

Docket No. ¹	Transporter/seller	Recipient	Date filed	Part 284 sub-part	Est. max. daily quantity ²	Aff. Y/A/N ³	Rate sch.	Date commenced	Projected termination date
ST95-3367	COLORADO INTER-STATE GAS CO.	BARRETT RE-SOURCES CORP.	08-30-95	G-S	7,159	N	F	08-01-95	08-31-95
ST95-3368	FLORIDA GAS TRANSMISSION CO.	GULFSIDE INDUSTRIES, LTD.	08-31-95	G-S	300	N	F	08-01-95	INDEF.
ST95-3369	NORTHERN NATURAL GAS CO.	OXY USA, INC	08-31-95	G-S	19,000	N	F	07-01-95	08-31-95
ST95-3370	NORTHERN NATURAL GAS CO.	TARTAN ENERGY RESOURCES, L.C.	08-31-95	G-S	150,000	N	I	08-01-95	07-31-96
ST95-3371	NORTHERN NATURAL GAS CO.	AURORA NATURAL GAS CO.	08-31-95	G-S	6,325	N	F	08-01-95	07-29-96
ST95-3372	NORTHERN NATURAL GAS CO.	NGC TRANSPORTATION INC.	08-31-95	G-S	60,000	N	F	08-01-95	08-31-95
ST95-3373	NORTHERN NATURAL GAS CO.	NGC TRANSPORTATION INC.	08-31-95	G-S	26,000	N	F	08-01-95	08-31-95
ST95-3374	NORTHERN NATURAL GAS CO.	GPM GAS CORP	08-31-95	G-S	12,000	N	F	08-01-95	12-31-95
ST95-3375	NORTHERN NATURAL GAS CO.	CIBOLA CORP	08-31-95	G-S	20,000	N	F	08-01-95	08-31-95
ST95-3376	NORTHERN NATURAL GAS CO.	ASSOCIATED GAS SERVICES, INC.	08-31-95	G-S	20,000	N	F	08-01-95	08-31-95
ST95-3377	NORTHERN NATURAL GAS CO.	LIVELY EXPLORATION CO.	08-31-95	G-S	10,000	N	I	08-01-95	08-31-95
ST95-3378	NORTHERN NATURAL GAS CO.	TRISTAR GAS MARKETING CO.	08-31-95	G-S	10,000	N	F	08-01-95	08-31-95
ST95-3379	NORTHERN NATURAL GAS CO.	NATIONAL GAS & ELECTRIC L.P.	08-31-95	G-S	15,000	N	F	08-01-95	08-31-95
ST95-3380	WILLISTON BASIN INTER. P/L CO.	RAINBOW GSS CO	08-31-95	G-S	86	A	F	08-01-95	07-31-98
ST95-3381	TRUNKLINE GAS CO.	NI-TEX, INC	08-31-95	G-S	1,000	N	I	08-22-95	11-22-95
ST95-3382	MOJAVE PIPELINE CO.	NATIONAL GAS & ELECTRIC L.P.	08-31-95	G-S	20,000	N	I	08-27-95	07-25-96

¹ NOTICE OF TRANSACTIONS DOES NOT CONSTITUTE A DETERMINATION THAT FILINGS COMPLY WITH COMMISSION REGULATIONS IN ACCORDANCE WITH ORDER NO. 436 (FINAL RULE AND NOTICE REQUESTING SUPPLEMENTAL COMMENTS, 50 FR 42,372, 10/10/85).

² ESTIMATED MAXIMUM DAILY VOLUMES INCLUDES VOLUMES REPORTED BY THE FILING COMPANY IN MMBTU, MCF AND DT.

³ AFFILIATION OF REPORTING COMPANY TO ENTITIES INVOLVED IN THE TRANSACTION. A "Y" INDICATES AFFILIATION, AN "A" INDICATES MARKETING AFFILIATION, AND A "N" INDICATES NO AFFILIATION.

[FR Doc. 95-23767 Filed 9-25-95; 8:45 am]
 BILLING CODE 6717-01-P

[Docket No. CP95-758-000]

CNG Transmission Corporation; Notice of Application for Abandonment

September 20, 1995.

Take notice that on September 15, 1995, CNG Transmission Corporation (CNG), 445 West Main Street, Clarksburg, West Virginia 26301 filed an application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations requesting permission and approval to abandon 42,286 feet of 8" pipeline, known as H-21005, located in Barbour County, West Virginia, by sale to Fuel Resources, Inc. for use as a non-jurisdictional gathering line, all as more fully set forth in the application on file with the Commission and open to public inspection.

Any person desiring to be heard or to make any protest with reference to said

application should on or before October 11, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR §§ 385.211 and 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken out but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further

notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CNG to appear or to be represented at the hearing.

Lois D. Cashell,
 Secretary.

[FR Doc. 95-23766 Filed 9-25-95; 8:45 am]
 BILLING CODE 6717-01-M

[Docket No. CP95-759-000]**East Texas Gas System; Notice of Petition for Declaratory Order**

September 20, 1995.

Take notice that on September 15, 1995, East Texas Gas Systems (ETGS), 801 Cherry Street, Fort Worth, Texas 76102, filed a petition for a declaratory order in Docket No. CP95-759-000, requesting that the Commission declare that the facilities to be acquired from Texas Gas Transmission Corporation (Texas Gas) can be utilized to provide open access transportation pursuant to Section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA) and that the facilities and the services to be rendered through them will not be subject to the Commission's Natural Gas Act (NGA) jurisdiction, all as more fully set forth in the petition on file with the Commission and open to public inspection.

ETGS, a Texas general partnership operated by Union Pacific Intrastate Pipeline Company, a wholly owned subsidiary of Union Pacific Fuels, Inc. (U.P. Fuels), states that upon the Commission's approval of Texas Gas' application to abandon facilities by transfer on file with the Commission in Docket No. CP95-275-000, and upon the issuance of a declaratory order pursuant to this Petition, Texas Gas will convey to ETGS approximately 45,361 feet of pipeline and associated appurtenances (Facilities) located in Panola County, Texas.¹

ETGS states that the Facilities consist of approximately 144 feet of 8^{5/8}-inch pipeline and approximately 45,217 feet of 20-inch pipeline, along with associated appurtenances, originating at the UPRC operated Carthage Compressor Station and extending to the UPRC operated East Texas Plant, located in Panola County, Texas.

ETGS states that the Facilities were originally placed into service by Texas Gas in 1949 and were authorized as part of Texas Gas' Sharon-Carthage system. ETGS states that the Facilities were eventually leased to Champlain Petroleum Company, UPRC's predecessor in interest, who used them to move gas from various producers between the East Texas Plant and the Carthage Compressor Station for redelivery to various purchasers.

ETGS states that the Facilities are currently part of the Carthage Hub market center and are used to provide fuel to the Carthage Compressor Station and, pursuant to NGPA Section 311, to ship gas from the multiple interconnect

points on the Carthage Hub to points of interconnect with Texas Eastern Transmission Corporation and Koch Gateway Pipeline. ETGS states that, upon acquisition of the Facilities, ETGS will continue to use them in this same manner.

ETGS requests that the Commission permit the proposed abandonment by Texas Gas and allow the transfer of the Facilities to ETGS. Further, ETGS requests that the Commission declare that ETGS may continue to provide NGPA Section 311(a)(2) transportation service through the Facilities and that the Facilities and services rendered through them, upon abandonment and transfer to ETGS, will not be subject to the Commission's NGA jurisdiction.

Any person desiring to be heard or to make any protest with reference to said petition should on or before October 11, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Lois D. Cashell,

Secretary.

[FR Doc. 95-23765 Filed 9-25-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-105-002]**Florida Gas Transmission Company; Notice of Refund Report**

September 20, 1995.

Take notice that on August 31, 1995, Florida Gas Transmission Company (FGT) tendered for filing a refund report reflecting cash-out revenues in excess of costs which FGT refunded to its shippers on August 17, 1995, in compliance with Section 14.B.8 of the General Terms and Conditions of FGT's FERC Gas Tariff, Third Revised Volume No. 1 and the Commission Order issued June 20, 1995.

FGT states that it refunded to its shippers \$534,994 comprised of \$517,719 of principal and \$17,225 of interest. In compliance with the Commission order, FGT states that it calculated interest from December 30,

1994, the day FGT would have made refunds pursuant to its tariff, through August 17, 1995, the date the refunds were distributed. Also, as required by the Order, FGT states that it allocated the refunds to its shippers on a pro rata basis based on volumes transported during the period from November, 1993 through June, 1994.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before September 27, 1995. Protests will be considered by the Commission in determining the appropriate actions to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspections.

Lois D. Cashell,

Secretary.

[FR Doc. 95-23764 Filed 9-25-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-438-000]**Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff**

September 20, 1995.

Take notice that on September 15, 1995, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets:

First Revised First Revised Sheet No. 125A
First Revised Original Sheet No. 125B

FGT states that in the instant filing, FGT is proposing minor clarifications to its tariff provisions for the disposition of Unauthorized Gas delivered to FGT's system. FGT's currently effective tariff provisions provide that claimants have thirty (30) days to schedule Unauthorized Gas volumes which are claimed either during: (1) The first twenty-four (24) hours of the Notice period for unauthorized volumes received after the effectiveness of the tariff provisions; or (2) the sixty (60) day period which was provided parties to claim unauthorized volumes which were delivered to FGT's system prior to March 15, 1995.¹ FGT's tariff does not expressly state how such volumes shall be treated if a claimant does not schedule the volumes within the required thirty (30) day deadline. FGT is

¹ U.P. Fuels is a wholly owned subsidiary of Union Pacific Resources Company (UPRC).

¹ See First Revised Sheet No. 125A.