

May 19, 1994 Orders. CIG states that the lump-sum cash refunds were made by CIG to its former jurisdictional sales customers within 30 days of receipt from the producers. As provided for in the Orders, no additional interest was required to be paid.

CIG states that copies of CIG's filing have been served on CIG's former jurisdictional sales customers, interested states commissions, and all parties to the proceedings.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capital Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR section 385.211). All such protests should be filed on or before September 26, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

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[Project No. 1951-037, GA]

Georgia Power Co.; Notice of Application and DEA Accepted for Filing; Notice Requesting Interventions and Protests; and Notice (REA) Requesting Comments, Final Terms and Conditions, Recommendations and Prescriptions

September 19, 1995.

The Sinclair Project is located on the Oconee River near the city of Milledgeville, in Baldwin County, Georgia. The proposed project would utilize the following existing project facilities owned by the Georgia Power Company: (1) A 104-foot-high, 2,988-foot-long dam; (2) a powerhouse containing two 22.5-megawatt (MW) turbine/generator units with a total installed generating capacity of 45 MW; (3) a 15,330-acre reservoir; (4) an excavated tailrace; (5) a 90-foot-long, 115-kilovolt, 3 phase transmission line; and (6) appurtenant facilities. The average annual generation is about 118 gigawatthours.

The purpose of this notice is to: (1) Inform all interested parties that the Sinclair draft environmental assessment (DEA) and final license application filed with the Commission on August 30, 1995, are hereby accepted; (2) invite interventions and protests; (3) solicit

comments, final recommendations, terms and conditions, or prescriptions on Georgia Power Company's DEA and final license application.

The Georgia Power Company, U.S. Forest Service (FS), Georgia Department of Natural Resources-Wildlife Resources Division (Georgia DNR-WRD), the U.S. Fish and Wildlife Service (FWS), and National Marine Fisheries Service (NMFS), as well as other federal, state, and local agencies, have been working cooperatively to prepare the DEA since 1993.

The Georgia Power Company and the Georgia DNR-WRD, FWS, and the NMFS have reached agreement as to the preferred alternative for relicensing the Sinclair Project. This preferred alternative is reflected in the DEA.

Interventions and Protests

All filings must: (1) Bear in all capital letters the title "MOTION TO INTERVENE", (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant.

In addition, commenters *may* submit a copy of their comments, interventions on a 3½-inch diskette formatted for MS-DOS based computers. In light of our ability to translate MS-DOS based materials, the text need only be submitted in the format and version that it was generated (i.e., MS Word, WordPerfect 5.1/5.2, ASCII, etc.). It is not necessary to reformat word processor generated text to ASCII. For Macintosh users, it would be helpful to save the documents in Macintosh word processor format and then write them to files on a diskette formatted for MS-DOS machines. Any of these documents must be filed by providing the original and 8 copies required by the Commission's Regulations to: Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426.

An additional copy must be sent to: Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. A copy of any motion to intervene or protest must be served upon each representative of the applicant specified in the final application.

All filings must be received 60 days from the date of this notice.

Comments, Final Terms and Conditions, Recommendations and Prescriptions

Interested parties have 60 days from the date of this notice to file with the Commission, any final comments, final recommendations, terms and conditions and prescriptions for the Sinclair Project. The applicant will have 45 days to respond to the agencies' final recommendations, terms and conditions, and prescriptions. In view of the high level of early involvement of the FS, Georgia DNR-WRD, FWS, NMFS, other federal, state and local agencies, as well as the public, we expect the majority of comments to reflect the agreement and preferred alternative in the DEA.

Copy of the Application

A copy of the DEA and final license application can be inspected and reproduced at Georgia Power Company's corporate office, 333 Piedmont Avenue, 18th floor, Atlanta, Georgia, and at local area government offices in the vicinity of the project.

Lois D. Cashell,
Secretary.

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[Docket No. RP95-173-005]

Koch Gateway Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff

September 19, 1995.

Take notice that on September 15, 1995, Koch Gateway Pipeline Company (Koch Gateway) tendered for filing to become part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, to be effective September 1, 1995:

Third Revised Sheet No. 402
3rd Sub Third Revised Sheet No. 502
Substitute Second Revised Sheet No. 1305
3rd Sub Second Revised Sheet No. 1409
Substitute First Revised Sheet No. 1901
Third Revised Sheet No. 3606
Substitute Second Revised Sheet No. 4900

Koch Gateway states that the above referenced tariff sheets reflect revisions to its tariff in compliance with the August 31, 1995, Federal Energy Regulatory Commission (Commission) order. Pursuant to the Commission's order Koch Gateway revised the above referenced tariff sheets to (1) require that PAA revisions submitted after gas flow be agreed to by all affected parties or their authorized agents; (2) clarify that storage transfers are permitted with no injection or withdrawal charges; (3) to clarify when Koch Gateway will refund a customer's prepayment; and (4)