

## 7. PECO Energy Company

[Docket No. ER95-1745-000]

Take notice that on September 11, 1995, PECO Energy Company (PECO) filed a Service Agreement dated August 15, 1995, with Maine Public Service Company (MPSC) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds MPSC as a customer under the Tariff.

PECO requests an effective date of August 15, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to MPSC and to the Pennsylvania Public Utility Commission.

*Comment date:* October 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 8. Interstate Power Company

[Docket No. ER95-1746-000]

Take notice that on September 13, 1995, Interstate Power Company (IPW) tendered for filing a Transmission Service Agreement between IPW and NorAm Energy Services, Inc. (NorAm). Under the Transmission Service Agreement, IPW will provide non-firm point-to-point transmission service to NorAm.

*Comment date:* October 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 9. Superior Electric Power Corporation

[Docket No. ER95-1747-000]

Take notice that on September 13, 1995, Superior Electric Power Corporation (SEPC) tendered for filing pursuant to Rules 205 and 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.205 and 385.207, an application requesting the Commission to accept and approve its Rate Schedule No. 1 to be effective on and after November 1, 1995 and grant waivers and blanket approvals under various regulations of the Commission.

SEPC intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where SEPC purchases power, including capacity and related services, and/or energy from electric utilities, qualifying facilities and independent power producers, and resells such power and/or energy to other purchasers, SEPC will be functioning as a marketer. It proposes to make such sales at rates and on terms, and conditions to be mutually agreed with the purchasing party. In transactions where SEPC does not take title to the electric power and/or energy, SEPC will be limited to the role of a broker and will charge a fee for its services. SEPC is not in the business of

generating, transmitting or distributing electric power. SEPC does not currently have or contemplate acquiring title to any electric power transmission facilities.

*Comment date:* October 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 10. The Washington Water Power Company

[Docket No. ER95-1748-000]

Take notice that on September 13, 1995, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, a signed service agreement under FERC Electric Tariff Volume No. 4 with Tenneco Energy Marketing Company along with a Certificate of Concurrence with respect to exchanges, and a new signed service agreement with the City of Needles. WWP requests waiver of the prior notice requirement and requests an effective date of October 1, 1995. A signed service agreement with Public Utility District No. 1 of Chelan County previously approved as an unsigned service agreement is also submitted with this filing.

*Comment date:* October 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 11. Commonwealth Edison Company

[Docket No. ER95-1749-000]

Take notice that on September 13, 1995, Commonwealth Edison Company (ComEd), submitted a Service Agreement, dated August 1, 1995, establishing Koch Power Services, Inc. (Koch) as a customer under the terms of ComEd's Power Sales Tariff PS-1 (PS-1 Tariff), and a Service Agreement, dated August 30, 1995, establishing MidCon Power Services Corporation (MidCon) as a customer under the terms of ComEd's Transmission Service Tariff FTS-1 (FTS-1 Tariff). The Commission has previously designated the PS-1 Tariff as FERC Electric Tariff, Original Volume No. 2, and designated the FTS-1 Tariff as FERC Electric Tariff, Original Volume No. 4.

ComEd requests an effective date of August 14, 1995, and August 30, 1995, respectively, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon Koch, MidCon and the Illinois Commerce Commission.

*Comment date:* October 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 12. Northwestern Public Service Company

[Docket No. ES95-41-000 Company]

Take notice that on September 19, 1995, Northwestern Public Service Company filed an application under § 204 of the Federal Power Act seeking authorization to issue and to renew or extend the maturity of, promissory notes to evidence short-term borrowings, from time to time, in an aggregate amount not exceed \$75 million principal amount outstanding at any one time, during the period ending October 1, 1997, with final maturities not later than October 1, 1998.

*Comment date:* October 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

## Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-24724 Filed 10-4-95; 8:45 am]

BILLING CODE 6717-01-P

## [Docket No. ER94-1672-003, et al.]

**Imprimis Corporation, et al.; Electric Rate and Corporate Regulation Filings**

September 27, 1995.

Take notice that the following filings have been made with the Commission:

## 1. Imprimis Corporation

[Docket No. ER94-1672-003]

Take notice that on September 13, 1995, Imprimis Corporation filed certain information as required by the Commission's December 14, 1994, order in Docket No. ER94-1672-000. Copies of Imprimis Corporation's informational filing are on file with the Commission and are available for public inspection.

## 2. Texas-Ohio Power Marketing, Inc.

[Docket No. ER94-1676-004]

Take notice that on July 12, 1995, Texas-Ohio Power Marketing, Inc. filed certain information as required by the Commission's October 31, 1994, order in Docket No. ER94-1676-000. Copies of Texas-Ohio Power Marketing, Inc.'s informational filing are on file with the Commission and are available for public inspection.

## 3. Louisville Gas and Electric Company

[Docket No. ER95-997-000]

Take notice that on September 20, 1995, Louisville Gas and Electric Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* October 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 4. Boyd Rosene Associates, Inc.

[Docket No. ER95-1572-000]

Take notice that on September 13, 1995, Boyd Rosene Associates, Inc. tendered for filing an amendment in the above-referenced docket.

*Comment date:* October 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 5. Idaho Power Company

[Docket No. ER95-1682-000]

Take notice that on September 18, 1995, the Cities of Azusa, Banning, and Colton tendered for filing a letter of concurrence to the Agreement with Idaho Power Company.

*Comment date:* October 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 6. Commonwealth Edison Company

[Docket No. ER95-1705-000]

Take notice that on September 1, 1995, Commonwealth Edison Company (ComEd) submitted three Service Agreements, establishing Citizens Lehman Power Sales (Citizens), LG&E Power Marketing Inc. (LG&E), and NorAm Energy Services (NorAm) as customers under the terms of ComEd's Transmission Service Tariff FTS-1 (FTS-1 Tariff). The Commission has previously designated the FTS-1 Tariff as FERC Electric Tariff, Original Volume No. 4.

ComEd requests an effective date of August 21, 1995 for the Service Agreements with Citizens and LG&E, and August 17, 1995, for the Service Agreement between ComEd and NorAm, and accordingly seeks waiver of the Commission's notice requirements. Copies of this filing were served upon

Citizens, LG&E, NorAm, and the Illinois Commerce Commission.

*Comment date:* October 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 7. Commonwealth Edison Company

[Docket No. ER95-1708-000]

Take notice that on September 6, 1995, Commonwealth Edison Company (ComEd) submitted a Service Agreement, dated July 27, 1995, establishing Wabash Valley Power Association, Inc. (Wabash Valley) as a customer under the terms of ComEd's Power Sales Tariff PS-1 (PS-1 Tariff). The Commission has previously designated the PS-1 Tariff as FERC Electric Tariff, Original Volume No. 2. ComEd and Wabash Valley also submitted for filing a Letter Agreement, dated August 24, 1994, whereby ComEd and Wabash Valley agree to cancel an existing Interchange Agreement, dated March 23, 1993.

ComEd requests an effective date of August 24, 1995, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon Wabash Valley and the Illinois Commerce Commission.

*Comment date:* October 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 8. Duquesne Light Company

[Docket No. ER95-1709-000]

Take notice that on September 5, 1995, Duquesne Light Company tendered for filing a Service Agreement between Duquesne Light Company and Enron Power Marketing dated August 16, 1995.

*Comment date:* October 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 9. Madison Gas and Electric Company

[Docket No. ER95-1710-000]

Take notice that on September 5, 1995, Madison Gas and Electric Company (MGE) tendered for filing a service agreement with Engelhard Power Marketing, Inc. under MGE's Power Sales Tariff. MGE requests an effective date 60 days from the filing date.

*Comment date:* October 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 10. Entergy Services, Inc.

[Docket No. ER95-1720-000]

Take notice that on September 7, 1995, Entergy Services, Inc. (Entergy Services) on behalf of Arkansas Power & Light Company, Louisiana Power & Light

Company, Mississippi Power & Light Company, and New Orleans Public Service, Inc., tendered for filing a First Amendment to the Transmission Service Agreement between Entergy Services and Enron Power Marketing Delivery and a Potential Point of Delivery and a Potential Point of Receipt under Attachment A of the Transmission Service Agreement dated April 5, 1995. In addition, the Amendment adds Southwestern Electric Power Company as a Potential Receiving Party.

*Comment date:* October 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 11. Virginia Electric and Power Company

[Docket No. ER95-1730-000]

Take notice that on September 11, 1995, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement between Koch Power Services, Inc. and Virginia Power dated August 17, 1995, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide service to Koch Power Services, Inc. under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission and the North Carolina Utilities Commission.

*Comment date:* October 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 12. Virginia Electric and Power Company

[Docket No. ER95-1731-000]

Take notice that on September 11, 1995, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement between Appalachian Power Company and Virginia Power, dated August 17, 1995, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Appalachian Power Company under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission, the Tennessee Public

Service Commission, the Public Utility Commission of Ohio, the Indiana Utility Regulatory Commission, the Kentucky Public Service Commission, the Michigan Public Service Commission, and the North Carolina Utilities Commission.

*Comment date:* October 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-24725 Filed 10-4-95; 8:45 am]

BILLING CODE 6717-01-P

#### [Project Nos. 3442-021 et al.]

#### Hydroelectric Applications, [City of Nashua and Mine Falls Ltd Partnership, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

- 1 a. Type of Application: Request Approval of Recreation Plan.
- b. Project No: 3442-021.
- c. Date Filed: July 3, 1995.
- d. Applicant: City of Nashua and Mine Falls Ltd. Partnership.
- e. Name of Project: Mine Falls Hydroelectric Project.
- f. Location: Hillsborough Co., New Hampshire.
- g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r)
- h. Applicant Contact: Mr. A. J. Maggio, Manager, Field Services, Energy Resources Group, 35 Industrial Park Drive, Dover, NH 03820, (603) 742-0124.
- i. FERC Contact: Jean Potvin, (202) 219-0022.

j. *Comment Date:* November 3, 1995.  
k. Description of Project: Licensee requests approval of a recreation plan which includes a signed vehicular access road down to the reservoir boat ramp, a 60'x100' parking area adjacent to the reservoir boat ramp, and a scenic overlook.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

2 a. Type of Application: Amendment of License.

- b. Project No.: 10896-010.
- c. Dated filed: April 3, 1995.
- d. Applicant: City of Danville, VA.
- e. Name of Project: Pinnacles.
- f. Location: The project is located on the Dan River, in Patrick, Henry, and Pittsylvania Counties, Virginia.
- g. Filed pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).
- h. Applicant Contact: Duane S. Dahlquist, P.E., Director, Electric Department, City of Danville, P.O. Box 3300, Danville, VA 24543, Phone: (804) 799-5270, Fax : (804) 799-6583.
- i. FERC Contact: Buu T. Nguyen, (202) 219-2913.

j. *Comment Date:* November 13, 1995.  
k. Description of Amendment: The licensee, City of Danville, VA, requested its license be amended to change the type of turbine (from Pump-as Turbine to Francis) and to install an additional unit at the base of Talbott Dam. The project's installed capacity will increase from 10,425 kW to 10,670 kW, and the hydraulic capacity will increase from 277 cfs to 310 cfs.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

3 a. Type of Application: Surrender of Exemption.

- b. Project No: 6162-002.
- c. Date Filed: September 21, 1994.
- d. Applicant: Hisanori Morimoto.
- e. Name of Project: Tourin Musica Project.
- f. Location: Crossett Brook, Washington County, Vermont.
- g. Filed Pursuant to: Federal Power Act, 16 USC Section 791(a)-825(r).
- h. Applicant Contact: Hisanori Morimoto, Route 2, Box 1270, Duxburg, VT 05676, (802) 244-8821.
- i. FERC Contact: Hillary Berlin, (202) 219-0038.

j. *Comment Date:* November 13, 1995.  
k. Description of Project: The project, originally built in 1918, was rehabilitated in 1983. The project consists of a gravity dam, a steel penstock, a powerhouse on the lower floor of a factory building, and other related works. The exemptee states that the power plant has been shut down

due to a generator cable fire, and that it is not economical to repair and operate the project.

1. The notice also consists of the following standard paragraphs: B, C1, and D2.

4 a. Type of Application: Surrender of License.

- b. Project No: 7174-023.
- c. Date Filed: September 1, 1995.
- d. Applicant: Truman Price, Inc.
- e. Name of Project: Cottrell Project.
- f. Location: McCloskey Creek, Skamania County, Washington.
- g. Filed Pursuant to: Federal Power Act, 16 U.S.C. Section 791(a)-825(r).
- h. Applicant Contact: Mary Price, 7019 MacArthur Boulevard, Bethesda, MD 20816, (301) 224-2043.
- i. FERC Contact: Hillary Berlin, (202) 219-0038.

j. *Comment Date:* November 13, 1995.  
k. Description of Project: The licensee states that the project is uneconomical to construct at this time. A permanent access road to the planned project site was constructed in 1991. The road is and will continue to be used by the Washington Department of Natural Resources and the Longview Fibre Company.

1. The notice also consists of the following standard paragraphs: B, C1, and D2.

5 a. Type of Application: Change of Land Rights to Permit Water Withdrawal.

- b. Project No.: 485-038.
- c. Date Filed: July 21, 1995.
- d. Applicant: Georgia Power Company.
- e. Name of Project: Bartletts Ferry Project.
- f. Location: The site is located in the Bartlett's Ferry Reservoir, Layfield Tributary of the Chattahoochee River, Harris County, Georgia.
- g. Filed pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).
- h. Applicant Contact: Mr. Larry J. Wall, Georgia Power Company, Connector Building, 2nd Floor, 333 Piedmont Avenue, Atlanta, GA 30308, (404) 526-2054.
- i. FERC contact: John K. Hannula, (202) 219-0116.

j. *Comment date:* November 9, 1995.  
k. Description of Application: The applicant proposes to permit an increase of water withdrawal for an existing facility operated by Harris County, Georgia. The applicant requests an increase from an approved 2,131,200 gallons per day to 3,000,000 gallons per day. The water withdrawal is for consumption.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.