

U.S. Department of Energy, Washington, D.C. 20585, (301) 903-2531 Fax: (301) 903-2461.

SUPPLEMENTARY INFORMATION: The DOE, Office of Environmental Management, has conducted remedial action at eight vicinity properties and portions of the Peck Avenue right-of-way at the Wayne Site in Wayne, New Jersey, as part of the Formerly Utilized Sites Remedial Action Program (FUSRAP). The objective of the program is to identify and remediate or otherwise control sites where residual radioactive contamination remains from activities carried out under contract to the Manhattan Engineer District/Atomic Energy Commission during the early years of the nation's atomic energy program or from commercial operations. Congress assigned responsibility for the Wayne site to DOE in 1984 under the Energy and Water Development Appropriations Act for 1984, Public Law Number 98-50; the site was then assigned to FUSRAP.

From 1948 to 1971, the former W. R. Grace facility, located at 868 Black Oak Ridge Road, received and processed monazite sands, an ore rich in radioactive material, from several sources throughout the world. U.S. Department of Commerce records indicate that substantial quantities of the sands were received and processed at the site.

The now-abandoned Pompton Plains railroad spur of the New York, Susquehanna, and Western Railroad was used to convey the monazite sands to the W. R. Grace facility. The railroad spur, located approximately 1 mile west of the facility, was the point where the source material (i.e., the monazite sands) was transferred from rail cars to trucks for delivery to the W. R. Grace processing plant. The bags of monazite sand were placed on pallets on the trucks, which were then driven west down Peck Avenue to the Pompton Turnpike, south to the Pompton Plains Cross Road, and east to the W. R. Grace facility. The portion of the property where Peck Avenue abuts the railroad spur became radioactively contaminated by spills of unprocessed monazite sands that occurred during transfer of the material from rail cars to trucks.

The radioactive contamination and associated metals contamination were confined primarily to the area used for unloading monazite sands. However, radiological surveys of nearby residential properties along Peck Avenue indicate that some of this material either migrated westward on Peck Avenue during floods or was physically relocated for use as backfill

or landscape material. Radiological surveys also indicated that the residential property adjacent to the former W. R. Grace facility contained radioactive contamination above cleanup guidelines. This property is suspected to have become contaminated either by surface water runoff during operations at the former processing facility, or by physical relocation of the material from the processing plant.

Post-remedial action surveys have demonstrated, and DOE has certified, that the subject properties are in compliance with DOE radiological decontamination criteria and standards established under DOE Order 5400.5 to protect members of the general public and occupants of the properties, and to ensure that future use by the general public or site occupants of the properties will result in no radiological exposure above applicable radiological guidelines.

These findings are supported by the DOE Certification Docket for the Remedial Action Performed at the Wayne Site Vicinity Properties in Wayne, New Jersey, 1993. Accordingly, these properties are released from FUSRAP.

The certification docket will be available for review between 9:00 a.m. and 4:00 p.m., Monday through Friday (except Federal holidays) in the DOE Public Reading Room located in Room 1E-190 of the Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585. Copies of the certification docket will also be available in the DOE Public Document Room, U.S. Department of Energy, Oak Ridge Operations Office, Oak Ridge, Tennessee 37831 and at the DOE Wayne Information Center, 868 Black Oak Ridge Road, Wayne, New Jersey 07470.

DOE, through its Oak Ridge Operations Office, has issued the following statement:

Statement of Certification: Wayne Site Vicinity Properties in Wayne, New Jersey

DOE Oak Ridge Operations Office, Former Sites Restoration Division, has reviewed and analyzed the radiological data obtained following remedial action at the Wayne site vicinity properties. Based on analysis of all data collected, DOE certifies that the following properties are in compliance with DOE radiological decontamination criteria and standards. This certification of compliance provides assurance that future use of the properties will result in no radiological exposure above applicable guidelines established to protect members of the general public and occupants of the properties.

Property owned by Township of Pequannock, Peck Avenue Right of Way (no deed reference), Passaic County, New Jersey

Property owned by Ms. Bertha Barrett, Parcel 238/23, Deed/Plat Book 3749, Page 313, Passaic County, New Jersey

Property owned by Mr. Frederick M. Vicine, Parcel 22-238, Deed/Plat Book G67, Page 392, Passaic County, New Jersey

Property owned by Mr. Michael Galiano, Parcel 21/238, Deed/Plat Book 045, Page 447, Passaic County, New Jersey

Property owned by Ms. Linda S. Perry, Parcel 6-237, Deed/Plat Book 2915, Page 707, Passaic County, New Jersey

Property owned by Mr. Charles A. Lundy, Parcel 20-238, Deed/Plat Book 3441, Page 310, Passaic County, New Jersey

Property owned by Mr. John Rotchford, Parcel 19-238, Deed/Plat Book 3610, Page 055, Passaic County, New Jersey

Property owned by New York, Susquehanna, and Western Railway Corp., Parcel 200/4, Deed/Plat Book EB3493, Page 305, Passaic County, New Jersey

Property owned by Mrs. Jean Konecny, 898 Black Oak Ridge Road, Wayne (Morris County), New Jersey

Issued in Washington, D.C., on September 19, 1995.

James M. Owendoff,

Deputy Assistant Secretary for Environmental Restoration.

[FR Doc. 95-23833 Filed 9-25-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket Nos. ST95-3148-000 et al.]

Florida Gas Transmission Company; Notice of Self-Implementing Transactions

September 20, 1995.

Take notice that the following transactions have been reported to the Commission as being implemented pursuant to Part 284 of the Commission's Regulations, Sections 311 and 312 of the Natural Gas Policy Act of 1978 (NGPA) and Section 7 of the NGA and Section 5 of the Outer Continental Shelf Lands Act.¹

The "Recipient" column in the following table indicates the entity receiving or purchasing the natural gas in each transaction.

¹ Notice of a transaction does not constitute a determination that the terms and conditions of the proposed service will be approved or that the noticed filing is in compliance with the Commission's regulations.

The "Part 284 Subpart" column in the following table indicates the type of transaction.

A "B" indicates transportation by an interstate pipeline on behalf of an intrastate pipeline or a local distribution company pursuant to Section 284.102 of the Commission's Regulations and Section 311(a)(1) of the NGPA.

A "C" indicates transportation by an intrastate pipeline on behalf of an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to Section 284.122 of the Commission's Regulations and Section 311(a)(2) of the NGPA.

A "D" indicates a sale by an intrastate pipeline to an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to Section 284.142 of the Commission's Regulations and Section 311(b) of the NGPA. Any interested person may file a complaint concerning such sales pursuant to Section 284.147(d) of the Commission's Regulations.

An "E" indicates an assignment by an intrastate pipeline to any interstate pipeline or local distribution company pursuant to Section 284.163 of the Commission's Regulations and Section 312 of the NGPA.

A "G" indicates transportation by an interstate pipeline on behalf of another interstate pipeline pursuant to Section 284.222 and a blanket certificate issued under Section 284.221 of the Commission's Regulations.

A "G-I" indicates transportation by an intrastate pipeline company pursuant to a blanket certificate issued under Section 284.227 of the Commission's Regulations.

A "G-S" indicates transportation by interstate pipelines on behalf of shippers other than interstate pipelines pursuant to Section 284.223 and a blanket certificate issued under Section 284.221 of the Commission's Regulations.

A "G-LT" or "G-LS" indicates transportation, sales or assignments by a local distribution company on behalf of

or to an interstate pipeline or local distribution company pursuant to a blanket certificate issued under Section 284.224 of the Commission's Regulations.

A "G-HT" or "G-HS" indicates transportation, sales or assignments by a Hinshaw Pipeline pursuant to a blanket certificate issued under Section 284.224 of the Commission's Regulations.

A "K" indicates transportation of natural gas on the Outer Continental Shelf by an interstate pipeline on behalf of another interstate pipeline pursuant to Section 284.303 of the Commission's Regulations.

A "K-S" indicates transportation of natural gas on the Outer Continental Shelf by an intrastate pipeline on behalf of shippers other than interstate pipelines pursuant to Section 284.303 of the Commission's Regulations.

Lois D. Cashell,
Secretary.

[FR Doc. 95-23767 Filed 9-25-95; 8:45 am]

BILLING CODE 6717-01-P

Docket No. ¹	Transporter/seller	Recipient	Date filed	Part 284 sub-part	Est. max. daily quantity ²	Aff. Y/A/ N ³	Rate sch.	Date commenced	Projected termination date
ST95-3148	FLORIDA GAS TRANSMISSION CO.	REEDY CREEK IMPROVEMENT DISTRICT.	08-01-95	G-S	7,035	N	F	07-01-95	03-01-15
ST95-3149	FLORIDA GAS TRANSMISSION CO.	TORCH ENERGY MARKETING, INC.	08-01-95	G-S	75,000	N	I	07-02-95	INDEF.
ST95-3150	FLORIDA GAS TRANSMISSION CO.	U.S. GYPSUM CO ..	08-01-95	G-S	15,000	N	I	07-01-95	INDEF.
ST95-3151	PNM GAS SERVICES.	TRANSWESTERN NATURAL GAS CO.	08-01-95	G-HT	20,000	N	F	07-01-95	10-31-95
ST95-3152	PNM GAS SERVICES.	EL PASO NATURAL GAS CO.	08-02-95	G-HT	25,000	N	I	07-02-95	07-01-00
ST95-3153	NORTHERN NATURAL GAS CO.	CENERGY, INC	08-02-95	G-S	8,010	N	F	05-01-95	05-31-95
ST95-3154	NORTHERN NATURAL GAS CO.	CENERGY, INC	08-02-95	G-S	12,000	N	F	05-01-95	05-31-95
ST95-3155	NORTHERN NATURAL GAS CO.	CIBOLA CORP	08-02-95	G-S	10,000	N	F	05-01-95	05-31-95
ST95-3156	TRANSOK, INC	ANR PIPELINE CO., ET AL.	08-02-95	C	1,000	N	I	07-18-95	INDEF.
ST95-3157	TRANSOK, INC	ANR PIPELINE CO., ET AL.	08-02-95	C	1,000	N	I	07-20-95	INDEF.
ST95-3158	TEXAS GAS TRANSMISSION CORP.	NOBLE GAS MARKETING, INC.	08-02-95	G-S	25,000	N	I	07-13-95	INDEF.
ST95-3159	KERN RIVER GAS TRANSMISSION CO.	DGS TRADING, INC	08-03-95	G-S	100,000	N	I	07-12-95	INDEF.
ST95-3160	EL PASO NATURAL GAS CO.	VALERO GAS MARKETING, L.P.	08-03-95	G-S	206,000	N	I	07-07-95	INDEF.
ST95-3161	EL PASO NATURAL GAS CO.	ASSOCIATED GAS SERVICES, INC.	08-03-95	G-S	100,000	N	I	07-10-95	INDEF.
ST95-3162	WILLIAMS NATURAL GAS CO.	ENERGY DYNAMICS, INC.	08-04-95	G-S	10,000	N	I	08-01-95	07-01-96
ST95-3163	FLORIDA GAS TRANSMISSION CO.	ORANGE COGENERATION LIMITED PART.	08-04-95	G-S	9,850	N	F	07-01-95	03-01-16