

motion to intervene in accordance with the Commission's Rules.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-22808 Filed 9-13-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-508-000]

**Northern States Power Co.; Notice of Filing**

September 8, 1995.

Take notice that on August 17, 1995, Northern States Power Company (NSP) tendered for filing a revision to its amendment providing the methodology of emission allowance cost recovery for its existing coordination agreements.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before September 19, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

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[Docket No. CP95-726-000]

**Tennessee Gas Pipeline Co.; Notice of Request Under Blanket Authorization**

September 8, 1995.

Take notice that on September 1, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, file in Docket No. CP95-726-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to operate three (3) existing delivery point facilities, that were initially constructed under Section 311(a) of the Natural Gas Policy Act of 1978 (NGPA), under Tennessee's blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that

is on file with the Commission and open to public inspection.

Tennessee states that it has recently constructed three delivery points under Section 311(a) of the NGPA for use in the transportation of natural gas under Subpart B of Part 284 of the Commission's Regulations. Tennessee further states that granting of the requested authorization will enable Tennessee to fully utilize these facilities for all transportation services, pursuant to Section 311 of the NGPA and Section 7 of the Natural Gas Act and will increase the transportation options of customers on Tennessee's system.

It is stated that delivery volumes through the existing delivery points would not impact Tennessee's peak day and annual deliveries; that the proposed activity is not prohibited by its existing tariff; and that Tennessee has sufficient capacity to accommodate the changes proposed herein without detriment or disadvantage to Tennessee's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

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[Docket No. TM96-1-29-000]

**Transcontinental Gas Pipe Line Corp., Notice of Tariff Filing**

September 8, 1995.

Take notice that on September 5, 1995, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, Twelfth Revised Sheet No. 60. Such tariff sheet is proposed to be effective October 1, 1995.

Transco states that the purpose of the filing is to reflect a decrease in the Annual Charge Adjustment (ACA)

Charge in the commodity portion of Transco's transportation rates. Pursuant to Order No. 472, the Commission has assessed Transco its ACA unit rate of \$0.0023/Mcf (\$0.0022/dt on Transco's system) for the annual period commencing October 1, 1995.

Transco states that copies of the filing are being mailed to affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, DC 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 15, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-22813 Filed 9-13-95; 8:45 am]

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[Docket No. CP95-606-001]

**Western Gas Interstate Co.; Notice of Application**

September 8, 1995.

Take notice that on September 1, 1995, Western Gas Interstate Company (WGI), 504 Lavaca Suite 800, Austin, Texas 78701 filed in Docket No. CP95-606-001, an application pursuant to Section 7 (b) and (c) of the Natural Gas Act (NGA) and §§ 157.7 and 157.17 of the Commission's Regulations for a temporary certificate of public convenience and necessity authorizing WGI: (i) to construct and operate approximately 15.5 miles of eight-inch pipeline and a sales tap in order to provide service to a hog processing plant currently under construction by Seaboard Farms, Inc. (Seaboard) near the City of Guymon, Oklahoma, and to abandon by relocation 7 miles of existing pipeline because of highway expansion;<sup>1</sup> and (ii) to construct and operate, on an interim basis pending the construction of the 15.5 mile segment of eight-inch pipeline, approximately 200 hundred feet of six-inch pipeline

<sup>1</sup> This 7 miles of pipeline runs parallel to 7 miles of the proposed 15.5 miles of pipeline.