

and Power Company, et al., (the licensee) to withdraw its March 1, 1995, application for proposed amendment to Facility Operating License No. NPF-76 for the South Texas Project, Unit 1, located in Matagorda County, Texas.

The proposed amendment would have revised the technical specifications pertaining to the use of an alternate plugging criteria (known in the industry as F*) on steam generator tubes that are defective or degraded within certain areas within the tubesheet.

The Commission had previously issued a Notice of Consideration of Issuance of Amendment published in the Federal Register on March 13, 1995 (60 FR 13481). However, by letter dated September 7, 1995, the licensee withdrew the proposed change.

For further details with respect to this action, see the application for amendment dated March 1, 1995, and the licensee's letter dated September 7, 1995, which withdrew the application for license amendment. The above documents are available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document room located at the Wharton County Junior College, J.M. Hodges Learning Center, 911 Boling Highway, Wharton, TX 77488.

Dated at Rockville, Maryland, this 18th day of September 1995.

For the Nuclear Regulatory Commission.
Thomas W. Alexion,
Project Manager, Project Directorate IV-1, Division of Reactor Projects III/IV, Office of Nuclear Reactor Regulation.
[FR Doc. 95-23683 Filed 9-22-95; 8:45 am]
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[Docket No. 50-498]

Houston Lighting & Power Co., City Public Service Board of San Antonio and Central Power & Light Co., City of Austin, TX; Notice of Withdrawal of Application for Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has granted the request of Houston Lighting & Power Company, et al. (the licensee), to withdraw its March 1, 1995, application for proposed amendment to Facility Operating License No. NPF-76 for the South Texas Project, Unit No. 1, located in Matagorda County, Texas.

The proposed amendment would have revised the technical specifications pertaining to the steam generator tube plugging criteria and the allowable leakage.

The Commission had previously issued a Notice of Consideration of Issuance of Amendment published in the Federal Register on March 13, 1995 (60 FR 13478). However, by letter dated September 7, 1995, the licensee withdrew the proposed change.

For further details with respect to this action, see the application for amendment dated March 1, 1995, and the licensee's letter dated September 7, 1995, which withdrew the application for license amendment. The above documents are available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document room located at the Wharton County Junior College, J.M. Hodges Learning Center, 911 Boling Highway, Wharton, TX 77488.

Dated at Rockville, Maryland, this 15th day of September 1995.

For the Nuclear Regulatory Commission.
Thomas W. Alexion,
Project Manager, Project Directorate IV-1, Division of Reactor Projects III/IV, Office of Nuclear Reactor Regulation.
[FR Doc. 95-23680 Filed 9-22-95; 8:45 am]
BILLING CODE 7590-01-P

[Docket No. 50-397]

Washington Public Power Supply System; Notice of Withdrawal of Application for Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has granted the request of Washington Public Power Supply System (the licensee) to withdraw its January 6, 1994, application for proposed amendment to Facility Operating License No. NPF-21, for the Washington Nuclear Project No. 2 (WNP-2), located in Benton County, Washington.

The proposed amendment would have revised the technical specifications (TS) to clarify instrumentation testing requirements.

The Commission had previously issued a Notice of Consideration of Issuance of Amendment in the Federal Register on September 28, 1994 (59 FR 49441). However, by letter dated August 25, 1995, the licensee withdrew the proposed change.

For further details with respect to this action, see the application for amendment dated January 6, 1994, and the licensee's letter dated August 25, 1995, which withdrew the application for license amendment. The above documents are available for public inspection at the Commission's Public

Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document room located at the Richland Public Library, 955 Northgate Street, Richland, Washington 99352.

Dated at Rockville, Maryland, this 18th day of September 1995.

For the Nuclear Regulatory Commission.
James W. Clifford,
Senior Project Manager, Project Directorate IV-2, Division of Reactor Projects III/IV, Office of Nuclear Reactor Regulation.
[FR Doc. 95-23682 Filed 9-22-95; 8:45 am]
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SECURITIES AND EXCHANGE COMMISSION

Forms Under Review by Office of Management and Budget

Agency Clearance Officer: Michael E. Bartell, (202) 942-8800

Upon written request copy available from: Securities and Exchange Commission, Office of Filings and Information Services, Washington, DC 20549

Extensions	
Rule 53	File No. 270-376.
Rule 54	File No. 270-376.
Rule 55	File No. 270-376.
Rule 57(a) and Form U-57	File No. 270-376.
Rule 57(b) and Form U-33-S.	File No. 270-376.
Rule 1(c) and Form U5S ...	File No. 270-168.
Rule 2 and Form U-3A-2 .	File No. 270-83.
Rule 71 and Forms U-12(l)-A and U-12(l)-B.	File No. 270-161.
Rules 93 and 94 and Form U-13-60.	File No. 270-79.
Part 257	File No. 270-252.

Notice is hereby given that pursuant to the Paperwork Reduction Act of 1980 (44 U.S.C. §§ 3501 *et seq.*), the Securities and Exchange Commission ("Commission") has submitted requests for approval of extension for the following under the Public Utility Holding Company Act of 1935 ("Act"): Rule 53 provides a partial safe harbor for financing applications by registered holding companies seeking to finance the acquisition of an exempt wholesale generator. It is estimated that 11 respondents will incur approximately 110 burden hours annually.

Rule 54 prescribes conditions under which the Commission would not consider the effect of a registered

holding company's exempt wholesale generator or foreign utility company investments when deciding whether to approve the issues or sale of securities for purposes other than such investments. It is estimated that 11 respondents will incur approximately 110 burden hours annually.

Rule 55 provides a safe harbor for acquisitions of foreign utilities companies by registered holding companies. It is estimated that 11 respondents will incur approximately 110 burden hours annually.

Rule 57(a) and Form U-57 provides the form on which a company seeking to become a "foreign utility company" may notify the Commission of that status. It is estimated that 20 respondents will incur approximately 60 burden hours annually.

Rule 57(b) and Form U-33-S provides for the filing of periodic reports by public utility companies that are associate companies of foreign utility companies. It is estimated that 89 respondents will incur approximately 267 burden hours annually.

Rule 1(c) and Form U5S requires registered holding companies to file annual and other periodic and special reports as the Commission may prescribe to keep current information relevant to compliance with substantive provision of the Act. It is estimated that 218 respondents will incur approximately 218 burden hours annually.

Rule 2 and Form U-3A-2 permits a public utility holding company to claim exemption from the Act by filing an annual statement. It is estimated that 116 respondents will incur approximately 406 burden hours annually.

Rule 71 and Forms U-12(I)-A and U-12(I)-B makes it unlawful for an employee to prevent, advocate, or oppose any matter affecting the company before Congress, the Commission, or the FERC unless such person files a statement with the Commission. It is estimated that 262 respondents will incur approximately 175 burden hours annually.

Rules 93 and 94 and Form U-13-60 ensures uniformity of accounting systems and record retention by service companies and to provide information essential in the administration of Section 13 of the Act. It is estimated that 40 respondents will incur approximately 580 burden hours annually.

Part 257 implements sections of the Act which require registered holding companies and their subsidiary service companies to preserve records for certain periods. It is estimated that 15

respondents will incur approximately one burden hour annually.

General comments regarding the estimated burden hours should be directed to the OMB Clearance Officer at the address below. Any comments concerning the accuracy of the estimated average burden hours for compliance with Commission rules and forms should be directed to Michael E. Bartell, Associate Executive Director, Office of Information Technology, Securities and Exchange Commission, 450 Fifth Street, N.W., Washington, D.C. 20549 and Clearance Officer, Project Numbers: 3235-0426 (Rule 53), 3235-0427 (Rule 54), 3235-0430 (Rule 55), 3235-0428 (Rule 57(a) and Form U-57), 3235-0429 (Rule 57(b) and Form U-33-S), 3235-0164 (Rule 1(c) and Form U5S), 3235-0161 (Rule 2 and Form U-3A-2), 3235-0173 (Rule 71 and Forms U-12(I)-A and U-12(I)-B), 3235-0153 (Rules 93 and 94 and Form U-13-60), and 3235-0306 (Part 257), Office of Management and Budget, Room 3208, New Executive Office Building, Washington, DC 20503.

September 11, 1995.

Margaret H. McFarland,
Deputy Secretary.

[FR Doc. 95-23716 Filed 9-22-95; 8:45 am]

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[Release No. 34-36241; File No. SR-CBOE-95-36]

Self-Regulatory Organizations; Notice of Filing of Proposed Rule Change by the Chicago Board Options Exchange, Incorporated, Relating to the Transfer of Positions on the Floor of the Exchange in Cases of Dissolution and Other Situations

September 15, 1995.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 ("Act"),¹ notice is hereby given that on July 13, 1995, the Chicago Board Options Exchange, Incorporated ("CBOE" or "Exchange") filed with the Securities and Exchange Commission ("Commission") the proposed rule change as described in Items I, II, and III below, which Items have been prepared by the Exchange. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

The Exchange proposes to adopt a new rule, CBOE Rule 6.49A, which

would establish a special procedure to permit option positions to be offered on the floor of the Exchange in the event that the positions are being transferred as part of a sale or disposition of all or substantially all of the assets or options positions of the transferring party ("Transferor") where the Transferor would not continue to be involved in managing or owning the transferred positions. The rule change also provides for off-floor transfers of positions based on certain specified exemptions, as well as with the approval of the Exchange's President under extraordinary circumstances. The text of the proposed rule change is available at the Office of the Secretary, the Exchange, and at the Commission.

II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the Exchange included statements concerning the purpose of and basis for the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The Exchange has prepared summaries, set forth in Section (A), (B), and (C) below, of the most significant aspects of such statements.

(A) Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

Purpose

The Exchange has a long-standing policy of prohibiting transfers of option positions between accounts, individuals, or entities where a change in beneficial ownership would result. The Exchange, however, has made exceptions to this general policy under certain limited circumstances. The proposed rule change will formalize the Exchange's policies with respect to transfers of options positions and provide a practical mechanism whereby floor exposure of such positions is facilitated.

The proposed rule change will require options positions, subject to the limits and exemptions described below, to be offered on the trading floor of the Exchange (or of another exchange which trades the options). In addition, in certain situations, such as acquisitions or dissolutions of a Transferor's business, the proposed rule will provide for a mechanism to facilitate the transfers. The purpose of this proposal is to establish a procedure that ensures that members of the Exchange have the opportunity to make bids and offers on

¹ 15 U.S.C. 78s(b)(1) (1988).