whole or in part.

[FR Doc. 95-25043 Filed 10-6-95; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5313-2]

Draft General NPDES Permit for Seafood Processors Within Three Nautical Miles of the Pribilof Islands, Alaska General NPDES Permit No. AK-G52-P000

AGENCY: Environmental Protection Agency, Region 10.

ACTION: Notice of Draft General NPDES Permit, and Notice of Finding of No Significant Impact.

SUMMARY: The Director, Water Division, EPA Region 10, is proposing to issue a general National Pollutant Discharge Elimination System (NPDES) permit no. AK-G52-P000 for seafood processors within three nautical miles of the Pribilof Islands, Alaska, pursuant to the provisions of the Clean Water Act, 33 U.S.C. 1251 *et seq.* The proposed general NPDES permit will authorize discharges from facilities discharging through stationary outfalls on St. Paul and St. George Islands, and from mobile vessels discharging within the three nautical mile coastal zone of the Pribilof Islands. These facilities are engaged in the processing of fresh, frozen, canned, smoked, salted and pickled seafoods. Discharges authorized by the proposed permit include processing wastes, process disinfectants, sanitary wastewater and other wastewaters, including domestic wastewater, cooling water, boiler water, gray water, freshwater pressure relief water, refrigeration condensate, water used to transfer seafood to a facility, and live tank water. The proposed permit will authorize discharges to waters of the United States in and contiguous to the State of Alaska, except for receiving waters excluded from coverage as protected or adjacent to a designated "seafood processing center."

The proposed general NPDES permit for seafood processors within the Pribilof Island coastal zone will not authorize discharges from the processing of fish mince, paste or meal. The proposed permit will not authorize discharges of petroleum hydrocarbons, toxic pollutants, or other pollutants not specified in the permit.

A draft NPDES permit, fact sheet and other documents of the administrative record are available upon request.

PUBLIC NOTICE ISSUANCE DATE: October 10, 1995.

PUBLIC NOTICE EXPIRATION DATE: November 13, 1995.

PUBLIC COMMENTS: Interested persons may submit written comments on the draft general NPDES permit to the attention of Florence Carroll at the address below. All comments should include the name, address, and telephone number of the commenter and a concise statement of comment and the relevant facts upon which it is based. Comments of either support or concern which are directed at specific, cited permit requirements are appreciated. Comments must be

submitted to EPA on or before the expiration date of the public notice.

After the expiration date of the public notice, the Director, Water Division, EPA Region 10, will make a final determination with respect to issuance of the general permit. The tentative requirements contained in the draft general permit will become final conditions if no substantive comments are received during the public comment period. The permit is expected to become effective on January 15, 1996.

Persons wishing to comment on State Certification of the proposed general NPDES permit should submit written comments within this 30-day comment period to the State of Alaska, Alaska Department of Environmental Conservation (ADEC), 410 Willoughby Avenue, Suite 105, Juneau, Alaska 99801-1795. Comments should be addressed to the attention of Alaska Water Quality Standards Consistency Review.

Persons wishing to comment on the State Determination of Consistency with the Alaska Coastal Management Program should submit written comments within this 30-day comment period, to the State of Alaska, Office of Management and Budget, Division of Governmental Coordination, P.O. Box 110030, Juneau, Alaska 99811-0030. Comments should be addressed to the attention of Alaska Coastal Management Program Consistency Review.

Persons wishing to comment on the EPA Finding of No Significant Impact (FNSI), based on the environmental assessment, should submit written comments within this 30 day period. All comments should include the name, address and telephone number of the commenter and a concise statement of the basis of any comment and the relevant facts upon which it is based. Comments should be submitted to Florence Carroll at the address below.

PUBLIC HEARING: No public hearings have been scheduled. Persons requesting a public hearing should submit their request to Florence Carroll at the address below. Notice of a public hearing will be published in the **Federal Register**. Notices will also be mailed to all interested persons receiving copies of the proposed permit.

APPEAL OF PERMIT: Within 120 days following the service of notice of EPA's final permit decision under 40 CFR 124.15, any interested person may appeal the Permit in the Federal Court of Appeal in accordance with Section 509(b)(1) of the Clean Water Act. Persons affected by a general permit may not challenge the conditions of the Permit as a right of further EPA

proceedings. Instead, they may either challenge the Permit in court or apply for an individual NPDES permit and then request a formal hearing on the issuance or denial of an individual permit.

ADMINISTRATIVE RECORD: The complete administrative record for the draft permit is available for public review at the EPA Region 10 Library, 10th Floor, at the address listed below. Copies of the draft general NPDES permit, fact sheet, the environmental assessment, the biological assessment, and the Pribilof Seafood Ocean Discharge Criteria Evaluation are available upon request from the Region 10 Public Information Center at 1-800-424-4EPA (4372).

ADDRESSES: Public comments should be sent to: Environmental Protection Agency Region 10, NPDES Compliance Unit (WD-135), 1200 Sixth Avenue, Seattle, Washington, 98101.

FOR FURTHER INFORMATION CONTACT: Florence Carroll, of EPA Region 10, at the address listed above or telephone (206) 553-1760.

REGULATORY FLEXIBILITY ACT: After review of the facts presented in the notice printed above, I hereby certify pursuant to the provision of 5 U.S.C. 605(b) that this general NPDES permit will not have a significant impact on a substantial number of small entities. Moreover, the permit reduces a significant administrative burden on regulated sources.

Dated: September 21, 1995.

David Teeter,

Acting Director, Office of Water.

Finding of No Significant Impact (FNSI)

To All Interested Government Agencies, Public Groups, and Individuals:

In accordance with the Environmental Protection Agency (EPA) procedures for complying with the National Environmental Policy Act (NEPA), 40 CFR Part 6, Subpart F, EPA has conducted an environmental review of the following proposed action:

Issuance of general National Pollutant Discharge Elimination System (NPDES) Permit, no. AK-G52-P000, to owners and operators of facilities, both mobile and shore-based, engaged in the processing of seafood within three nautical miles of the Pribilof Islands, Alaska

The general NPDES permit requirements, including effluent limitations, monitoring provisions, and other conditions applicable to the operations covered are specified in the proposed permit. The permit Fact Sheet

describes the basis for the permit provisions.

An environmental assessment (EA) for this proposed action has been prepared. Based on the EA and the proposed permit conditions, and in accordance with the guidelines for determining the significance of federal actions (40 CFR 1508.27) and EPA criteria for initiating an environmental impact statement (EIS) (40 CFR 6.605), EPA has concluded that issuance of this general NPDES permit will not result in a significant effect on the human environment. This action will not significantly affect land use patterns or population, wetlands or floodplains, threatened or endangered species, farmlands, ecologically critical areas, historic resources, air quality, water quality, noise levels, fish and wildlife resources, nor will it conflict with approved local, regional, or state land use plans or policies. For the above reasons EPA has determined that an EIS will not be prepared.

The term of the proposed NPDES permit is two years only, during which time additional field data will be collected. Another EA will be prepared for the subsequent five-year permit based on analyses utilizing that additional field data.

A copy of the EA evaluating the potential impacts of the proposed action is available upon request by calling (206) 553-1214, or at the above address, and is incorporated into this FNSI by reference.

Comments supporting or disagreeing with this FNSI may be submitted to the following address for consideration: Rick Seaborne, U.S. Environmental Protection Agency, Region 10, 1200 Sixth Avenue, WD-126, Seattle, Washington 98101.

After evaluating the comments received, EPA will make a final decision. No administrative action will be taken on the proposed permit for at least 30 days after the release date (indicated above) of this FNSI. EPA will fully consider all comments received during this public notice period before taking final action.

Sincerely,

David Teeter,

Acting Director, Water Division.

[FR Doc. 95-25047 Filed 10-10-95; 8:45 am]

BILLING CODE 6560-50-P

FEDERAL COMMUNICATIONS COMMISSION

Public Information Collection Approved by Office of Management and Budget

September 29, 1995.

The Federal Communications Commission (FCC) has received Office of Management and Budget (OMB) approval for the following public information collection pursuant to the Paperwork Reduction Act of 1980, Pub. L. 96-511. For further information contact Shoko B. Hair, Federal Communications Commission, (202) 418-1379.

Federal Communications Commission

OMB Control No.: 3060-0680.

Expiration Date: 12/31/96.

Title: ARMIS Video Dialtone Quarterly Report; ARMIS Video Dialtone Fourth Quarter Report.

Form Nos.: FCC Report 43-09A; FCC Report 43-09B.

Estimated Annual Burden: 4,620 total annual hours; average 462 hours per respondent; 10 respondents.

Description: FCC Report 43-09A provides a quarterly report of wholly dedicated and shared video dialtone investment, expense, and revenue captured in a carrier's subsidiary accounting records. FCC Report 43-09B provides a fourth quarter report of video dialtone investment, expense, and revenue disaggregated by regulated and nonregulated classification and by jurisdictional categories. The reports are prescribed for every local exchange carrier (LEC) that has obtained Section 214 authorization from the Commission to provide video dialtone trials or commercial services. The reports will enable the Commission, State regulatory agencies, local exchange carriers and other interested parties to analyze LECs' video dialtone investment, revenue, and costs.

Federal Communications Commission.

William F. Caton,

Acting Secretary.

[FR Doc. 95-24945 Filed 10-6-95; 8:45 am]

BILLING CODE 6712-01-F

Public Information Collection Approved by Office of Management and Budget

October 2, 1995.

The Federal Communications Commission (FCC) has received Office of Management and Budget (OMB) approval for the following public information collection pursuant to the Paperwork Reduction Act of 1980, Pub.

L. 96-511. An agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid control number. For further information contact Shoko B. Hair, Federal Communications Commission, (202) 418-1379.

Federal Communications Commission

OMB Control No.: 3060-0370.

Expiration Date: 09/30/98.

Title: Part 32 - Uniform System of Accounts for Telecommunications Companies.

Estimated Annual Burden: 3,031,868 total annual hours; average 12,685 hours per respondent; 239 respondents.

Description: The Uniform System of Accounts is a historical financial accounting system which reports the results of operational and financial events in a manner which enables both management and regulators to assess these results within a specified accounting period. Subject respondents are telecommunications companies. Entities having annual revenues from regulated telecommunications operations of less than \$100 million are designated as Class B companies and are subject to a less detailed accounting system than those designated as Class A companies.

OMB Control No.: 3060-0675.

Expiration Date: 09/30/98.

Title: Accounting and Reporting Requirements for Video Dialtone Service (RAO Letter 25).

Estimated Annual Burden: 8500 total annual hours; average 850 hours per respondent; 10 respondents.

Description: Carriers offering video dialtone are required to establish two sets of subsidiary accounting records: one to capture the investment, expense and revenue wholly dedicated to video dialtone; the other to capture the investment, expense and revenue shared between video dialtone and other services. RAO Letter applies to those carriers that have been authorized by the Commission to provide video dialtone service. RAO 25 provides guidance to carriers on establishing the subsidiary accounting records they use to track the investment, expense and revenue related to their provision of video dialtone service. RAO 25 is needed to ensure that the subsidiary records maintained by the carriers include all relevant data and to ensure that the data is auditable.

OMB Control No.: 3060-0676.

Expiration Date: 09/30/98.

Title: Policies and Rules Concerning Changing Long Distance Carrier (CC Docket No. 91-64), Section 64.1100.