

was accepted for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000.

Comment date: September 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Northern Indiana Public Service Company

[Docket No. ER95-1677-000]

Take notice that on August 31, 1995, Northern Indiana Public Service Company (Northern), pursuant to Section 35.13 of the Federal Energy Regulatory Commission's Rules and Regulations, 18 CFR 35.13, tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and Tennessee Power Company (TPCO). Under this Service Agreement, Northern Indiana Public Service agrees to provide services to TPCO under Northern Indiana Public Service Company's Power Sales Tariff, which was accepted for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000.

Comment date: September 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Commonwealth Edison Company

[Docket No. ER95-1680-000]

Take notice that on August 29, 1995, Commonwealth Edison Company (ComEd) submitted two Service Agreements, establishing Heartland Energy Services (Heartland), and Catex Vitol Electric, L.L.C. (Catex Vitol), as customers under the terms of ComEd's Transmission Service Tariff FTS-1 (FTS-1 Tariff). The Commission has previously designated the FTS-1 Tariff as FERC Electric Tariff, Original Volume No. 4.

ComEd requests an effective date of August 4, and August 14, 1995, respectively, and accordingly seeks waiver of the Commission's notice requirements. Copies of this filing were served upon Heartland, Catex Vitol and the Illinois Commerce Commission.

Comment date: September 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests

should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-23064 Filed 9-15-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 11142-000 Maine]

Consolidated Hydro Maine, Inc., Notice of Availability of Draft Environmental Assessment

September 12, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Hydropower Licensing has reviewed the application for a new license for the Estes Lake Hydroelectric Project, located in the townships of Sanford and Alfred in York County, Maine and has prepared a Draft Environmental Assessment (DEA) for the project. In the DEA, the Commission's staff has analyzed the potential environmental impacts of the existing project and has concluded that approval of the project, with appropriate environmental protection or enhancement measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street, N.E., Washington, D.C. 20426.

Any comments should be filed within 45 days from the date of this notice and should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. Please affix "Estes Lake Hydroelectric Project No. 11142" to all comments. For further information, please contact Frankie Green at (202) 501-7704.

Lois D. Cashell,
Secretary

[FR Doc. 95-23021 Filed 9-15-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT95-56-000]

Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

September 12, 1995.

Take notice that on September 1, 1995, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet, with a proposed effective date of October 1, 1995:

Eighth Revised Sheet No. 1101

Algonquin states that the purpose of this filing is to reflect a change in Algonquin's index of purchasers.

Algonquin states that copies of this filing were served upon each affected party and interested state commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before September 19, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-23020 Filed 9-15-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-1-118-001]

Arkansas Western Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff

September 12, 1995.

Take notice that on September 6, 1995, Arkansas Western Pipeline Company (AWP) tendered for filing a corrected hard copy of First Revised Sheet No. 4 to its FERC Gas Tariff First Revised Volume No. 1.

AWP states that the purpose of this filing is to file a corrected hard copy of the tariff sheet (originally filed on August 28, 1995) to implement for the first time an ACA charge in its rates. Specifically, the hard copy of the ACA filing erroneously omitted the word "any" in the following sentence, which appears at the bottom of the First

Revised Sheet No. 4: "All rates exclusive of any fuel usage and applicable shrinkage of zero percent (0%)."

Any person desiring to protest the subject filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before September 19, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-23026 Filed 9-15-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-400-001]

Distrigas of Massachusetts Corporation; Notice of Tariff Filing

September 12, 1995.

Take notice that on September 6, 1995, Distrigas of Massachusetts Corporation (DOMAC) tendered for filing pursuant to Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission) compliance tariff sheets as specified in the letter order issued in this proceeding on August 28, 1995.

DOMAC states that copies of the filing were served upon all of DOMAC's customers and affected state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before September 19, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-23023 Filed 9-15-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-1-4-000]

Granite State Gas Transmission Inc.; Notice of Change in Annual Charge Adjustment

September 12, 1995.

Take notice that on September 6, 1995, Granite State Gas Transmission, Inc. (Granite State) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the revised tariff sheets listed below containing changes in rates for effectiveness on October 1, 1995:

Fifth Revised Sheet No. 21
Sixth Revised Sheet No. 22
Fifth Revised Sheet No. 22

According to Granite State, the revised tariff sheets are submitted to reflect the Annual Charge Adjustment authorized for the 1996 fiscal year in its transportation rate schedules.

Granite State further states that copies of its filing have been mailed to its customers and the regulatory commissions of the States of Maine, Massachusetts and New Hampshire.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before September 19, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-23024 Filed 9-15-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-185-008]

Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

September 12, 1995.

Take notice that on September 5, 1995, Northern Natural Gas Company (Northern) tendered for filing to become part of the Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheet, proposed to be effective September 1, 1995:

First Revised Sheet No. 105

Northern states that such tariff sheet is being submitted in compliance with the Commission's "Order on Rehearing", issued August 3, 1995, in Docket No. RP95-185-002, to clarify the tariff provision addressing turnback of TFF capacity.

Northern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed on or before September 19, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-23022 Filed 9-15-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. ES95-37-001 and ES95-37-002]

Texas-New Mexico Power Company and Texas Generating Company II; Notice of Amended Application

September 12, 1995.

Take notice that on September 8, 1995, Texas-New Mexico Power Company (TNP) and Texas Generating Company II (TGC II) filed amendments the application filed in Docket No. ES95-37-000. Such amendments provide explanations of both an existing credit agreement which was authorized by the Commission in Docket No. ES94-12-000 et al.¹ and an amended credit agreement which TNP and TGC II are proposing to enter into. The amendments differentiate between the two agreements, as well as noting the anticipated benefits to be realized by entry into the proposed amended credit agreement. TNP notes that entry into the amended credit agreement will allow the refinancing of currently outstanding long-term debt with debt under the amended credit agreement which will bear a cost lower than the existing long-term debt. TNP also notes that its long-term debt is not anticipated to be of investment grade until 1998 and would therefore have a cost higher than the

¹ 66 FERC ¶ 62,054 (1994).