

become an official party to the proceeding or an "intervenor". Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor, you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2).

Filing of timely motions to intervene in this proceeding should be made on or before September 25, 1995. Once this date has passed, parties seeking to file late interventions must show good cause, as required by Section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your scoping comments considered.

Environmental Mailing List

This notice is being sent to all potential interested parties to solicit focused comments regarding environmental considerations related to the proposed project.

If you do not want to send comments at this time but still want to keep informed and receive copies of the EA, please return the Information Request (see appendix 3). If you do not return the Information Request, you will be taken off the mailing list.

Additional information about the proposed project is available from Mr. James Dashukewich, EA Project Manager, at (202) 208-0117.

Lois D. Cashell,
Secretary.

[FR Doc. 95-23659 Filed 9-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 3195-064 California]

Sayles Hydro Associates; Notice of Availability of Environmental Assessment

September 19, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) Regulations, 18 CFR part 380 (Order 486, 52 FR 47897), the Commission's Office of Hydropower Licensing has reviewed a non-capacity related amendment of license for the Sayles Flat Hydroelectric Project, No. 3195-064. The Sayles Flat Project is located on the South Fork American River in El Dorado County, California. The plan is for the

removal of project facilities and restoration of the site. An Environmental Assessment (EA) was prepared for the plan. The EA finds that approving the plan would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street NE., Washington, DC 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-23661 Filed 9-22-95; 8:45 am]

BILLING CODE 6717-01-M

Notice of Application Tendered for Filing With the Commission

September 11, 1995.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of Application: Major New License.
- b. Project No.: 1951-037.
- c. Date filed: August 30, 1995.
- d. Applicant: Georgia Power Company.
- e. Name of Project: Sinclair Hydroelectric Project.
- f. Location: On the Oconee River, near the Town of Milledgeville, Baldwin County, Georgia.
- g. Filed Pursuant to: Federal Power Act 16 U.S.C. §§ 791(a)-825(r).
- h. Applicant Contact: C.M. Hobson, Manager—Environmental Affairs, Georgia Power Company, 333 Piedmont Avenue—Bin No. 10170, Atlanta, GA 30308-3374, (404) 526-7778.
- i. FERC Contact: Kelly R. Fargo (202) 219-0231.

j. Description of Project: The proposed project would utilize the following existing project facilities owned by the Georgia Power Company: (1) A 104-foot-high, 2,988-foot-long dam; (2) a powerhouse containing two 22.5-megawatt (MW) turbine/generator units with a total installed generating capacity of 45 MW; (3) a 15,330-acre reservoir; (4) an excavated tailrace; (5) a 90-foot-long, 115-kilovolt, 3 phase transmission line; and (6) appurtenant facilities. The average annual generation is about 118 gigawatthours.

k. With this notice, we are initiating consultation with the GEORGIA STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by § 106, National Historic Preservation Act, and the

regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

Lois D. Cashell,

Secretary.

[FR Doc. 95-23663 Filed 9-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 11492-001 Idaho]

Ted S. Sorenson; Notice of Surrender of Preliminary Permit

September 19, 1995.

Take notice that Ted S. Sorenson, Permittee for the Owsley Canal Project No. 11492, has requested that its preliminary permit be terminated. The preliminary permit for Project No. 11492 was issued December 20, 1994, and would have expired November 30, 1997. The project would have been located on Birch Creek Hydroelectric Outfall Canal, in Clark and Jefferson Counties, Idaho.

The Permittee filed the request on September 5, 1995, and the preliminary permit for Project No. 11492 shall remain in effect through the thirtieth day after issuance of this notice unless that day is a Saturday, Sunday or holiday as described in 18 CFR 385.2007, in which case the permit shall remain in effect through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR Part 4, may be filed on the next business day.

Lois D. Cashell,

Secretary.

[FR Doc. 95-23660 Filed 9-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT95-24-002]

Colorado Interstate Gas Co.; Notice of Filing of Refund Report

September 19, 1995

Take notice that on September 8, 1995, Colorado Interstate Gas Company (CIG) filed a third refund report in Docket Nos. GP83-11, RI83-9, et al. CIG states that the filing and refunds were made to comply with the Commission's Orders of December 1, 1993 and May 19, 1994.

CIG also states that the initial refunds were paid by CIG on December 14, 1994 and the second refund was made on April 12, 1995. The third and fourth refunds were paid on June 29, 1995 and August 8, 1995.

The September 8, 1995, refund report summarizes the refunds made as of that date by CIG for Kansas ad valorem tax overpayments pursuant to the Commission's December 1, 1993 and

May 19, 1994 Orders. CIG states that the lump-sum cash refunds were made by CIG to its former jurisdictional sales customers within 30 days of receipt from the producers. As provided for in the Orders, no additional interest was required to be paid.

CIG states that copies of CIG's filing have been served on CIG's former jurisdictional sales customers, interested states commissions, and all parties to the proceedings.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capital Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR section 385.211). All such protests should be filed on or before September 26, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-23665 Filed 9-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 1951-037, GA]

Georgia Power Co.; Notice of Application and DEA Accepted for Filing; Notice Requesting Interventions and Protests; and Notice (REA) Requesting Comments, Final Terms and Conditions, Recommendations and Prescriptions

September 19, 1995.

The Sinclair Project is located on the Oconee River near the city of Milledgeville, in Baldwin County, Georgia. The proposed project would utilize the following existing project facilities owned by the Georgia Power Company: (1) A 104-foot-high, 2,988-foot-long dam; (2) a powerhouse containing two 22.5-megawatt (MW) turbine/generator units with a total installed generating capacity of 45 MW; (3) a 15,330-acre reservoir; (4) an excavated tailrace; (5) a 90-foot-long, 115-kilovolt, 3 phase transmission line; and (6) appurtenant facilities. The average annual generation is about 118 gigawatthours.

The purpose of this notice is to: (1) Inform all interested parties that the Sinclair draft environmental assessment (DEA) and final license application filed with the Commission on August 30, 1995, are hereby accepted; (2) invite interventions and protests; (3) solicit

comments, final recommendations, terms and conditions, or prescriptions on Georgia Power Company's DEA and final license application.

The Georgia Power Company, U.S. Forest Service (FS), Georgia Department of Natural Resources-Wildlife Resources Division (Georgia DNR-WRD), the U.S. Fish and Wildlife Service (FWS), and National Marine Fisheries Service (NMFS), as well as other federal, state, and local agencies, have been working cooperatively to prepare the DEA since 1993.

The Georgia Power Company and the Georgia DNR-WRD, FWS, and the NMFS have reached agreement as to the preferred alternative for relicensing the Sinclair Project. This preferred alternative is reflected in the DEA.

Interventions and Protests

All filings must: (1) Bear in all capital letters the title "MOTION TO INTERVENE", (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant.

In addition, commenters *may* submit a copy of their comments, interventions on a 3½-inch diskette formatted for MS-DOS based computers. In light of our ability to translate MS-DOS based materials, the text need only be submitted in the format and version that it was generated (i.e., MS Word, WordPerfect 5.1/5.2, ASCII, etc.). It is not necessary to reformat word processor generated text to ASCII. For Macintosh users, it would be helpful to save the documents in Macintosh word processor format and then write them to files on a diskette formatted for MS-DOS machines. Any of these documents must be filed by providing the original and 8 copies required by the Commission's Regulations to: Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426.

An additional copy must be sent to: Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. A copy of any motion to intervene or protest must be served upon each representative of the applicant specified in the final application.

All filings must be received 60 days from the date of this notice.

Comments, Final Terms and Conditions, Recommendations and Prescriptions

Interested parties have 60 days from the date of this notice to file with the Commission, any final comments, final recommendations, terms and conditions and prescriptions for the Sinclair Project. The applicant will have 45 days to respond to the agencies' final recommendations, terms and conditions, and prescriptions. In view of the high level of early involvement of the FS, Georgia DNR-WRD, FWS, NMFS, other federal, state and local agencies, as well as the public, we expect the majority of comments to reflect the agreement and preferred alternative in the DEA.

Copy of the Application

A copy of the DEA and final license application can be inspected and reproduced at Georgia Power Company's corporate office, 333 Piedmont Avenue, 18th floor, Atlanta, Georgia, and at local area government offices in the vicinity of the project.

Lois D. Cashell,
Secretary.

[FR Doc. 95-23664 Filed 9-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-173-005]

Koch Gateway Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff

September 19, 1995.

Take notice that on September 15, 1995, Koch Gateway Pipeline Company (Koch Gateway) tendered for filing to become part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, to be effective September 1, 1995:

Third Revised Sheet No. 402
3rd Sub Third Revised Sheet No. 502
Substitute Second Revised Sheet No. 1305
3rd Sub Second Revised Sheet No. 1409
Substitute First Revised Sheet No. 1901
Third Revised Sheet No. 3606
Substitute Second Revised Sheet No. 4900

Koch Gateway states that the above referenced tariff sheets reflect revisions to its tariff in compliance with the August 31, 1995, Federal Energy Regulatory Commission (Commission) order. Pursuant to the Commission's order Koch Gateway revised the above referenced tariff sheets to (1) require that PAA revisions submitted after gas flow be agreed to by all affected parties or their authorized agents; (2) clarify that storage transfers are permitted with no injection or withdrawal charges; (3) to clarify when Koch Gateway will refund a customer's prepayment; and (4)