

that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of IGM's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is September 27, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, Room 3308, 941 North Capitol Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 95-22686 Filed 9-12-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-1441-000]

Conoco Power Marketing Inc.; Notice of Issuance of Order

September 7, 1995.

On July 27, 1995, Conoco Power Marketing Inc. (Conoco Power) submitted for filing a rate schedule under which Conoco Power will engage in wholesale electric power and energy transactions as a marketer. Conoco Power also requested waiver of various Commission regulations. In particular, Conoco Power requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Conoco Power.

On August 30, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Conoco Power should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Conoco Power is authorized to issue securities and assume obligations or liabilities as a guarantor,

indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Conoco Power's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is September 29, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, Room 3308, 941 North Capitol Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 95-22687 Filed 9-12-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-1-69-000]

Stingray Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

September 7, 1995.

Take notice that on September 1, 1995, Stingray Pipeline Company (Stingray) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Fourth Revised Sheet No. 5, to be effective October 1, 1995.

Stingray states that the purpose of the filing is to implement the Annual Charges Adjustment (ACA) charge necessary for Stingray to recover from its customers annual charges assessed it by the Commission pursuant to Part 382 of the Commission's Regulations. The rate authorized by the Commission to be effective October 1, 1995 is \$.0023 per Mcf. Under Stingray's billing basis, this rate converts to \$.0022 per Dekatherm.

Stingray requested waiver of the Commission's Regulations to the extent necessary to permit the tariff sheet to become effective on October 1, 1995.

Stingray states that a copy of the filing is being mailed to Stingray's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations.

All such motions or protests must be filed on or before September 14, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-22683 Filed 9-12-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-715-000]

Texas Eastern Transmission Corporation, Tennessee Gas Pipeline Company; Notice of Application

September 7, 1995.

Take notice that on August 29, 1995, Texas Eastern Transmission Corporation (Texas Eastern), P.O. Box 1642, Houston, Texas 77251-1642, and Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252-2511, filed in Docket No. CP95-715-000 a joint application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon certain exchange and transportation services, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Texas Eastern and Tennessee state that they were authorized: (1) An interruptible exchange service by Commission order dated March 18, 1963, in Docket No. CP63-177-000, as amended, which is provided under Texas Eastern's Rate Schedule X-65 and Tennessee's Rate Schedule X-40; (2) a firm transportation and exchange of up to 230,000 Mcf of natural gas per day, by Commission order dated July 18, 1975, in Docket No. CP75-127-000, as amended, which is provided under Texas Eastern's Rate Schedule X-73 and Tennessee's Rate Schedule X-47; (3) an interruptible exchange and transportation of up to 10,000 Mcf of natural gas per day, by Commission order dated May 5, 1980, in Docket No. CP80-62-000, as amended, which is provided under Texas Eastern's Rate Schedule X-111 and Tennessee's Rate Schedule X-63; and, (4) an interruptible transportation and exchange service, by Commission order dated June 20, 1986, in Docket No. CP86-123-000, as amended, which is provided under Texas Eastern's Rate Schedule X-126 and Tennessee's Rate Schedule X-68.