

Affected Public: Individuals or households

Reporting Burden:

Responses: 34,000

Burden Hours: 17,000

Recordkeeping Burden:

Recordkeepers: 0

Burden Hours: 0

Abstract: Applications for Federal Direct PLUS Loans who have adverse credit may obtain endorsers. The information collected on this form is used to check credit of endorsers. The respondents are endorsers.

Office of Postsecondary Education

Type of Review: Extension

Title: Federal Direct PLUS Loan Application and Promissory Note

Frequency: One Time

Affected Public: Individuals or households

Reporting Burden:

Responses: 135,000

Burden Hours: 67,000

Recordkeeping Burden:

Recordkeepers: 0

Burden Hours: 0

Abstract: This information is used to determine applicant eligibility for Federal Direct PLUS Loans. The respondents are parents applying for benefits.

Office of Postsecondary Education

Type of Review: Extension

Title: Federal Direct Stafford/Ford Loan and Federal Direct Unsubsidized Stafford/Ford Loan Promissory Note and Disclosure

Frequency: One Time

Affected Public: Individuals or households

Reporting Burden:

Responses: 2,757,000

Burden Hours: 459,316

Recordkeeping Burden:

Recordkeepers: 0

Burden Hours: 0

Abstract: This information is used to determine eligibility for Federal Direct Stafford/Ford Loans and/or Federal Direct Unsubsidized Stafford/Ford Loans. The respondents are students applying for benefits.

[FR Doc. 95-23035 Filed 9-15-95; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG95-88-000, et al.]

Central Termoélectrica Buenos Aires S.A., et al.; Electric Rate and Corporate Regulation Filings

September 11, 1995.

Take notice that the following filings have been made with the Commission:

1. Central Termoélectrica Buenos Aires S.A.

[Docket No. EG95-88-000]

On August 30, 1995, Central Termoélectrica Buenos Aires S.A., Avda. Espana 3301, (1107) Capital Federal, Buenos Aires, Argentina, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended by Section 711 of the Energy Policy Act of 1992. The applicant is a corporation that seeks exempt wholesale generator status with regard to its eligible facility under construction in Buenos Aires, Argentina. The facility will consist initially of one 200 MW simple cycle combustion turbine generator, fueled by oil or gas. In a second phase, the facility will be converted to combined cycle operation and enlarged to 320 MW. The facility will include such interconnection components as are necessary to interconnect the facility with the utility grid.

Comment date: September 29, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Entergy S.A.

[Docket No. EG95-89-000]

On August 30, 1995, Entergy S.A., c/o Entergy Power Group, Three Financial Centre, Suite 210, 900 South Shackleford Road, Little Rock, Arkansas 72211, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended by Section 711 of the Energy Policy Act of 1992. The applicant is a corporation that is engaged directly and indirectly and exclusively in owning and operating natural gas/oil-fired generating units located in and around the greater metropolitan area of Buenos Aires,

Argentina. The total installed generating capacity of the facilities currently in operation is 1260 MW.

Comment date: September 29, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Entergy Power Development Corporation

[Docket No. EG95-90-000]

On September 1, 1995, Entergy Power Development Corporation, Three Financial Centre, Suite 210, 900 South Shackleford Road, Little Rock, Arkansas 72211, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended by Section 711 of the Energy Policy Act of 1992.

The applicant is a corporation that is engaged directly or indirectly and exclusively in owning or operating, or both owning and operating, several electric power facilities. The applicant has previously been found to be an exempt wholesale generator. This application is occasioned by the applicant's intended acquisition of an indirect ownership interest in an eligible facility under construction in Buenos Aires, Argentina. The facility will consist initially of one 200 MW simple cycle combustion turbine generator, fueled by oil or gas. In a second phase, the facility will be converted to combined cycle operation and enlarged to 320 MW. The facility will include such interconnection components as are necessary to interconnect the facility with the utility grid.

Comment date: September 29, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Northeast Utilities Service Company

[Docket No. ER95-1686-000]

Take notice that Northeast Utilities Service Company (NUSCO) on September 1, 1995, tendered for filing revisions to its Long-Term Firm, Short-Term, Non-Firm and Network Transmission Tariffs. NUSCO states that the revised tariffs reflect the Commission's fixed charge methodology and satisfy the comparability standards contained in the Commission's Open Access NOPR, Docket No. RM95-8.

NUSCO states that a copy of this filing has been mailed to all customers with

whom it has entered into service agreements under its transmission tariffs, to parties in the ongoing compliance proceeding in Docket No. EC90-10-007 and to the state commissions in each of the six New England states and New York.

NUSCO requests that the Tariffs become effective on November 1, 1995.

Comment date: September 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Entergy Power Holding I, Ltd.

[Docket No. EG95-91-000]

On September 1, 1995, Entergy Power Holding I, Ltd., Three Financial Centre, Suite 210, 900 South Shackelford Road, Little Rock, Arkansas 72211, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended by section 711 of the Energy Policy Act of 1992.

The applicant is a corporation that is engaged directly or indirectly and exclusively in owning or operating, or both owning and operating, several electric power facilities. The applicant has previously been found to be an exempt wholesale generator. This application is occasioned by the applicant's intended acquisition of an indirect ownership interest in an eligible facility under construction in Buenos Aires, Argentina. The facility will consist initially of one 200 MW simple cycle combustion turbine generator, fueled by oil or gas. In a second phase, the facility will be converted to combined cycle operation and enlarged to 320 MW. The facility will include such interconnection components as are necessary to interconnect the facility with the utility grid.

Comment date: September 29, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. New York State Electric & Gas Corporation

[Docket No. ER95-1589-000]

Take notice that on August 18, 1995, New York State Electric & Gas Corporation (NYSEG) tendered for filing a letter advising the Commission why no termination notice was filed in the agreement scheduled to terminate on June 30, 1995, between NYSEG and the New York Power Authority.

Comment date: September 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Northern States Power Company (Minnesota); Northern States Power Company (Wisconsin)

[Docket No. ER95-1662-000]

Take notice that on August 31, 1995, Northern States Power Company-Minnesota (NSP-M) and Northern States Power Company-Wisconsin (NSP-W) jointly tender and request the Commission to accept a Transmission Service Agreement which provides for 50 MW of Reserved Transmission Service to Wisconsin Power and Light Company. The source party is Otter Tail Power Company and the recipient party is Wisconsin Power and Light Company.

NSP requests that the Commission accept for filing the Transmission Service Agreement effective as of August 5, 1995. NSP requests a waiver of the Commission's notice requirements pursuant to Part 35 so the Agreement may be accepted for filing effective on the date requested.

Comment date: September 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Illinois Power Company

[Docket No. ER95-1663-000]

Take notice that on August 31, 1995, Illinois Power Company (IPC), tendered for filing an Interchange Agreement between IPC and Wisconsin Power and Light Company (WP&L). IPC states that the purpose of this agreement is to provide for the selling of capacity and energy by IPC to WP&L.

Comment date: September 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Northern States Power Company (Minnesota)

[Docket No. ER95-1664-000]

Take notice that on August 31, 1995, Northern States Power Company (Minnesota) (NSP), tendered for filing a Supplemental Power Agreement among NSP, the City of Glencoe (City) and the Central Minnesota Municipal Power Agency (CMMPA) dated July 30, 1995. This agreement allows CMMPA to purchase additional power and energy from NSP on behalf of the City.

NSP requests that the Commission accept for filing this agreement effective as of December 1, 1995.

Comment date: September 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Public Service Company of New Hampshire

[Docket No. ER95-1665-000]

Take notice that on August 31, 1995, Public Service Company of New Hampshire (PSNH) pursuant to Section 205 of the Federal Power Act, filed proposed changes to charges for decommissioning Seabrook Unit 1 to be collected under PSNH Federal Energy Regulatory Commission Rate Schedules Nos. 133, 134, 135 and 142. These charges are recovered under a formula rate that is not changed by the filing. The proposed adjustment in charges is necessitated by a ruling of the New Hampshire Nuclear Decommissioning Finance Committee adjusting the funding requirements for decommissioning Seabrook Unit 1.

PSNH has requested an effective date of November 1, 1995 for the adjusted charges.

Comment date: September 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Great Bay Power Corporation

[Docket No. ER95-1666-000]

Take notice that on August 31, 1995, Great Bay Power Corporation (Great Bay), tendered for filing a service agreement between Phibro Inc. and Great Bay for service under Great Bay's Tariff for Short Term Sales. This Tariff was accepted for filing by the Commission on November 11, 1993, in Docket No. ER93-924-000. The service agreement is proposed to be effective September 1, 1995.

Comment date: September 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Wisconsin Electric Power Company

[Docket No. ER95-1667-000]

Take notice that on August 31, 1995, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement between itself and Central Illinois Light Company (CILCo). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on CILCo, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: September 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Northeast Utilities Service Company
[Docket No. ER95-1668-000]

Take notice that on August 31, 1995, Northeast Utilities Service Company tendered for filing: (1) a Notice of Termination of Transmission Tariff No. 4; and (2) a request for waiver of compliance filing.

Comment date: September 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Virginia Electric and Power Company

[Docket No. ER95-1669-000]

Take notice that on August 31, 1995, Virginia Electric and Power Company (the Company), tendered for filing a letter agreement implementing the rate schedules included in the Interconnection and Operating Agreement between the Company and Old Dominion Electric Cooperative.

Copies of the filing were served upon Old Dominion Electric Cooperative, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: September 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Virginia Electric and Power Company

[Docket No. ER95-1670-000]

Take notice that on August 31, 1995, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement between Consolidated Edison Company of New York, Inc. and Virginia Power, dated August 31, 1994, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Consolidated Edison Company of New York, Inc. under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the New York Public Service Commission, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: September 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. The Washington Water Power Company

[Docket No. ER95-1671-000]

Take notice that on August 31, 1995, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission

pursuant to 18 CFR 35.13, a signed service agreement under FERC Electric Tariff Volume No. 4 with TransCanada Northridge Power Ltd. along with a Certificate of Concurrence with respect to exchanges. WWP requests waiver of the prior notice requirement and requests an effective date of September 1, 1995.

Comment date: September 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Northern Indiana Public Service Company

[Docket No. ER95-1672-000]

Take notice that on August 31, 1995, Northern Indiana Public Service Company (Northern), pursuant to Section 35.13 of the Federal Energy Regulatory Commission's Rules and Regulations, 18 CFR 35.13, tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and Heartland Energy Services, Inc. (Heartland). Under this Service Agreement, Northern Indiana Public Service Company agrees to provide services to Heartland under Northern Indiana Public Service Company's Power Sales Tariff, which was accepted for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000.

Comment date: September 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Northern Indiana Public Service Company

[Docket No. ER95-1673-000]

Take notice that on August 31, 1995, Northern Indiana Public Service Company (Northern), pursuant to Section 35.13 of the Federal Regulatory Commission's Rules and Regulations, 18 CFR 35.13, tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and Michigan South Central Power Agency (the Agency). Under this Service Agreement, Northern Indiana Public Service Company agrees to provide services to the Agency under Northern Indiana Public Service Company's Power Sales Tariff, which was accepted for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000.

Comment date: September 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Northern Indiana Public Service Company

[Docket No. ER95-1674-000]

Take notice that on August 31, 1995, Northern Indiana Public Service Company (Northern), pursuant to Section 35.13 of the Federal Energy Regulatory Commission's Rules and Regulations, 18 CFR 35.13, tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and NorAm Energy Services, Inc. (NES). Under this Service Agreement, Northern Indiana Public Service Company agrees to provide services to NES under Northern Indiana Public Service Company's Power Sales Tariff, which was accepted for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000.

Comment date: September 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Northern Indiana Public Service Company

[Docket No. ER95-1675-000]

Take notice that on August 31, 1995, Northern Indiana Public Service Company (Northern), pursuant to Section 35.13 of the Federal Energy Regulatory Commission's Rules and Regulations, 18 CFR 35.13, tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and Enron Power Marketing, Inc. (EPU). Under this Service Agreement, Northern Indiana Public Service Company agrees to provide services to EPU under Northern Indiana Public Service Company's Power Sales Tariff, which was accepted for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000.

Comment date: September 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Northern Indiana Public Service Company

[Docket No. ER95-1676-000]

Take notice that on August 31, 1995, Northern Indiana Public Service Company (Northern), pursuant to Section 35.13 of the Federal Energy Regulatory Commission's Rules and Regulations, 18 CFR 35.13, tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and Citizens Lehman Power Sales (Citizens). Under this Service Agreement, Northern Indiana Public Service Company agrees to provide services to Citizens under Northern Indiana Public Service Company's Power Sales Tariff, which

was accepted for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000.

Comment date: September 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Northern Indiana Public Service Company

[Docket No. ER95-1677-000]

Take notice that on August 31, 1995, Northern Indiana Public Service Company (Northern), pursuant to Section 35.13 of the Federal Energy Regulatory Commission's Rules and Regulations, 18 CFR 35.13, tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and Tennessee Power Company (TPCO). Under this Service Agreement, Northern Indiana Public Service agrees to provide services to TPCO under Northern Indiana Public Service Company's Power Sales Tariff, which was accepted for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000.

Comment date: September 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Commonwealth Edison Company

[Docket No. ER95-1680-000]

Take notice that on August 29, 1995, Commonwealth Edison Company (ComEd) submitted two Service Agreements, establishing Heartland Energy Services (Heartland), and Catex Vitol Electric, L.L.C. (Catex Vitol), as customers under the terms of ComEd's Transmission Service Tariff FTS-1 (FTS-1 Tariff). The Commission has previously designated the FTS-1 Tariff as FERC Electric Tariff, Original Volume No. 4.

ComEd requests an effective date of August 4, and August 14, 1995, respectively, and accordingly seeks waiver of the Commission's notice requirements. Copies of this filing were served upon Heartland, Catex Vitol and the Illinois Commerce Commission.

Comment date: September 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests

should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-23064 Filed 9-15-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 11142-000 Maine]

Consolidated Hydro Maine, Inc., Notice of Availability of Draft Environmental Assessment

September 12, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Hydropower Licensing has reviewed the application for a new license for the Estes Lake Hydroelectric Project, located in the townships of Sanford and Alfred in York County, Maine and has prepared a Draft Environmental Assessment (DEA) for the project. In the DEA, the Commission's staff has analyzed the potential environmental impacts of the existing project and has concluded that approval of the project, with appropriate environmental protection or enhancement measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street, N.E., Washington, D.C. 20426.

Any comments should be filed within 45 days from the date of this notice and should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. Please affix "Estes Lake Hydroelectric Project No. 11142" to all comments. For further information, please contact Frankie Green at (202) 501-7704.

Lois D. Cashell,

Secretary.

[FR Doc. 95-23021 Filed 9-15-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT95-56-000]

Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

September 12, 1995.

Take notice that on September 1, 1995, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet, with a proposed effective date of October 1, 1995:

Eighth Revised Sheet No. 1101

Algonquin states that the purpose of this filing is to reflect a change in Algonquin's index of purchasers.

Algonquin states that copies of this filing were served upon each affected party and interested state commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before September 19, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-23020 Filed 9-15-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-1-118-001]

Arkansas Western Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff

September 12, 1995.

Take notice that on September 6, 1995, Arkansas Western Pipeline Company (AWP) tendered for filing a corrected hard copy of First Revised Sheet No. 4 to its FERC Gas Tariff First Revised Volume No. 1.

AWP states that the purpose of this filing is to file a corrected hard copy of the tariff sheet (originally filed on August 28, 1995) to implement for the first time an ACA charge in its rates. Specifically, the hard copy of the ACA filing erroneously omitted the word "any" in the following sentence, which appears at the bottom of the First