

become effective October 1, 1995 as submitted.

Mid Louisiana states that copies of its filing were served upon its jurisdictional customers and appropriate state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 14, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this compliance filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22676 Filed 9-12-95; 8:45 am]

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[Docket No. TM96-1-8-000]

**South Georgia Natural Gas Company;
Notice of Proposed Changes in FERC
Gas Tariff**

September 7, 1995.

Take notice that on September 1, 1995, South Georgia Natural Gas Company (South Georgia) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, to be effective October 1, 1995:

First Revised Sheet No. 5

First Revised Sheet No. 6

In the Alternative:

First Alternate First Revised Sheet No. 5

First Alternate First Revised Sheet No. 6

South Georgia states that the instant filing is submitted pursuant to Section 19.2 of the General Terms and Conditions of its Tariff, and the letter order issued on July 14, 1995, in Docket No. RP95-355 granting it an extension of time to file, to adjust its fuel retention percentage ("FRP") for all transportation services on its system effective October 1, 1995. The derivation of the revised FRP is based on South Georgia's gas required for operations ("GRO") for the twelve-month period ending April 30, 1995, adjusted for the balance accumulated in the Deferred GRO Account at the end of said period, divided by the transportation volumes

received during the same twelve-month period. Based on this calculation, the revised FRP should be 2.99%, but South Georgia has requested a waiver of its Tariff to allow for the collection of the Deferred GRO Account over a three-year period which results in a revised FRP of 2.25%. If the Commission does not grant its waiver, South Georgia has submitted alternate tariff sheets for approval by the Commission.

South Georgia states that copies of the filing will be served upon its shippers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 925 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before September 14, 1995. Protests will not be considered by the Commission in determining the parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22675 Filed 9-12-95; 8:45 am]

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[Docket Nos. TA96-1-23-000 and TM96-3-23-000]

**Eastern Shore Natural Gas Company;
Notice of Proposed Changes in FERC
Gas Tariff**

September 7, 1995.

Take notice that on September 1, 1995, Eastern Shore Natural Gas Company (Eastern Shore) tendered for filing certain revised tariff sheets included in Appendix A attached to the filing. Such revised tariff sheets bear a proposed effective date of November 1, 1995.

Eastern Shore states the above referenced revised tariff sheets were filed in Eastern Shore's annual Purchased Gas Adjustment (PGA) filing as required by Section 154.305 of the Commission's Regulations and Sections 21 and 23, respectively, of the General Terms and conditions of Eastern Shore's FERC Gas Tariff. Such filing consists of the calculation of (1) current adjustments for the Demand and Commodity purchased gas component and (2) current adjustments for the Demand and Commodity transportation

cost component, of Eastern Shore's jurisdictional sales rates.

Eastern Shore states its sales rates set forth on such revised tariff sheets reflect an overall increase of \$2.4323 per dt in the Demand Charge and an overall increase of \$0.2255 per dt in the Commodity Charge, as measured against Eastern Shore's revised regularly scheduled quarterly PGA filing as submitted in Docket No. TQ95-4-23-001 in Eastern Shore's Compliance Filing submitted on August 29, 1995.

Eastern Shore states that the calculation of revised annual Demand and Commodity surcharge calculations to amortize its Account No. 191 Unrecovered Purchased Gas Cost and Unrecovered Transportation Cost balances as of June 30, 1995 are not included in its annual PGA filing and requests the Commission to waive its regulations in this regard.

Eastern Shore states it submitted on August 29, 1995 a Compliance Filing to comply with the Commission's order issued August 17, 1995 in Docket Nos. TA94-1-23-003, et al. The Commission's order approved Eastern Shore's Offer of Settlement ("Settlement") as filed on June 19, 1995 pursuant to Rule 602 of the Commission's Rules of Practice and Procedure. More specifically, the filing was submitted in accordance with Articles I, II, and III of the Settlement.

Article I provided that, within fifteen days after the Commission approved the Settlement, Eastern Shore shall file revised Purchased Gas Adjustment (PGA) and Transportation Cost Adjustment (TCA) tariff sheets. Pursuant to the Settlement, these revised tariff sheets will be made effective June 1, 1994.

Article II of the Settlement provided that Eastern Shore shall make cash refunds to its jurisdictional sales customers arising from the revised PGA methodology. Refunds shall be computed from June 1, 1994 through June 30, 1995. Such period coincides with the end of the twelve-month deferral period which ends four months prior to the November 1, 1995 effective date of Eastern Shore's forthcoming annual PGA filing. Accordingly, Eastern Shore states that its Account No. 191 demand and commodity deferral balances shall be zeroed out as of June 30, 1995, thus eliminating the need for Eastern Shore to calculate surcharge rates to amortize such balances in the instant annual PGA filing.

Article III provided that Eastern Shore shall file revised rate tariff sheets to be effective July 1, 1995. Such revised tariff sheets reflect a reduction of \$0.9317 per dt in Eastern Shore's jurisdictional

contract demand sales rates. This reduction is accomplished by restating Eastern Shore's Base Tariff Rates to reflect an equivalent decrease. In addition, the restated Base Tariff Rates reflect Eastern Shore's cumulative PGA and TCA adjustments as filed in Docket No. TQ95-3-23-000. Such filing, accepted by the Commission on May 22, 1995, to be effective May 31, 1995, was Eastern Shore's most recently approved filing prior to July 1, 1995.

Eastern Shore further states it filed revised rate tariff sheets necessary to reflect the effect of the implementation of the Settlement on its various filings made subsequent to July 1, 1995. Such filings include (1) Docket No. TF95-5-23-000, an interim PGA approved to be effective July 1, 1995; (2) Docket No. TQ95-4-23-000, a quarterly PGA filing approved to be effective August 1, 1995; (3) Docket No. TF95-6-23-000, an interim PGA filing approved to be effective August 1, 1995; and (4) Docket No. TM95-11-23-000, a tracking filing approved to be effective September 1, 1995.

Eastern Shore states it is currently in the process of finalizing its refund calculations and intends to make such refunds at its earliest opportunity, but in no event later than September 15, 1995. As directed by the Commission, Eastern Shore will file a refund report within thirty days of the refund distribution. Such refund report shall contain all the relevant FERC Form 542-PGA schedules normally submitted with its annual PGA filing to fully document the Account No. 191 Unrecovered Purchased Gas Cost and Unrecovered Transportation Cost balances as of June 30, 1995, calculated pursuant to Eastern Shore's revised PGA and TCA provisions included in Eastern Shore's August 29, 1995 Compliance Filing.

Eastern Shore states that copies of the filing have been served upon its jurisdictional sales customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 and Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before September 14, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file to intervene. Copies of this

filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

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[Docket No. RP95-435-000]

Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

September 7, 1995.

Take notice that on September 1, 1995, Northern Natural Gas Company (Northern), tendered for filing changes in its FERC Gas Tariff, Fifth Revised Volume No. 1.

Northern states that the filing revises the current Stranded Account No. 858 and Stranded Account No. 858-Reverse Auction surcharges, which are designed to recover costs incurred by Northern related to its contracts with third-party pipelines. Therefore, Northern has filed 4th Rev Seventeenth Revised Sheet Nos. 50 and 51 and Twenty-Third Rev Sheet No. 53 to revise these surcharges effective October 1, 1995.

Northern states that copies of this filing were served upon the Company's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 14, 1995. All protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make protestants a party to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-22673 Filed 9-12-95; 8:45 am]
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[Docket No. RP95-434-000]

Colorado Interstate Gas Company; Notice of Tariff Filing

September 7, 1995.

Take notice that on September 1, 1995, Colorado Interstate Gas Company (CIG), tendered for filing to become part

of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets, to be effective October 1, 1995.

Fourth Revised Sheet No. 35
Third Revised Sheet No. 81
First Revised Sheet No. 84A
Second Revised Sheet No. 98
Third Revised Sheet No. 106
Second Revised Sheet No. 124
Third Revised Sheet No. 131
Second Revised Sheet No. 158
Second Revised Sheet No. 232

CIG proposes this revision so that the ratio of Maximum Daily Withdrawal Quantity to Maximum Available Capacity reflects the actual certificated deliverability of 780,000 Mcf/d for CIG's storage fields. CIG states that it is filing this tariff revision in response to the Commission's order issued July 7, 1995 in Docket No. CP95-498-000 which increased the total certificated daily deliverability of CIG's storage fields from 775,000 Mcf/d to a new level of 780,000 Mcf/d. CIG states this increase is the result of the actual performance gain from facilities constructed with Commission authorization to enhance storage deliverability in Docket No. CP92-154 et al.

The Commission authorized CIG, inter alia, to construct and operate certain facilities to increase the estimated peak day deliverability of CIG's storage fields from 710,000 Mcf/d to a higher level of 775,000 Mcf/d. CIG further states when it filed for authorization of the storage enhancement project, it was impossible to determine the precise level of the increased storage deliverability that would result from the project. Hence, CIG states it allocated capacity based on an estimated storage deliverability of 769,000 Mcf/d.

CIG states it is filing to revise its Tariff so the firm storage entitlement of firm storage customers (Rate Schedule FS-1) and no-notice transportation customers (Rate Schedules NNT-1 and NNT-2), reflect the new certificated deliverability. All of the 11 Mmcf/d storage deliverability upgrade has been allocated to storage customers. CIG's storage customers total deliverability will increase from 669 Mmcf/d to 680 Mmcf/d and CIG's retained deliverability will remain at 100 Mmcf/d. Based on this allocation, the ratio of Maximum Daily Withdrawal Quantity to Maximum Available Capacity will be revised to 1:37.3853. CIG also states it is filing housekeeping revisions to Sheet Nos. 35 and 84A to correct errors on these sheets.

Any person desiring to be heard or to make any protest with reference to said filing should file a motion to intervene