

This meeting is open to the public. Any interested person may attend, appear before, or file statements with the Scientific Advisory Board at the time and in the manner permitted by the Board.

For Further Information Contact: Ms. Kimberly Kay, 8000 Westpark Drive, Suite 400, McLean, VA 22102, or telephone 703 506-1400 extension 552.

Dated: October 2, 1995.

L.M. Bynum,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 95-24951 Filed 10-6-95; 8:45 am]

BILLING CODE 5000-04-M

Department of the Air Force

Community College of the Air Force Meeting

The Community College of the Air Force (CCAF) Board of Visitors will hold a meeting on 14 November 1995 at 8:30 a.m. in the Senior Noncommissioned Academy Conference Room, Building 1143, Maxwell Air Force Base Gunter Annex, Alabama. The meeting will be open to the public.

The purpose of the meeting is to review and discuss academic policies and issues relative to the operation of the CCAF. Agenda items include a CCAF mission briefing, pending legislation, and reaffirmation of the CCAF.

For further information, contact First Lieutenant Kyle Monson, (334) 953-7848, Community College of the Air Force, Maxwell Air Force Base, Alabama, 36112-6653.

Patsy J. Conner,

Air Force Federal Register Liaison Officer.

[FR Doc. 95-24956 Filed 10-6-95; 8:45 am]

BILLING CODE 3910-01-M

DEPARTMENT OF ENERGY

Bonneville Power Administration

Availability of the Bonneville Purchasing Instructions (BPI)

AGENCY: Bonneville Power Administration (BPA), DOE.

ACTION: Notice of document availability.

SUMMARY: Copies of the BPI which establishes the procedures BPA uses in the solicitation, award, and administration of its purchases of goods and services including construction, and the Bonneville Financial Assistance Instructions (BFAI) which establishes the procedures BPA uses in the solicitation, award, and administration of financial assistance instruments (principally grants and cooperative

agreements) are available from BPA for \$15 and \$10 each, respectively.

ADDRESSES: Copies of the BPI or BFAI may be obtained by sending a check for the proper amount to the Head of the Contracting Activity, Routing AE, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon 97208-3621.

FOR FURTHER INFORMATION CONTACT:

The Manager, Corporate Communications, 1-800-622-4519.

SUPPLEMENTARY INFORMATION: BPA was established in 1937 as a Federal Power Marketing Agency in the Pacific Northwest. BPA operations are financed from power revenues as opposed to annual appropriations. Its purchasing operations are conducted under 16 U.S.C. 832 *et seq.* and related statutes, pursuant to these special authorities, the BPI is promulgated as a statement of purchasing policy and as a body of interpretative regulations governing the conduct of BPA purchasing activities. It is significantly different from the Federal Acquisition Regulation, and reflects BPA's private sector approach to purchasing the goods and services which it requires. The BPI is available on two 3½ inch diskettes in Microsoft's Word for Window's format in addition to the printed version. Please specify which is desired when placing the order. BPA's financial assistance operations are conducted under 16 U.S.C. 832 *et seq.*, and 16 U.S.C. 839 *et seq.* The BFAI express BPA's financial assistance policy. The BFAI also comprise BPA's rules governing implementation of the principles provided in the following OMB circulars:

- A-21 Cost principles applicable to grants, contracts, and other agreements within institutions of higher education.
- A-87 Cost principles applicable to grants, contracts, and other agreements with State and local governments.
- A-102 Uniform administrative requirements for grants in aid to State and local governments, and the common rule.
- A-110 Grants and agreements with institutions of higher education, hospitals and other nonprofit organizations.
- A-12 Cost principles applicable to grants, contracts, and other agreements with nonprofit organizations.
- A-128 Audits of State and local governments. BPA's solicitations include notice of applicability and availability of the BPI and the BFAI, as appropriate, for the information

of offerors on particular purchases or financial assistance transactions.

Issued in Portland, Oregon, on September 18, 1995.

Steven C. Kallio,

Manager, Contracts and Property Management.

[FR Doc. 95-25045 Filed 10-6-95; 8:45 am]

BILLING CODE 6450-01-M

Federal Energy Regulatory Commission

[Docket No. ER95-1321-001, et al.]

Idaho Power Company, et al.; Electric Rate and Corporate Regulation Filings

September 29, 1995.

Take notice that the following filings have been made with the Commission:

1. Idaho Power Company

[Docket No. ER95-1321-001]

Take notice that on September 13, 1995, Idaho Power Company tendered for filing a refund report in the above-referenced docket.

2. Great Bay Power Corporation

[Docket No. ER95-1435-000]

Take notice that on September 19, 1995, Great Bay Power Corporation tendered for filing an amendment in the above-referenced docket.

Comment date: October 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Great Bay Power Corporation

[Docket No. ER95-1666-000]

Take notice that on September 19, 1995, Great Bay Power Corporation tendered for filing an amendment in the above-referenced docket.

Comment date: October 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. ConAgra Energy Services

[Docket No. ER95-1751-000]

Take notice that ConAgra Energy Services (C.E.S.) on September 14, 1995, tendered for filing an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Rate Schedule No. 1.

C.E.S. intends to engage in electric power and energy transactions both as a broker and a marketer. In transactions where C.E.S. does not take title to the electricity, C.E.S. will serve as a broker. In transactions where C.E.S. does take title to the electricity, it will function as a marketer. In marketing transactions, C.E.S. proposes to charge market-determined rates, mutually agreed upon

by the parties. All sales and purchases will be arms-length transactions.

Comment date: October 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Enpower, Inc.

[Docket No. ER95-1752-000]

Take notice that on September 14, 1995, Enpower, Inc. (Enpower) petitioned the Commission for acceptance of Enpower Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Enpower intends to engage in wholesale electric power and energy purchases and sales as a marketer. Enpower develops, owns and operates non-utility generating facilities and related business ventures in the United States.

Comment date: October 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Niagara Mohawk Power Corporation

[Docket No. ER95-1753-000]

Take notice that on September 14, 1995, Niagara Mohawk Power Corporation (NMPC) tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and Heartland Energy Services (Heartland). This Service Agreement specifies that Heartland has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and Heartland to enter into separately scheduled transactions under which NMPC will sell to Heartland capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of September 6, 1995. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Heartland.

Comment date: October 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Niagara Mohawk Power Corporation

[Docket No. ER95-1755-000]

Take notice that on September 14, 1995, Niagara Mohawk Power

Corporation (NMPC) tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and Acquila Power Corp. (Acquila). This Service Agreement specifies that Acquila has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and Acquila to enter into separately scheduled transactions under which NMPC will sell to Acquila capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of September 6, 1995. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Acquila.

Comment date: October 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Central Power and Light Company

[Docket No. ER95-1756-000]

Take notice that on September 14, 1995, Central Power and Light Company (CPL) submitted three service agreements, each dated August 16, 1995, establishing Public Service Company of Oklahoma (PSO), Southwestern Electric Power Company (SWEPCO) and West Texas Utilities Company (WTU) as customers under the terms of CPL's umbrella Coordination Sales Tariff CST-1 (CST-1 Tariff).

CPL requests an effective date of August 16, 1995, and accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon PSO, SWEPCO, WTU and the Public Utility Commission of Texas.

Comment date: October 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Northern Indiana Public Service Company

[Docket No. ER95-1757-000]

Take notice that on September 15, 1995, Northern Indiana Public Service Company tendered for filing executed Service Agreements between Northern Indiana Public Service Company and CATEX Vitol Electric, L.L.C.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide service to CATEX Vitol Electric, L.L.C. under

Northern Indiana Public Service Company's Power Sales Tariff, which was accepting for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000. Northern Indiana Public Service Company and CATEX Vitol Electric, L.L.C. request waiver of the Commission's sixty-day notice requirement to permit an effective date of September 16, 1995.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: October 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Northern Indiana Public Service Company

[Docket No. ER95-1758-000]

Take notice that on September 15, 1995, Northern Indiana Public Service Company tendered for filing executed Service Agreements between Northern Indiana Public Service Company and Wisconsin Power and Light.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to Wisconsin Power and Light under Northern Indiana Public Service Company's Power Sales Tariff, which was accepting for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000. Northern Indiana Public Service Company and Wisconsin Power and Light request waiver of the Commission's sixty-day notice requirement to permit an effective date of September 16, 1995.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: October 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Louisville Gas and Electric Company

[Docket No. ER95-1759-000]

Take notice that on September 15, 1995, Louisville Gas and Electric Company tendered for filing copies of service agreements between Louisville Gas and Electric Company and Louis Dreyfus Electric Power Inc. under Rate GSS.

Comment date: October 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. PECO Energy Company

[Docket No. ER95-1760-000]

Take notice that on September 15, 1995, PECO Energy Company (PECO)

filed a Service Agreement with Electric Clearinghouse, Inc. Service Agreement dated September 7, 1995, with Electric Clearinghouse, Inc. (ECI) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds ECI as a customer under the Tariff.

PECO requests an effective date of September 7, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to ECI and to the Pennsylvania Public Utility Commission.

Comment date: October 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. PECO Energy Company

[Docket No. ER95-1761-000]

Take notice that on September 15, 1995, PECO Energy Company (PECO) filed a Service Agreement dated September 8, 1995 with Northeast Utilities Service Company (NUSCO) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds NUSCO as a customer under the Tariff.

PECO requests an effective date of September 8, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to NUSCO and to the Pennsylvania Public Utility Commission.

Comment date: October 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. PECO Energy Company

[Docket No. ER95-1762-000]

Take notice that on September 15, 1995, PECO Energy Company (PECO) filed a Service Agreement dated September 7, 1995 with CNG Power Services Corporation (CNG Energy) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds CNG Energy as a customer under the Tariff.

PECO requests an effective date of September 7, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to CNG Energy and to the Pennsylvania Public Utility Commission.

Comment date: October 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. PECO Energy Company

[Docket No. ER95-1763-000]

Take notice that on September 15, 1995, PECO Energy Company (PECO) filed a Service Agreement dated September 7, 1995 with Delmarva

Power & Light Company (DP&L) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds DP&L Energy as a customer under the Tariff.

PECO requests an effective date of September 7, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to DP&L and to the Pennsylvania Public Utility Commission.

Comment date: October 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Citizens Utilities Company

[Docket No. ES93-43-006]

Take notice that on September 25, 1995, Citizens Utilities Company (Citizens Utilities) filed an amendment to its application in Docket No. ES93-43-000 *et al.*

By letter orders dated September 7, 1993 (64 FERC ¶ 62,167) and November 2, 1993 (65 FERC ¶ 62,111), Citizens Utilities was authorized, in Docket No. ES93-43-000 *et al.* to issue not more than:

(1) \$1.25 billion principal amount of unsecured promissory notes outstanding at any one time;

(2) \$750 million aggregate principal amount of longer term debt securities with a final maturity or maturities of not less than 9 months nor more than 50 years; and

(c) 25 million shares of Common Stock of Citizens Utilities (subject to adjustment for stock splits, stock dividends, recapitalizations and similar changes after the date of the application, including an adjustment to 50 million shares of common stock as a result of an announced 2 for 1 stock split) and \$300 million liquidation value of preferred stock of Citizens Utilities, subject to an overall limitation of \$500 million for the aggregate of the proceeds of the issuance of Common and Preferred Stock.

The aggregate amount outstanding at any one time of the securities issued under (a), (b) and (c) was limited to \$1.25 billion.

Citizens Utilities requests that the authorization granted in Docket No. ES93-43-000 *et al.* be amended to:

(A) allow Citizens Utilities to issue (a) up to \$213.9 million principal amount of Convertible Subordinated Debentures; (b) up to \$181.3 million of Common Stock to be issued upon conversion of the Convertible Subordinated Debentures; and (c) up to \$24 million in then current market value of shares of Common Stock to be issued as interest payments on the Convertible Subordinated Debentures;

(B) assume the secondary liability on (a) up to \$207.5 million principal amount of Partnership Preferred Securities to be issued by an affiliate; and (b) guarantee by the obligations of affiliates to pay distributions on certain of the affiliates' securities;

(C) increase the Common and Preferred Stock component of the previously approved financing package from a limitation of \$500 million to \$520 million (without increasing the overall limitation of \$1.25 billion); and

(D) to extend the authorization period from November 30, 1995 to March 31, 1996.

Comment date: October 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Orange and Rockland Utilities, Inc.

[Docket No. ES95-42-000]

Take notice that on September 26, 1995, Orange and Rockland Utilities, Inc. filed an application under § 204 of the Federal Power Act seeking authorization to issue and to renew unsecured obligations in the form of bank notes and commercial paper, from time to time, in an aggregate amount not exceed \$125 million principal amount outstanding at any one time, during the period from January 1, 1996 to December 31, 1997, with final maturities not later than December 31, 1998.

Comment date: October 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Rockland Electric Company

[Docket No. ES95-43-000]

Take notice that on September 26, 1995, Rockland Electric Company filed an application under § 204 of the Federal Power Act seeking authorization to issue and to renew unsecured obligations in the form of bank notes, from time to time, in an aggregate amount not exceed \$10 million principal amount outstanding at any one time, during the period from January 1, 1996 to December 31, 1997, with final maturities not later than December 31, 1998.

Comment date: October 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Pedricktown Cogeneration, Limited Partnership

[Docket No. QF87-407-004]

On September 21, 1995, Pedricktown Cogeneration, Limited Partnership (Pedricktown) of 20 Montchanin Road, P.O. Box 4020, Wilmington, Delaware 19807, submitted for filing an application for recertification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the natural gas-fueled cogeneration facility is located in Pedricktown, New Jersey. The Commission previously certified the capacity of the facility to be 117.8

MW. The facility consists of a combustion turbine generator, a heat recovery boiler, and an extraction/condensing steam turbine generator. Thermal energy recovered from the facility will be used in the manufacturing of polyvinyl chloride and acrylic latex. The instant application for recertification was submitted to report a change of thermal host and operational changes at the facility. The entire facility's output will be dispatched by Atlantic City Electric Company (Atlantic City). Atlantic City will provide the host's power needs through Pedricktown's interconnection facilities.

Comment date: Thirty days after the date of publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-25013 Filed 10-6-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. RP95-457-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

October 3, 1995.

Take notice that on September 29, 1995, ANR Pipeline Company (ANR), tendered for filing as part of its FERC Gas Tariff, the tariff sheets listed below, with an effective date of November 1, 1995:

Second Revised Volume No. 1
Third Revised Sheet No. 17A
Original Volume No. 2
First Revised Sheet No. 15

ANR states that the above-referenced tariff sheets are being submitted

pursuant to the "Rate Adjustment for Viking Transportation Costs" tariff provision contained in Section 29 of the General Terms and Conditions of Second Revised Volume No. 1 of ANR's FERC Gas Tariff. ANR states that the net result is a reimbursement to its customers of \$7.8 million.

ANR states that a copy of this filing has been served by mail on all parties to these proceedings.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Commission, 825 North Capitol Street, NE, Washington, DC 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 285.214). All such motions or protests should be filed on or before October 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-24973 Filed 10-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-786-000]

ANR Pipeline Co.; Notice of Application

October 3, 1995.

Take notice that on September 28, 1995, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP95-786-000 an abbreviated application pursuant to Section 7(b) of the Natural Gas Act, as amended, and Sections 157.7 and 157.18 of the Federal Energy Regulatory Commission's (Commission) regulations thereunder, for permission and approval to abandon a transportation service used to implement storage service for United Cities Gas Company (United Cities), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

ANR states that it was authorized to transport a total annual storage volume of 25,000 Mcf of natural gas for United Cities under Rate Schedule X-99. ANR further states that under Rate Schedule X-99, ANR received and delivered natural gas for United Cities to and from storage with ANR Storage Company (Storage Company) for the account of United Cities during the summer

injection period and the winter withdrawal period at the following points: Defiance County, Ohio, Wastenaw County, Michigan, Mescosta County, Michigan, and Crawford County, Michigan. ANR indicates that Rate Schedule X-99 provided for an initial term of fifteen years, commencing April 1, 1980, and thereafter year to year until terminated by either party with at least twelve months written notice. It is further indicated that by a letter dated June 15, 1995, United Cities requested abandonment of Rate Schedule X-99 effective October 31, 1995. ANR avers that by mutual agreement United Cities and ANR agreed to replace Rate Schedule X-99 with a firm transportation agreement, effective November 1, 1995, under Rate Schedule FTS-1 of ANR's FERC Gas Tariff.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 24, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, and if the Commission on its own review of the matter finds that the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be