

During the summer months, Northern made available equivalent volumes of gas to those that it received in the winter months, plus two and one half percent (2.5%) for compressor fuel, to Natural in Mills County, Iowa, from, where, pursuant to the Transportation Agreement, Natural redelivered such gas back to Peoples and North Shore during two redelivery periods from April 1, 1980, through October 31, 1980, and from April 1, 1981, through October 31, 1981. Natural and Northern state that the effect of these arrangements was to provide for a delayed exchange of gas between Natural (for the accounts of Peoples and North Shore) and Northern.

Natural further states that it received letters from Northern dated August 22, 1995; Peoples dated September 7, 1995; and North Shore dated September 7, 1995, indicating that they no longer needed the transportation and rescheduling of deliveries services provided under the Transportation and Rescheduling Agreements.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 24, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Natural or Northern to appear or be represented at the hearing.

**Lois D. Cashell,**

*Secretary,*

[FR Doc. 95-24983 Filed 10-6-95; 8:45 am]

**BILLING CODE 6717-01-M**

**[Docket No. RP95-448-000]**

**Northern Border Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff**

October 3, 1995.

Take notice that on September 28, 1995, Northern Border Pipeline Company (Northern Border) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets, with a proposed effective date of November 1, 1995:

First Revised Sheet Number 110

Second Revised Sheet Number 246

Second Revised Sheet Number 247

Second Revised Sheet Number 248

Seventh Revised Sheet Number 501

Northern Border states that the purpose of this filing is to (i) clarify that the amortization of a regulatory asset is pursuant to the provisions of Subsection 4.43 of Rate Schedule T-1; (ii) revise the nomination of service procedures; and (iii) revise the index of Rate Schedule T-1 Firm Shippers.

Northern Border states that none of the herein proposed changes result in a change in Northern Border's total revenue requirement due to its cost of service form of tariff.

Northern Border states that copies of this filing have been sent to all of Northern Border's contracted shippers.

Any person desiring to be heard or to protest said filing should file a petition to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.214, 385.211). All such petitions or protests should be filed on or before October 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-24982 Filed 10-6-95; 8:45 am]

**BILLING CODE 6717-01-M**

**[Docket No. RP95-460-000]**

**Northwest Pipeline Corporation; Notice of Petition for Grant of Expedited Limited Waiver of Tariff**

October 3, 1995.

Take notice that on September 29, 1995, pursuant to Rule 207(a)(5) of the Commission's Rules of Practice and Procedure, 18 CFR 385.207(a)(5),

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-24966 Filed 10-6-95; 8:45 am]

**BILLING CODE 6717-01-M**

Northwest Pipeline Corporation (Northwest) tendered for filing a Petition for Grant of Limited Waiver of Tariff.

Northwest seeks waiver of various tariff provisions which address the posting of available pipeline capacity, as set forth in Third Revised Volume No. 1 of Northwest's FERC Gas Tariff, in order to restore receipt points and northbound capacity to certain Northwest shippers.

Northwest states that a copy of this filing has been served upon all Northwest's jurisdictional customers and upon relevant state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before October 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-24970 Filed 10-6-95; 8:45 am]

**BILLING CODE 6717-01-M**

**[Docket No. RP95-458-000]**

**Ozark Gas Transmission System;  
Notice of Proposed Changes in FERC  
Gas Tariff**

October 3, 1995.

Take notice that on September 29, 1995 Ozark Gas Transmission System (Ozark) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1 the following tariff sheets, with a proposed effective date of November 1, 1995:

First Revised Sheet No. 1  
Twelfth Revised Sheet No. 4  
Second Revised Sheet No. 7  
Second Revised Sheet Nos. 11-12  
Second Revised Sheet No. 20  
First Revised Sheet No. 21A  
Second Revised Sheet No. 21C  
Second Revised Sheet No. 21E  
First Revised Sheet No. 21F  
Second Revised Sheet No. 22  
Second Revised Sheet No. 36  
Fourth Revised Sheet No. 85B  
Alternate Fourth Revised Sheet No. 85B

Third Revised Sheet No. 86  
First Revised Sheet No. 91  
First Revised Sheet No. 92  
First Revised Sheet No. 99  
Second Revised Sheet No. 101  
First Revised Sheet No. 112

In addition, Ozark submits Second Revised Sheet No. 36 which cancels Sheet Nos. 36-67, Rate Schedule T-1.

Ozark states that these changes are occasioned by the approval of certain exit fee Stipulations between Ozark Gas Transmission System (Ozark) and its Rate Schedule T-1 shippers, Columbia Gas Transmission Corporation (Columbia) and Tennessee Gas Pipeline Company (Tennessee), and granting Ozark's request to abandon service to those customers.

Ozark states that copies of the filing were served upon Ozark's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions and protests should be filed on or before October 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-24972 Filed 10-6-95; 8:45 am]

**BILLING CODE 6717-01-M**

**[Docket No. RP95-459-000]**

**Southern Natural Gas Company;  
Notice of GSR Cost Recovery Filing**

October 3, 1995.

Take notice that on September 29, 1995, Southern Natural Gas Company (Southern) submitted the following tariff sheets to its FERC Gas Tariff, Seventh Revised Volume No. 1, to reflect a change in its FT/FT-NN GSR Surcharge, its other transition costs surcharge, and its Interruptible Transportation Rates due to a decrease in the FERC interest rate and to an increase in GSR billing units effective October 1, 1995:

**Tariff Sheets Applicable to Contesting  
Parties**

First Substitute Twenty-Second Revised Sheet No. 15  
First Substitute Twenty-Second Revised Sheet No. 17  
First Substitute Twelfth Revised Sheet No. 18  
First Substitute Fifteenth Revised Sheet No. 29  
First Substitute Fifteenth Revised Sheet No. 30  
First Substitute Fifteenth Revised Sheet No. 31

**Tariff Sheets Applicable to Supporting  
Parties**

First Substitute Third Revised Sheet No. 15a  
First Substitute Third Revised Sheet No. 17a

Southern states that copies of the filing were served upon Southern's intervening customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before October 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-24971 Filed 10-6-95; 8:45 am]

**BILLING CODE 6717-01-M**

**[Docket No. RP95-451-000]**

**Tennessee Gas Pipeline Co.; Notice of  
Proposed Changes in FERC Gas Tariff**

October 3, 1995.

Take notice that on September 29, 1995, Tennessee Gas Pipeline Company filed a limited application pursuant to Section 4 of the Natural Gas Act, and the rules and regulations of the Commission to recover gas supply realignment costs ("GSR costs") paid, or known and measurable, at the time of the filing. Tennessee proposes that the filing become effective November 1, 1995. The tariff sheets identified below set forth Tennessee's GSR-related charges:

Sixth Revised Sheet No. 21A  
Eleventh Revised Sheet No. 22  
Sixth Revised Sheet No. 22A  
Eleventh Revised Sheet No. 24