

addressed in the EIS. Written statements and/or questions regarding the scoping process should be mailed no later than November 1, 1995 to: Commanding Officer, Northern Division, Naval Facilities Engineering Command, 10 Industrial Highway, Lester, Pennsylvania, 19113 (Attn: Mr. Kurt Frederick, Code 202, telephone (610) 595-0759).

Dated: September 19, 1995.

M.D. Schetzlsle, Lt, JAGC, USNR,

*Alternate Federal Register Liaison Officer.*

[FR Doc. 95-23640 Filed 9-22-95; 8:45 am]

BILLING CODE 3810-FF-M

## DEPARTMENT OF EDUCATION

### Notice of Proposed Information Collection Requests

**AGENCY:** Department of Education.

**ACTION:** Notice of proposed information collection requests.

**SUMMARY:** The Director, Information Resources Group, invites comments on the proposed information collection requests as required by the Paperwork Reduction Act of 1995.

**DATES:** Interested persons are invited to submit comments on or before November 24, 1995.

**ADDRESSES:** Written comments and requests for copies of the proposed information collection requests should be addressed to Patrick J. Sherrill, Department of Education, 600 Independence Avenue, SW., Room 5624, Regional Office Building 3, Washington, DC 20202-4651, or should be electronic mailed to the internet address #FIRB@ed.gov, or should be faxed to 202-708-9346.

**FOR FURTHER INFORMATION CONTACT:** Patrick J. Sherrill (202) 708-8196.

Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 between 8 a.m. and 8 p.m., Eastern time, Monday through Friday.

**SUPPLEMENTARY INFORMATION:** Section 3506 of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35) requires that the Department of Education (ED) provide interested Federal agencies and the public an early opportunity to comment on information collection requests. The Office of Management and Budget (OMB) may amend or waive the requirement for public consultation to the extent that public participation in the approval process would defeat the purpose of the information collection, violate State or Federal law, or substantially interfere with any agency's

ability to perform its statutory obligations. The Director of the Information Resources Group, publishes this notice containing proposed information collection requests at the beginning of the Departmental review of the information collection. Each proposed information collection, grouped by office, contains the following: (1) Type of review requested, e.g., new, revision, extension, existing or reinstatement; (2) Title; (3) Summary of the collection; (4) Description of the need for, and proposed use of, the information; (5) Respondents and frequency of collection; and (6) Reporting and/or Recordkeeping burden. ED invites public comment at the address specified above. Copies of the requests are available for Patrick J. Sherrill at the address specified above.

The Department of Education is especially interested in public comment addressing the following issues: (1) Is this collection necessary to the proper functions of the Department, (2) will this information be processed and used in a timely manner, (3) is the estimate of burden accurate, (4) how might the Department enhance the quality, utility, and clarity of the information to be collected, and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology.

Dated: September 20, 1995.

Gloria Parker,

*Director, Information Resources.*

Office of Elementary and Secondary Education

*Type of Review:* New.

*Title:* State or Court-Ordered Desegregated LEA's Submission for Title I Services.

*Frequency:* Annually.

*Affected Public:* State, Local or Tribal Governments.

*Reporting Burden:*

Responses: 275.

Burden Hours: 1100.

*Recordkeeping Burden:*

Recordkeepers: 0.

Burden Hours: 0.

*Abstract:* LEAs under such desegregation plans may request the waivers in order to provide Title I Services to schools where the concentration of poverty have been altered by the plan, provided that at least 25% of the school's total enrollment is from low income families.

[FR Doc. 95-23693 Filed 9-22-95; 8:45 am]

BILLING CODE 4000-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER92-429-006, et al.]

### Torco Energy Marketing Inc., et al.; Electric Rate and Corporate Regulation Filings

September 18, 1995.

Take notice that the following filings have been made with the Commission:

1. Torco Energy Marketing Inc.

[Docket No. ER92-429-006]

Take notice that on September 11, 1995, Torco Energy Marketing, Inc. tendered filed certain information as required by the Commission's letter order dated May 18, 1992. Copies of the informational filing are on file with the Commission and are available for public inspection.

2. LG&E Power Marketing Inc.

[Docket No. ER94-1188-006]

Take notice that on August 4, 1995, LG&E Power Marketing Inc. tendered for filing an amendment to its filing in this docket. Copies of the informational filing are on file with the Commission and are available for public inspection.

3. CMEX Energy, Inc.

[Docket No. ER94-1328-004]

Take notice that on August 21, 1995, CMEX Energy, Inc. filed certain information as required by the Commission's July 12, 1994, order in Docket No. ER94-1328-000. Copies of CMEX Energy, Inc. informational filing are on file with the Commission and are available for public inspection.

4. Industrial Gas & Electric Services Company

[Docket No. ER95-257-003]

Take notice that on September 11, 1995, Industrial Gas & Electric Services Company filed certain information as required by the Commission's February 1, 1995 order in Docket No. ER95-257-000. Copies of the Industrial Gas & Electric Services Company's informational filing are on file with the Commission and are available for public inspection.

5. Hartford Power Sales, L.L.C.

[Docket No. ER95-393-005]

Take notice that on August 10, 1995, Hartford Sales, L.L.C. tendered for filing a Notice of Succession for power marketing waivers, blanket authorizations, and order approving rate schedule.

*Comment date:* October 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. TransCanada-Northridge Power Ltd.  
[Docket No. ER95-692-001]

Take notice that on August 29, 1995, TransCanada-Northridge Power Ltd. tendered for filing certain information as required by the Commission's letter order dated June 9, 1995. Copies of the informational filing are on file with the Commission and are available for public inspection.

7. Puget Sound Power & Light Company  
[Docket No. ER95-1235-000]

Take notice that on August 14, 1995, Puget Sound Power & Light Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* October 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Hinson Power Company  
[Docket No. ER95-1314-001]

Take notice that on September 7, 1995, Hinson Power Company filed a revision to their Rate Schedule FERC No. 1 as required by the Commission's August 29, 1995, order in Docket No. ER95-1314-000.

*Comment date:* October 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Proler Power Marketing, Inc.  
[Docket No. ER95-1433-000]

Take notice that on September 12, 1995, Proler Power Marketing, Inc. tendered for filing an amendment in the above-referenced docket.

*Comment date:* October 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Atlantic City Electric Company  
[Docket No. ER95-1476-000]

Take notice that on September 6, 1995, Atlantic City Electric Company (ACE) tendered for filing supplemental material in Docket No. ER95-1476-000. Copies of the filing were served on the New Jersey Board of Regulatory Commissioners.

*Comment date:* October 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. GED Gas Services, LLC  
[Docket No. ER95-1583-000]

Take notice that on September 5, 1995, GED Services, LLC tendered for filing an amendment in the above-referenced docket.

*Comment date:* October 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Commonwealth Edison Company  
[Docket No. ER95-1624-000]

Take notice that on August 24, 1995 Commonwealth Edison Company (ComEd) submitted a Service Agreement, dated July 26, 1995, establishing Catex Vitol Electric L.L.C. (Catex Vitol) as a customer under the terms of ComEd's Power Sales Tariff PS-1 (PS-1 Tariff). The Commission has previously designated the PS-1 Tariff as FERC Electric Tariff, Original Volume No. 2.

ComEd requests an effective date of July 26, 1995, and accordingly seeks a waiver of the Commission's requirements. Copies of this filing were served upon Catex Vitol and the Illinois Commerce Commission.

*Comment date:* October 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Houston Lighting & Power Company  
[Docket No. ER95-1706-000]

Take notice that on September 6, 1995, Houston Lighting & Power Company (HL&P), tendered for filing two executed transmission service agreements (TSA) with Enron Power Marketing, Inc. (Enron), two executed TSAs with LG&E and one executed TSA with Electric Clearinghouse, Inc. for Economy Energy Transmission Service under HL&P's FERC Electric Tariff, Original Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. HL&P has requested effective dates of (1) a service commencement date of August 19, 1995 for the TSA with Electric Clearinghouse; (2) a service commencement date of August 19, 1995 for the TSA with Enron Power Marketing, Inc. covering economy energy provided by LCRA; (3) a service commencement date of August 22, 1995 for the TSA with Enron Power Marketing, Inc. covering economy energy provided by HL&P; (4) a service commencement date of August 28, 1995 for the TSA with LG&E covering economy energy provided by HL&P; and (5) a service commencement date of September 1, 1995 for the TSA with LG&E covering economy energy supplied by TU Electric.

Copies of the filing were served on Electric Clearinghouse, Inc., Enron and the Public Utility Commission of Texas.

*Comment date:* October 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Central Illinois Public Service Company

[Docket No. ER95-1707-000]

Take notice that on September 6, 1995, Central Illinois Public Service Company (CIPS) submitted two Service Agreements, dated August 11, 1995 and August 21, 1995, establishing PECO Energy Company and Dayton Power and Light Company, respectively, as customers under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests effective dates of August 11, 1995, for the service agreement with PECO and the revised Index of Customers and of August 25, 1995 for the service agreement with DP&L. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon PECO Energy Company, Dayton Power and Light Company and the Illinois Commerce Commission.

*Comment date:* October 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Wisconsin Public Service Corporation

[Docket No. ER95-1721-000]

Take notice that on September 8, 1995, Wisconsin Public Service Corporation tendered for filing executed service agreements with Howard Energy Company, Inc., LG&E Power Marketing, Inc., MidCon Power Services Corp., and Nor Am Energy Services, Inc. under its CS-1 Coordination Sales Tariff.

*Comment date:* October 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Southern Indiana Gas and Electric Company

[Docket No. ER95-1722-000]

Take notice that on September 8, 1995, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing to a proposed Interchange Agreement with Catex Vitol Electric L.L.C. (Catex).

The proposed revised Interchange Agreement will provide for the purchase, sale, and transmission of capacity and energy by either party under the following Service Schedules: (a) SIGECO Power Sales, (b) Catex Power Sales, and (c) Transmission Service.

Waiver of the Commission's Notice Requirements is requested to allow for an effective date of September 7, 1995.

*Comment date:* October 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Southern Indiana Gas and Electric Company

[Docket No. ER95-1723-000]

Take notice that on September 8, 1995, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing to a proposed Interchange Agreement with Electric Clearinghouse, Inc. (ECI).

The proposed revised Interchange Agreement will provide for the purchase, sale, and transmission of capacity and energy by either party under the following Service Schedules: (a) SIGECO Power Sales; (b) ECI Power Sales, and (c) Transmission Service.

Waiver of the Commission's Notice Requirements is requested to allow for an effective date of September 7, 1995.

*Comment date:* October 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Commonwealth Electric Company; Cambridge Electric Light Company

[Docket No. ER95-1724-000]

Take notice that on September 8, 1995, Commonwealth Electric Company (Commonwealth) on behalf of itself and Cambridge Electric Light Company (Cambridge), collectively referred to as the Companies, tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements between the Companies and Electric Clearinghouse, Inc.

These Service Agreements specify that Electric Clearinghouse, Inc. has signed on to and has agreed to the terms and conditions of the Companies' Power Sales and Exchanges Tariffs designated as Commonwealth's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 3) and Cambridge's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 5). These Tariffs, approved by FERC on April 13, 1995, and which have an effective date of March 20, 1995, will allow the Companies and Electric Clearinghouse, Inc. to enter into separately scheduled transactions under which the Companies will sell to Electric Clearinghouse, Inc. capacity and/or energy as the parties may mutually agree.

The Companies request an effective date of August 10, 1995, as specified on each Service Agreement.

*Comment date:* October 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Texas Utilities Electric Company

[Docket No. ER95-1725-000]

Take notice that on September 8, 1995, Texas Utilities Electric Company (TU Electric), tendered for filing eight executed transmission service

agreements (TSA's) with LG&E Power Marketing, Inc. and Central & South West Services, Inc. for certain Economy Energy Transmission Service and Emergency Power Transmission Service under TU Electric's Tariff for Transmission Service To, From and Over Certain HVDC Interconnections. The TSA's provide for transmission service to and over the East HVDC Interconnection.

TU Electric requests effective dates for the TSA's that will permit them to become effective on the dates service first commenced under each of the eight TSA's. Accordingly, TU Electric seeks waiver of the Commission's notice requirements. Copies of the filing were served on LG&E Power Marketing, Inc. and Central & South West Services, Inc., as well as the Public Utility Commission of Texas.

*Comment date:* October 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Public Service Company of Oklahoma; Southwestern Electric Power Company

[Docket No. ER95-1726-000]

Take notice that on September 8, 1995, Public Service Company of Oklahoma (PSO) and Southwestern Public Service Company (SWEPCO) (jointly, the Companies) submitted a Transmission Service Agreement, dated August 11, 1995, establishing LG&E Power Marketing, Inc. (LPM) as a customer under the terms of the Companies' SPP Interpool Transmission Service Tariff.

The Companies request an effective date of August 11, 1995, for the service agreement. Accordingly, the Companies request waiver of the Commission's notice requirements. Copies of this filing were served upon LPM, the Public Utility Commission of Texas, and the Oklahoma Corporation Commission.

*Comment date:* October 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Central Power and Light Company; West Texas Utilities Company

[Docket No. ER95-1727-000]

Take notice that on September 8, 1995, Central Power and Light Company (CPL) and West Texas Utilities Company (WTU) (jointly, the Companies) submitted a Transmission Service Agreement, dated August 11, 1995, establishing LG&E Power Marketing, Inc. (LPM) as a customer under the terms of the ERCOT Interpool Transmission Service Tariff.

The Companies request an effective date of August 11, 1995, for the service

agreement. Accordingly, the Companies request waiver of the Commission's notice requirements. Copies of this filing were served upon LPM and the Public Utility Commission of Texas.

*Comment date:* October 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Ohio Edison Company; Pennsylvania Power Company

[Docket No. ER95-1728-000]

Take notice that on September 11, 1995, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, an Agreement for System Power Transactions with Citizens Lehman Power Sales, dated September 8, 1995. This initial rate schedule will enable the parties to purchase or sell capacity and energy in accordance with the terms and conditions set forth herein.

*Comment date:* October 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Virginia Electric and Power Company

[Docket No. ER95-1729-000]

Take notice that on September 11, 1995, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement between Monongahela Power Company, The Potomac Edison Company, West Penn Power Company, collectively, the Allegheny Power System (APS) and Virginia Power, dated August 21, 1995, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to APS under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Public Utilities Commission of Ohio, the Virginia State Corporation Commission, the West Virginia Public Service Commission, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, and the North Carolina Utilities Commission.

*Comment date:* October 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance

with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-23658 Filed 9-22-95; 8:45 am]

BILLING CODE 6717-01-P

**[Docket No. CP95-614-000]**

**Paiute Pipeline Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Paiute LNG Project and Request for Comments on Environmental Issues**

September 19, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of facilities proposed in the Paiute LNG Project. This EA will be used by the Commission in its decision-making process to determine whether an environmental impact statement is necessary and whether to approve the project.<sup>1</sup>

**Summary of the Proposed Project**

Paiute Pipeline Company (Paiute) is seeking approval to construct and operate a 300-gallon-per-minute truck unloading facility at its liquefied natural gas (LNG) storage facility near Lovelock, Pershing County, Nevada. The purpose of the project is to give Paiute the ability to provide its LNG storage service customers with additional options for helping to meet their peak demand, emergency, or other requirements.

The LNG truck unloading facility would include transfer piping, valves, and appurtenant facilities. The proposed truck unloading station would be able to unload six 10,000-gallon tankers per day for the equivalent of 5,000 MCF per day.

The proposed project facilities would be designed, constructed, and maintained to comply with the U.S.

Department of Transportation Federal Safety Standards for Liquefied Natural Gas Facilities (49 CFR Part 193). The facilities would also meet the National Fire Protection Association 59A LNG standards.

LNG would be transported to the site by LNG tanker trucks. The preferred routing from eastern locations would be to exit Interstate 80 (I-80) at exit 107 onto Cornell Avenue to 14th Street. The route would turn north on Central Avenue, continuing to Pitt Road. A westerly turn onto Pitt Road would lead the trucks directly to the LNG Plant. For traffic from the west, the preferred route would be to exit I-80 at exit 105, then continue through the commercial portion of Lovelock via Cornell Avenue to 14th Street, and then as above. This route would avoid any grade level crossing of the Southern Pacific Railroad tracks.

As an alternative, all trucks could be routed off I-80 at exit 112, follow an alternative route that runs southwest on Upper Valley Road, and then west on Pitt Road. However, this route does require a grade level crossing of the Southern Pacific Railroad tracks at exit 112.

The location of the project facilities is shown in appendix 1.<sup>2</sup>

**Land Requirements for Construction**

The proposed facilities would be constructed within the 20-acre, previously-disturbed, fenced LNG plant site.

**The EA Process**

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. We call this "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission requests public comments on the scope of the issues it will address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents

<sup>2</sup>The appendices referenced in this notice are not being printed in the Federal Register. Copies are available from the Commission's Public Reference and Files Maintenance Branch, Room 3104, 941 North Capitol Street, N.E., Washington, D.C. 20426, or call (202) 208-1371. Copies of the appendices were sent to all those receiving this notice in the mail.

of this proposed action and encourage them to comment on their areas of concern.

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Vegetation and wildlife
- Cultural Resources
- Land Use
- Air Quality and Noise
- Public Safety

We will also evaluate possible alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to Federal, state, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we recommend that the Commission approve or not approve the project.

**Public Participation and Scoping Meetings**

You can make a difference by sending a letter addressing your specific comments or concerns about the project. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative trucking routes), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please follow the instructions below to ensure that your comments are received and properly recorded:

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol St., NE, Washington, DC 20426;
- Reference Docket No. CP95-614-000;
- Send a *copy* of your letter to: Mr. James Dashukewich, EA Project Manager, Federal Energy Regulatory Commission, 825 North Capitol St., NE, Room 7312, Washington, D.C. 20426; and
- Mail your comments so that they are received in Washington, D.C. on or before October 19, 1995.

**Becoming an Intervenor**

In addition to involvement in the EA scoping process, you may want to

<sup>1</sup>Paiute Pipeline Company's application was filed under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.