

[Docket No. CP95-759-000]**East Texas Gas System; Notice of Petition for Declaratory Order**

September 20, 1995.

Take notice that on September 15, 1995, East Texas Gas Systems (ETGS), 801 Cherry Street, Fort Worth, Texas 76102, filed a petition for a declaratory order in Docket No. CP95-759-000, requesting that the Commission declare that the facilities to be acquired from Texas Gas Transmission Corporation (Texas Gas) can be utilized to provide open access transportation pursuant to Section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA) and that the facilities and the services to be rendered through them will not be subject to the Commission's Natural Gas Act (NGA) jurisdiction, all as more fully set forth in the petition on file with the Commission and open to public inspection.

ETGS, a Texas general partnership operated by Union Pacific Intrastate Pipeline Company, a wholly owned subsidiary of Union Pacific Fuels, Inc. (U.P. Fuels), states that upon the Commission's approval of Texas Gas' application to abandon facilities by transfer on file with the Commission in Docket No. CP95-275-000, and upon the issuance of a declaratory order pursuant to this Petition, Texas Gas will convey to ETGS approximately 45,361 feet of pipeline and associated appurtenances (Facilities) located in Panola County, Texas.¹

ETGS states that the Facilities consist of approximately 144 feet of 8^{5/8}-inch pipeline and approximately 45,217 feet of 20-inch pipeline, along with associated appurtenances, originating at the UPRC operated Carthage Compressor Station and extending to the UPRC operated East Texas Plant, located in Panola County, Texas.

ETGS states that the Facilities were originally placed into service by Texas Gas in 1949 and were authorized as part of Texas Gas' Sharon-Carthage system. ETGS states that the Facilities were eventually leased to Champlain Petroleum Company, UPRC's predecessor in interest, who used them to move gas from various producers between the East Texas Plant and the Carthage Compressor Station for redelivery to various purchasers.

ETGS states that the Facilities are currently part of the Carthage Hub market center and are used to provide fuel to the Carthage Compressor Station and, pursuant to NGPA Section 311, to ship gas from the multiple interconnect

points on the Carthage Hub to points of interconnect with Texas Eastern Transmission Corporation and Koch Gateway Pipeline. ETGS states that, upon acquisition of the Facilities, ETGS will continue to use them in this same manner.

ETGS requests that the Commission permit the proposed abandonment by Texas Gas and allow the transfer of the Facilities to ETGS. Further, ETGS requests that the Commission declare that ETGS may continue to provide NGPA Section 311(a)(2) transportation service through the Facilities and that the Facilities and services rendered through them, upon abandonment and transfer to ETGS, will not be subject to the Commission's NGA jurisdiction.

Any person desiring to be heard or to make any protest with reference to said petition should on or before October 11, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Lois D. Cashell,

Secretary.

[FR Doc. 95-23765 Filed 9-25-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-105-002]**Florida Gas Transmission Company; Notice of Refund Report**

September 20, 1995.

Take notice that on August 31, 1995, Florida Gas Transmission Company (FGT) tendered for filing a refund report reflecting cash-out revenues in excess of costs which FGT refunded to its shippers on August 17, 1995, in compliance with Section 14.B.8 of the General Terms and Conditions of FGT's FERC Gas Tariff, Third Revised Volume No. 1 and the Commission Order issued June 20, 1995.

FGT states that it refunded to its shippers \$534,994 comprised of \$517,719 of principal and \$17,225 of interest. In compliance with the Commission order, FGT states that it calculated interest from December 30,

1994, the day FGT would have made refunds pursuant to its tariff, through August 17, 1995, the date the refunds were distributed. Also, as required by the Order, FGT states that it allocated the refunds to its shippers on a pro rata basis based on volumes transported during the period from November, 1993 through June, 1994.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before September 27, 1995. Protests will be considered by the Commission in determining the appropriate actions to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspections.

Lois D. Cashell,

Secretary.

[FR Doc. 95-23764 Filed 9-25-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-438-000]**Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff**

September 20, 1995.

Take notice that on September 15, 1995, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets:

First Revised First Revised Sheet No. 125A
First Revised Original Sheet No. 125B

FGT states that in the instant filing, FGT is proposing minor clarifications to its tariff provisions for the disposition of Unauthorized Gas delivered to FGT's system. FGT's currently effective tariff provisions provide that claimants have thirty (30) days to schedule Unauthorized Gas volumes which are claimed either during: (1) The first twenty-four (24) hours of the Notice period for unauthorized volumes received after the effectiveness of the tariff provisions; or (2) the sixty (60) day period which was provided parties to claim unauthorized volumes which were delivered to FGT's system prior to March 15, 1995.¹ FGT's tariff does not expressly state how such volumes shall be treated if a claimant does not schedule the volumes within the required thirty (30) day deadline. FGT is

¹ U.P. Fuels is a wholly owned subsidiary of Union Pacific Resources Company (UPRC).

¹ See First Revised Sheet No. 125A.

proposing herein to clarify that such volumes will be purchased by FGT at a price of eighty (80) percent of the Tivoli Index. This will provide such claimants treatment similar to Unauthorized Gas volumes for which a valid claim is submitted after the first twenty-four (24) hours of the Notice period and for which claimants are not entitled to schedule such volumes.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 27, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-23763 Filed 9-25-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-439-000]

Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

September 20, 1995.

Take notice that on September 15, 1995, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, effective October 1, 1995, the following tariff sheet:

First Revised Original Sheet No. 117A

FGT states that by orders issued January 15, 1993, April 21, 1993, September 15, 1993 and February 2, 1994, the Federal Energy Regulatory Commission approved the Stipulation and Agreement filed August 25, 1992 in Docket Nos. CP92-182, et al. and authorized FGT to construct and operate a major expansion of its system ("Phase III Expansion"). These orders also authorized FGT to provide firm transportation service through the expanded capacity pursuant to a new firm transportation rate schedule, FTS-2. Construction was completed and service under FTS-2 began March 1, 1995.

As part of the Phase III Expansion, FGT entered into a firm transportation agreement with Southern Natural Gas company ("Southern") for 100,000 MMBtu per day. This agreement became effective with the commencement of service under Rate Schedule FTS-2 on March 1, 1995. The capacity under this arrangement is treated as an extension of FTG's system providing FGT's shippers with access to supplies attached to Southern's system. FGT administers the nominating, scheduling and billing of this capacity.

FGT states further that the current provisions of its Tariff establish a deadline of 10:00 a.m. Central Time by which shippers must provide written nominations to FGT. However, Southern's tariff also requires that FGT's nominations to Southern for FGT's shippers nominating receipt points on Southern's system be submitted by 10:00 a.m. Central Time. This does not allow sufficient time for FGT to process nominations on Southern receipt points, perform any necessary allocations of capacity on such points, and submit nominations on such points to Southern by Southern's same 10:00 a.m. nomination deadline.

FGT states that the instant filing proposes a tariff change to alleviate this situation by providing that FGT's shippers choosing to utilize receipt points on Southern's system shall submit such nominations to FGT by 9:00 a.m. Central Time.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426 in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 27, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-23762 Filed 9-25-95; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[OW-FRL-5298-6]

Availability of Information Document on Aquatic Life Toxicity

AGENCY: Environmental Protection Agency.

ACTION: Notice of availability of an information document on aquatic life toxicity for Di-2-Ethylhexyl Phthalate (DEHP).

SUMMARY: The U.S. Environmental Protection Agency (EPA) is announcing the availability of an information document on aquatic life toxicity for Di-2-Ethylhexyl Phthalate (DEHP). Ambient water quality criteria documents are developed pursuant to Section 304(a)(1) of the Clean Water Act. The current guidelines for ambient water quality criteria for the protection of aquatic life specify the data needed for development of a national criteria. Sufficient acute and chronic toxicity data for DEHP were not available to derive a national criteria. For this reason, EPA is announcing the availability of an information document which presents only lowest observed effect levels (LOEL's) for DEHP.

The group of chemicals commonly referred to as phthalates are esters of phthalic acid. Phthalates are used in the manufacture of plastics where they increase the flexibility, extensibility and workability of plastic. Di-2-Ethylhexyl Phthalate is the Phthalate compound that is produced in the largest volume.

ADDRESSES: A copy of the comments/responses and supporting documents (cited in the Reference section of this document) are available for review at EPA's Water Docket, 401 M Street, SW., Washington, DC 20460. For access to Docket materials, call (202) 260-3027 between 9 a.m. and 3:30 p.m. for an appointment.

Requests for copies of the supporting documents should be sent to: U.S. Environmental Protection Agency, National Center for Environmental Publications and Information, 11029 Kenwood Road, Cincinnati, OH 45242, (513) 489-8190, Internet address: Waterpubs@EPAMail.EPA.gov.

FOR FURTHER INFORMATION CONTACT: Mr. Patrick Ogbebor, Health and Ecological Criteria Division (4304), U.S. Environmental Protection Agency, 401 M Street, SW., Washington, DC 20460, (202) 260-0658.