

contract demand sales rates. This reduction is accomplished by restating Eastern Shore's Base Tariff Rates to reflect an equivalent decrease. In addition, the restated Base Tariff Rates reflect Eastern Shore's cumulative PGA and TCA adjustments as filed in Docket No. TQ95-3-23-000. Such filing, accepted by the Commission on May 22, 1995, to be effective May 31, 1995, was Eastern Shore's most recently approved filing prior to July 1, 1995.

Eastern Shore further states it filed revised rate tariff sheets necessary to reflect the effect of the implementation of the Settlement on its various filings made subsequent to July 1, 1995. Such filings include (1) Docket No. TF95-5-23-000, an interim PGA approved to be effective July 1, 1995; (2) Docket No. TQ95-4-23-000, a quarterly PGA filing approved to be effective August 1, 1995; (3) Docket No. TF95-6-23-000, an interim PGA filing approved to be effective August 1, 1995; and (4) Docket No. TM95-11-23-000, a tracking filing approved to be effective September 1, 1995.

Eastern Shore states it is currently in the process of finalizing its refund calculations and intends to make such refunds at its earliest opportunity, but in no event later than September 15, 1995. As directed by the Commission, Eastern Shore will file a refund report within thirty days of the refund distribution. Such refund report shall contain all the relevant FERC Form 542-PGA schedules normally submitted with its annual PGA filing to fully document the Account No. 191 Unrecovered Purchased Gas Cost and Unrecovered Transportation Cost balances as of June 30, 1995, calculated pursuant to Eastern Shore's revised PGA and TCA provisions included in Eastern Shore's August 29, 1995 Compliance Filing.

Eastern Shore states that copies of the filing have been served upon its jurisdictional sales customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 and Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before September 14, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file to intervene. Copies of this

filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

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[Docket No. RP95-435-000]

Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

September 7, 1995.

Take notice that on September 1, 1995, Northern Natural Gas Company (Northern), tendered for filing changes in its FERC Gas Tariff, Fifth Revised Volume No. 1.

Northern states that the filing revises the current Stranded Account No. 858 and Stranded Account No. 858-Reverse Auction surcharges, which are designed to recover costs incurred by Northern related to its contracts with third-party pipelines. Therefore, Northern has filed 4th Rev Seventeenth Revised Sheet Nos. 50 and 51 and Twenty-Third Rev Sheet No. 53 to revise these surcharges effective October 1, 1995.

Northern states that copies of this filing were served upon the Company's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 14, 1995. All protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make protestants a party to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for inspection.

Lois D. Cashell,
Secretary.

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[Docket No. RP95-434-000]

Colorado Interstate Gas Company; Notice of Tariff Filing

September 7, 1995.

Take notice that on September 1, 1995, Colorado Interstate Gas Company (CIG), tendered for filing to become part

of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets, to be effective October 1, 1995.

Fourth Revised Sheet No. 35
Third Revised Sheet No. 81
First Revised Sheet No. 84A
Second Revised Sheet No. 98
Third Revised Sheet No. 106
Second Revised Sheet No. 124
Third Revised Sheet No. 131
Second Revised Sheet No. 158
Second Revised Sheet No. 232

CIG proposes this revision so that the ratio of Maximum Daily Withdrawal Quantity to Maximum Available Capacity reflects the actual certificated deliverability of 780,000 Mcf/d for CIG's storage fields. CIG states that it is filing this tariff revision in response to the Commission's order issued July 7, 1995 in Docket No. CP95-498-000 which increased the total certificated daily deliverability of CIG's storage fields from 775,000 Mcf/d to a new level of 780,000 Mcf/d. CIG states this increase is the result of the actual performance gain from facilities constructed with Commission authorization to enhance storage deliverability in Docket No. CP92-154 et al.

The Commission authorized CIG, inter alia, to construct and operate certain facilities to increase the estimated peak day deliverability of CIG's storage fields from 710,000 Mcf/d to a higher level of 775,000 Mcf/d. CIG further states when it filed for authorization of the storage enhancement project, it was impossible to determine the precise level of the increased storage deliverability that would result from the project. Hence, CIG states it allocated capacity based on an estimated storage deliverability of 769,000 Mcf/d.

CIG states it is filing to revise its Tariff so the firm storage entitlement of firm storage customers (Rate Schedule FS-1) and no-notice transportation customers (Rate Schedules NNT-1 and NNT-2), reflect the new certificated deliverability. All of the 11 Mmcf/d storage deliverability upgrade has been allocated to storage customers. CIG's storage customers total deliverability will increase from 669 Mmcf/d to 680 Mmcf/d and CIG's retained deliverability will remain at 100 Mmcf/d. Based on this allocation, the ratio of Maximum Daily Withdrawal Quantity to Maximum Available Capacity will be revised to 1:37.3853. CIG also states it is filing housekeeping revisions to Sheet Nos. 35 and 84A to correct errors on these sheets.

Any person desiring to be heard or to make any protest with reference to said filing should file a motion to intervene