

to issuance of the amendments to the subject facility operating licenses and any person whose interest may be affected by this proceeding and who wishes to participate as a party in the proceeding must file a written request for a hearing and a petition for leave to intervene. Requests for a hearing and a petition for leave to intervene shall be filed in accordance with the Commission's "Rules of Practice for Domestic Licensing Proceedings" in 10 CFR Part 2. Interested persons should consult a current copy of 10 CFR 2.714 which is available at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document room located at the B. F. Jones Memorial Library, 663 Franklin Avenue, Aliquippa, Pennsylvania 15001. If a request for a hearing or petition for leave to intervene is filed by the above date, the Commission or an Atomic Safety and Licensing Board, designated by the Commission or by the Chairman of the Atomic Safety and Licensing Board Panel, will rule on the request and/or petition; and the Secretary or the designated Atomic Safety and Licensing Board will issue a notice of hearing or an appropriate order.

As required by 10 CFR 2.714, a petition for leave to intervene shall set forth with particularity the interest of the petitioner in the proceeding, and how that interest may be affected by the results of the proceeding. The petition should specifically explain the reasons why intervention should be permitted with particular reference to the following factors: (1) The nature of the petitioner's right under the Act to be made party to the proceeding; (2) the nature and extent of the petitioner's property, financial, or other interest in the proceeding; and (3) the possible effect of any order which may be entered in the proceeding on the petitioner's interest. The petition should also identify the specific aspect(s) of the subject matter of the proceeding as to which petitioner wishes to intervene. Any person who has filed a petition for leave to intervene or who has been admitted as a party may amend the petition without requesting leave of the Board up to 15 days prior to the first prehearing conference scheduled in the proceeding, but such an amended petition must satisfy the specificity requirements described above.

Not later than 15 days prior to the first prehearing conference scheduled in the proceeding, a petitioner shall file a supplement to the petition to intervene which must include a list of the contentions which are sought to be

litigated in the matter. Each contention must consist of a specific statement of the issue of law or fact to be raised or controverted. In addition, the petitioner shall provide a brief explanation of the bases of the contention and a concise statement of the alleged facts or expert opinion which support the contention and on which the petitioner intends to rely in proving the contention at the hearing. The petitioner must also provide references to those specific sources and documents of which the petitioner is aware and on which the petitioner intends to rely to establish those facts or expert opinion. Petitioner must provide sufficient information to show that a genuine dispute exists with the applicant on a material issue of law or fact. Contentions shall be limited to matters within the scope of the amendments under consideration. The contention must be one which, if proven, would entitle the petitioner to relief. A petitioner who fails to file such a supplement which satisfies these requirements with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene, and have the opportunity to participate fully in the conduct of the hearing, including the opportunity to present evidence and cross-examine witnesses.

If a hearing is requested, the Commission will make a final determination on the issue of no significant hazards consideration. The final determination will serve to decide when the hearing is held.

If the final determination is that the amendments request involves no significant hazards consideration, the Commission may issue the amendments and make them immediately effective, notwithstanding the request for a hearing. Any hearing held would take place after issuance of the amendments.

If the final determination is that the amendments request involves a significant hazards consideration, any hearing held would take place before the issuance of the amendments.

A request for a hearing or a petition for leave to intervene must be filed with the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555, Attention: Docketing and Services Branch, or may be delivered to the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, by the above date. Where petitions are filed during the last 10 days of the notice period, it is requested that the petitioner promptly so inform the Commission by

a toll-free telephone call to Western Union at 1-(800) 248-5100 (in Missouri 1-(800) 342-6700). The Western Union operator should be given Datagram Identification Number N1023 and the following message addressed to John F. Stolz; Director, Project Directorate I-2: petitioner's name and telephone number, date petition was mailed, plant name, and publication date and page number of this Federal Register notice. A copy of the petition should also be sent to the Office of the General Counsel, U.S. Nuclear Regulatory Commission, Washington, DC 20555, and to Jay E. Silberg, Esquire, Shaw, Pittman, Potts & Trowbridge, 2300 N Street, NW., Washington, DC 20037, attorney for the licensee.

Nontimely filings of petitions for leave to intervene, amended petitions, supplemental petitions and/or requests for hearing will not be entertained absent a determination by the Commission, the presiding officer or the presiding Atomic Safety and Licensing Board that the petition and/or request should be granted based upon a balancing of the factors specified in 10 CFR 2.714(a)(1)(i)-(v) and 2.714(d).

For further details with respect to this action, see the application for amendment dated September 13, 1995, which is available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document room located at the B. F. Jones Memorial Library, 663 Franklin Avenue, Aliquippa, Pennsylvania 15001.

Dated at Rockville, Maryland, this 19th day of September 1995.

For the Nuclear Regulatory Commission,
Donald S. Brinkman,
Senior Project Manager Project Directorate I-2, Division of Reactor Projects—I/II, Office of Nuclear Reactor Regulation.

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[Docket Nos. 50-445 AND 50-446]

**Texas Utilities Electric Company;
Environmental Assessment and
Finding of No Significant Impact**

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of an exemption from certain requirements of its regulations to Facility Operating License No. NPF-87 and NPF-89, issued to the Texas Utilities Electric Company (TU Electric, the licensee), for operation of the Comanche Peak Steam Electric Station (CPSES), Units 1 and 2, located in Somervell County, Texas.

Environmental Assessment

Identification of Proposed Action

The proposed action is in response to the licensee's application dated September 19, 1994, for exemption from the requirements of 10 CFR 50.71(e)(4) regarding submission of revisions to the Final Safety Analysis Report (FSAR) and design change reports for facility changes made under 10 CFR 50.59 for the CPSES. Under the proposed exemption the licensee would schedule updates to the single, unified FSAR for the two units that comprise CPSES once per fuel cycle (based on the unit with the shortest interval between scheduled refueling outages). With the current fuel cycles, FSAR updates would be submitted every 18 months.

The Need for the Proposed Action

10 CFR 50.71(e)(4) requires licensees to submit updates to their UFSAR within 6 months after each refueling outage providing that the interval between successive updates does not exceed 24 months. Since CPSES, Units 1 and 2 share a common FSAR, the licensee must update the same document within 6 months after a refueling outage for either unit. CPSES units have alternating refueling outages, thus linking the submittal of the update to the completion of one unit's refueling outage when the other unit is scheduled for a refueling outage within six to twelve months is an administrative burden which does not enhance achieving the purpose of the rule. Allowing the exemption would maintain the CPSES FSAR current within 24 months of the last revision and would not exceed the 24-month interval for submission of the 10 CFR 50.59 design change report for either unit.

Environmental Impacts of the Proposed Action

The Commission has completed its evaluation of the proposed action and concludes that the change will not increase the probability or consequences of accidents, no changes are being made in the types of any effluents that may be released offsite, and there is no significant increase in the allowable individual or cumulative occupational radiation exposure. Accordingly, the Commission concludes that there are no significant radiological environmental impacts associated with the proposed action.

With regard to potential nonradiological impacts, the proposed action does involve features located entirely within the restricted area as defined in 10 CFR Part 20. It does not

affect nonradiological plant effluents and has no other environmental impact. Accordingly, the Commission concludes that there are no significant nonradiological environmental impacts associated with the proposed action.

Alternatives to the Proposed Action

Since the Commission has concluded there is no measurable environmental impact associated with the proposed action, any alternatives with equal or greater environmental impact need not be evaluated. As an alternative to the proposed action, the staff considered denial of the proposed action. Denial of the application would result in no change in current environmental impacts. The environmental impacts of the proposed action and the alternative action are similar.

Alternative Use of Resources

This action does not involve the use of any resources not previously considered in the Final Environmental Statement for the Comanche Peak Steam Electric Station, dated October 1989.

Agencies and Persons Consulted

In accordance with its stated policy, on August 10, 1995, the staff consulted with the Texas State official, Mr. Authur Tate of the Texas Department of Health, Bureau of Radiation Control, regarding the environmental impact of the proposed action. The State official had no comments.

Finding of No Significant Impact

Based upon the environmental assessment, the Commission concludes that the proposed action will not have a significant effect on the quality of the human environment. Accordingly, the Commission has determined not to prepare an environmental impact statement for the proposed action.

For further details with respect to the proposed action, see the licensee's letter dated September 19, 1994, which are available for public inspection at the Commission's Public Document Room, The Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document room located at the University of Texas at Arlington Library, 702 College, P.O. Box 19497, Arlington, TX 76019.

Dated at Rockville, Maryland, this 12th day of September 1995.

For the Nuclear Regulatory Commission,
Timothy J. Polich,
*Project Manager, Project Directorate IV-1,
Division of Reactor Projects III/IV, Office of
Nuclear Reactor Regulation.*

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Advisory Committee on Reactor Safeguards; Meeting Agenda

In accordance with the purposes of sections 29 and 182b. of the Atomic Energy Act (42 U.S.C. 2039, 2232b), the Advisory Committee on Reactor Safeguards will hold a meeting on October 5-7, 1995, in Conference Room T-2B3, 11545 Rockville Pike, Rockville, Maryland. The date of this meeting was previously published in the Federal Register on Tuesday, August 22, 1995 (60 FR 43619).

Thursday, October 5, 1995

8:30 a.m.-8:45 a.m.: Opening Remarks by the ACRS Chairman (Open)—The ACRS Chairman will make opening remarks regarding conduct of the meeting and comment briefly regarding items of current interest. During this session, the Committee will discuss priorities for preparation of ACRS reports.

8:45 a.m.-10:15 a.m.: Proposed Final Revision 1 to Regulatory Guide 1.152, "Criteria for Programmable Digital Computer Systems Software in Safety-Related Systems of Nuclear Power Plants." (Open)—The Committee will hear presentations by and hold discussions with representatives of the NRC staff regarding the proposed final revision 1 to Regulatory Guide 1.152.

Representatives of the industry will participate, as appropriate.

10:30 a.m.-12:30 p.m.: Meeting with the Director of the Office of Nuclear Regulatory Research (RES) (Open)—The Committee will hear presentations by and hold discussions with the RES Director on items of mutual interest, including:

- Overview of the RES program support budget for FY 1996. Impact of the proposed budget reduction on continuing and proposed research programs.
- Role of the ACRS and NSRRC in reviewing NRC research programs
- High Burnup Fuel Issues/Research activities
- Maintenance of technical capability:
 - at NRC
 - at supporting laboratories (focus on a few labs)
- Development of supporting information for risk-based regulations and performance-based regulations:
 - test cases
 - human factors
 - organizational factors

- Potential research needs in the following areas:
 - advanced plants
 - plant life extension