

and Power Company, et al., (the licensee) to withdraw its March 1, 1995, application for proposed amendment to Facility Operating License No. NPF-76 for the South Texas Project, Unit 1, located in Matagorda County, Texas.

The proposed amendment would have revised the technical specifications pertaining to the use of an alternate plugging criteria (known in the industry as F\*) on steam generator tubes that are defective or degraded within certain areas within the tubesheet.

The Commission had previously issued a Notice of Consideration of Issuance of Amendment published in the Federal Register on March 13, 1995 (60 FR 13481). However, by letter dated September 7, 1995, the licensee withdrew the proposed change.

For further details with respect to this action, see the application for amendment dated March 1, 1995, and the licensee's letter dated September 7, 1995, which withdrew the application for license amendment. The above documents are available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document room located at the Wharton County Junior College, J.M. Hodges Learning Center, 911 Boling Highway, Wharton, TX 77488.

Dated at Rockville, Maryland, this 18th day of September 1995.

For the Nuclear Regulatory Commission.  
Thomas W. Alexion,  
*Project Manager, Project Directorate IV-1, Division of Reactor Projects III/IV, Office of Nuclear Reactor Regulation.*  
[FR Doc. 95-23683 Filed 9-22-95; 8:45 am]  
BILLING CODE 7590-01-P

**[Docket No. 50-498]**

**Houston Lighting & Power Co., City Public Service Board of San Antonio and Central Power & Light Co., City of Austin, TX; Notice of Withdrawal of Application for Amendment to Facility Operating License**

The U.S. Nuclear Regulatory Commission (the Commission) has granted the request of Houston Lighting & Power Company, et al. (the licensee), to withdraw its March 1, 1995, application for proposed amendment to Facility Operating License No. NPF-76 for the South Texas Project, Unit No. 1, located in Matagorda County, Texas.

The proposed amendment would have revised the technical specifications pertaining to the steam generator tube plugging criteria and the allowable leakage.

The Commission had previously issued a Notice of Consideration of Issuance of Amendment published in the Federal Register on March 13, 1995 (60 FR 13478). However, by letter dated September 7, 1995, the licensee withdrew the proposed change.

For further details with respect to this action, see the application for amendment dated March 1, 1995, and the licensee's letter dated September 7, 1995, which withdrew the application for license amendment. The above documents are available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document room located at the Wharton County Junior College, J.M. Hodges Learning Center, 911 Boling Highway, Wharton, TX 77488.

Dated at Rockville, Maryland, this 15th day of September 1995.

For the Nuclear Regulatory Commission.  
Thomas W. Alexion,  
*Project Manager, Project Directorate IV-1, Division of Reactor Projects III/IV, Office of Nuclear Reactor Regulation.*  
[FR Doc. 95-23680 Filed 9-22-95; 8:45 am]  
BILLING CODE 7590-01-P

**[Docket No. 50-397]**

**Washington Public Power Supply System; Notice of Withdrawal of Application for Amendment to Facility Operating License**

The U.S. Nuclear Regulatory Commission (the Commission) has granted the request of Washington Public Power Supply System (the licensee) to withdraw its January 6, 1994, application for proposed amendment to Facility Operating License No. NPF-21, for the Washington Nuclear Project No. 2 (WNP-2), located in Benton County, Washington.

The proposed amendment would have revised the technical specifications (TS) to clarify instrumentation testing requirements.

The Commission had previously issued a Notice of Consideration of Issuance of Amendment in the Federal Register on September 28, 1994 (59 FR 49441). However, by letter dated August 25, 1995, the licensee withdrew the proposed change.

For further details with respect to this action, see the application for amendment dated January 6, 1994, and the licensee's letter dated August 25, 1995, which withdrew the application for license amendment. The above documents are available for public inspection at the Commission's Public

Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document room located at the Richland Public Library, 955 Northgate Street, Richland, Washington 99352.

Dated at Rockville, Maryland, this 18th day of September 1995.

For the Nuclear Regulatory Commission.  
James W. Clifford,  
*Senior Project Manager, Project Directorate IV-2, Division of Reactor Projects III/IV, Office of Nuclear Reactor Regulation.*  
[FR Doc. 95-23682 Filed 9-22-95; 8:45 am]  
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**SECURITIES AND EXCHANGE COMMISSION**

**Forms Under Review by Office of Management and Budget**

Agency Clearance Officer: Michael E. Bartell, (202) 942-8800

Upon written request copy available from: Securities and Exchange Commission, Office of Filings and Information Services, Washington, DC 20549

Extensions	
Rule 53 .....	File No. 270-376.
Rule 54 .....	File No. 270-376.
Rule 55 .....	File No. 270-376.
Rule 57(a) and Form U-57	File No. 270-376.
Rule 57(b) and Form U-33-S.	File No. 270-376.
Rule 1(c) and Form U5S ...	File No. 270-168.
Rule 2 and Form U-3A-2 .	File No. 270-83.
Rule 71 and Forms U-12(I)-A and U-12(I)-B.	File No. 270-161.
Rules 93 and 94 and Form U-13-60.	File No. 270-79.
Part 257 .....	File No. 270-252.

Notice is hereby given that pursuant to the Paperwork Reduction Act of 1980 (44 U.S.C. §§ 3501 *et seq.*), the Securities and Exchange Commission ("Commission") has submitted requests for approval of extension for the following under the Public Utility Holding Company Act of 1935 ("Act"): Rule 53 provides a partial safe harbor for financing applications by registered holding companies seeking to finance the acquisition of an exempt wholesale generator. It is estimated that 11 respondents will incur approximately 110 burden hours annually.

Rule 54 prescribes conditions under which the Commission would not consider the effect of a registered