

Tariff, Second Revised Volume No. 1 and Original Volume No. 2, the following revised tariff sheets, with a proposed effective date of October 1, 1995:

Second Revised Volume No. 1

2nd Rev Thirteenth Revised Sheet No. 15
2nd Rev Sixteenth Revised Sheet No. 16
2nd Rev Thirteenth Revised Sheet No. 18
2nd Rev Eleventh Revised Sheet No. 21

Original Volume No. 2

2nd Rev 58th Revised Sheet No. 11B

Williston Basin states that the instant filing reflects a revision to the Federal Energy Regulatory Commission's Annual Charge Adjustment (ACA) unit charge amount pursuant to the Commission's Statement of Annual Charges under 18 CFR Part 382 and Section 41 of the General Terms and Conditions of Williston Basin's FERCG as Tariff, Second Revised Volume No. 1. The filing incorporates the Commission approved ACA surcharge of .233 cents per Mcf (.217 cents per dkt on the Williston Basin system), a decrease of .0036 cents per Mcf from the current amount.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE, Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 14, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22679 Filed 9-12-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-1-26-000]

Natural Gas Pipeline Company of America; Notice of Proposed Changes in FERC Gas Tariff

September 7, 1995.

Take notice that on September 1, 1995, Natural Gas Pipeline Company of America (Natural) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, Second Revised Sheet No. 22, to be effective October 1, 1995.

Natural states that the purpose of the filing is to implement the Annual Charges Adjustment (ACA) charge necessary for Natural to recover from its customers annual charges assessed to Natural by the Commission pursuant to Part 382 of the Commission's Regulations. The rate authorized by the Commission to be effective October 1, 1995 is \$.0023 per Mcf. Under Natural's billing basis, this rate converts to \$.0023 per MMBtu. Since the converted rate is the same as Natural's currently effective ACA surcharge, a revised tariff sheet was not submitted. Natural also filed to remove the ACA surcharge applicable on its Moraine Lateral.

Natural requested waiver of the Commission's Regulations to the extent necessary to permit the continuation of its currently effective ACA surcharge and the elimination of the ACA surcharge on its Moraine Lateral to become effective on October 1, 1995.

Natural states that a copy of the filing is being mailed to Natural's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before September 14, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22678 Filed 9-12-95; 8:45 am]

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Texas Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

[Docket No. TM96-2-18-000]

September 7, 1995.

Take notice that on September 1, 1995 Texas Gas Transmission Corporation (Texas Gas) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Third Revised Sheet No. 14, with a proposed effective date of November 1, 1995.

Texas Gas states that the tariff sheet is being filed to establish a revised

Effective Fuel Retention Percentage (EFRP) under the provisions of Section 16 "Fuel Retention" as found in the General Terms and Conditions of Texas Gas' FERC Gas Tariff, First Revised Volume No. 1. The revised EFRP may be in effect for the annual period November 1, 1995, through October 31, 1996.

Texas Gas states that copies of the tariff sheet are being mailed to Texas Gas' affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 14, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22677 Filed 9-12-95; 8:45 am]

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[Docket No. TM96-1-15-000]

Mid Louisiana Gas Company; Notice of Proposed Changes in FERC Gas Tariff

September 7, 1995.

Take notice that on September 1, 1995, Mid Louisiana Gas Company (Mid Louisiana) filed to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets:

Fifth Revised Sheet No. 4

Fifth Revised Sheet No. 4A

Fourth Revised Sheet No. 4B.

Mid Louisiana states that the purpose of the filing of the Revised Tariff Sheets is to reflect a revision to the unit rates for the collection of the Annual Charges imposed by Section 382 of the Commission's Regulations.

Mid Louisiana states that this filing is being made in accordance with Section 22 of the General Terms and Conditions of Mid Louisiana's FERC Gas Tariff, Third Revised Volume No. 1.

Pursuant to Section 154.51 of the Commission's Regulations, Mid Louisiana respectfully requests waiver of any requirement of the Regulations to permit the tendered tariff sheets to

become effective October 1, 1995 as submitted.

Mid Louisiana states that copies of its filing were served upon its jurisdictional customers and appropriate state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 14, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this compliance filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22676 Filed 9-12-95; 8:45 am]

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[Docket No. TM96-1-8-000]

**South Georgia Natural Gas Company;
Notice of Proposed Changes in FERC
Gas Tariff**

September 7, 1995.

Take notice that on September 1, 1995, South Georgia Natural Gas Company (South Georgia) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, to be effective October 1, 1995:

First Revised Sheet No. 5

First Revised Sheet No. 6

In the Alternative:

First Alternate First Revised Sheet No. 5

First Alternate First Revised Sheet No. 6

South Georgia states that the instant filing is submitted pursuant to Section 19.2 of the General Terms and Conditions of its Tariff, and the letter order issued on July 14, 1995, in Docket No. RP95-355 granting it an extension of time to file, to adjust its fuel retention percentage ("FRP") for all transportation services on its system effective October 1, 1995. The derivation of the revised FRP is based on South Georgia's gas required for operations ("GRO") for the twelve-month period ending April 30, 1995, adjusted for the balance accumulated in the Deferred GRO Account at the end of said period, divided by the transportation volumes

received during the same twelve-month period. Based on this calculation, the revised FRP should be 2.99%, but South Georgia has requested a waiver of its Tariff to allow for the collection of the Deferred GRO Account over a three-year period which results in a revised FRP of 2.25%. If the Commission does not grant its waiver, South Georgia has submitted alternate tariff sheets for approval by the Commission.

South Georgia states that copies of the filing will be served upon its shippers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 925 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before September 14, 1995. Protests will not be considered by the Commission in determining the parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22675 Filed 9-12-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. TA96-1-23-000 and TM96-3-23-000]

**Eastern Shore Natural Gas Company;
Notice of Proposed Changes in FERC
Gas Tariff**

September 7, 1995.

Take notice that on September 1, 1995, Eastern Shore Natural Gas Company (Eastern Shore) tendered for filing certain revised tariff sheets included in Appendix A attached to the filing. Such revised tariff sheets bear a proposed effective date of November 1, 1995.

Eastern Shore states the above referenced revised tariff sheets were filed in Eastern Shore's annual Purchased Gas Adjustment (PGA) filing as required by Section 154.305 of the Commission's Regulations and Sections 21 and 23, respectively, of the General Terms and conditions of Eastern Shore's FERC Gas Tariff. Such filing consists of the calculation of (1) current adjustments for the Demand and Commodity purchased gas component and (2) current adjustments for the Demand and Commodity transportation

cost component, of Eastern Shore's jurisdictional sales rates.

Eastern Shore states its sales rates set forth on such revised tariff sheets reflect an overall increase of \$2.4323 per dt in the Demand Charge and an overall increase of \$0.2255 per dt in the Commodity Charge, as measured against Eastern Shore's revised regularly scheduled quarterly PGA filing as submitted in Docket No. TQ95-4-23-001 in Eastern Shore's Compliance Filing submitted on August 29, 1995.

Eastern Shore states that the calculation of revised annual Demand and Commodity surcharge calculations to amortize its Account No. 191 Unrecovered Purchased Gas Cost and Unrecovered Transportation Cost balances as of June 30, 1995 are not included in its annual PGA filing and requests the Commission to waive its regulations in this regard.

Eastern Shore states it submitted on August 29, 1995 a Compliance Filing to comply with the Commission's order issued August 17, 1995 in Docket Nos. TA94-1-23-003, et al. The Commission's order approved Eastern Shore's Offer of Settlement ("Settlement") as filed on June 19, 1995 pursuant to Rule 602 of the Commission's Rules of Practice and Procedure. More specifically, the filing was submitted in accordance with Articles I, II, and III of the Settlement.

Article I provided that, within fifteen days after the Commission approved the Settlement, Eastern Shore shall file revised Purchased Gas Adjustment (PGA) and Transportation Cost Adjustment (TCA) tariff sheets. Pursuant to the Settlement, these revised tariff sheets will be made effective June 1, 1994.

Article II of the Settlement provided that Eastern Shore shall make cash refunds to its jurisdictional sales customers arising from the revised PGA methodology. Refunds shall be computed from June 1, 1994 through June 30, 1995. Such period coincides with the end of the twelve-month deferral period which ends four months prior to the November 1, 1995 effective date of Eastern Shore's forthcoming annual PGA filing. Accordingly, Eastern Shore states that its Account No. 191 demand and commodity deferral balances shall be zeroed out as of June 30, 1995, thus eliminating the need for Eastern Shore to calculate surcharge rates to amortize such balances in the instant annual PGA filing.

Article III provided that Eastern Shore shall file revised rate tariff sheets to be effective July 1, 1995. Such revised tariff sheets reflect a reduction of \$0.9317 per dt in Eastern Shore's jurisdictional