

Texas Eastern and Tennessee have mutually agreed to terminate the one exchange and three exchange and transportation services pursuant to termination agreements between Tennessee and Texas Eastern dated August 23, 1995, July 7, 1995, May 16, 1995 and May 16, 1995 for Texas Eastern's Rate Schedules X-65, X-73, X-111 and X-126 and Tennessee's Rate Schedules X-40, X-47, X-63 and X-68, respectively, it is stated. Texas Eastern and Tennessee request that the abandonment be effective on the day of issuance of the Commission's order approving abandonment.

Texas Eastern and Tennessee further state that no facilities will be abandoned in conjunction with the abandonment of these services.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 28, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Texas Eastern and

Tennessee to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

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[Docket No. CP95-728-000]

Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

September 7, 1995.

Take notice that on September 1, 1995, Northwest Pipeline Corporation (Northwest), P.O. Box 58900, Salt Lake City, Utah 84108-0900, filed in Docket No. CP95-728-000 a request pursuant to Sections 157.205, 157.211, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211, and 157.216) for authorization to modify facilities at the Burley No. 2 Meter Station, Cassia County, Idaho, used to perform transportation service for Intermountain Gas Company (Intermountain), under the blanket certificate issued in Docket No. CP82-433-000, pursuant to Sections 7(b) and 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northwest states that the Burley No. 2 Meter Station currently consists of two 4-inch taps, four 2-inch regulators, monitor configuration, two 6-inch orifice meters and appurtenances, with a maximum design capacity of approximately 8,883 dt equivalent of natural gas per day at 200 psia. Northwest indicates that at present it has firm obligations to deliver up to 9,000 dt equivalent of natural gas per day at 200 psig for Intermountain's affiliate, IGI Resources, Inc. (IGI) at the Burley No. 2 Meter Station under a Rate Schedule TF-1 transportation agreement.

Northwest proposes to modify the meter station by removing two of the four existing 2-inch regulators and appurtenances and installing appurtenant station piping valves. Northwest indicates that the facility replacement will increase the maximum design capacity of this meter from 8,883 dt equivalent of natural gas per day at 200 psia to approximately 12,400 dt equivalent of natural gas per day at 200 psia or 10,900 dt equivalent of natural gas per day at the 300 psig typical operating pressure. Northwest estimates a construction and removal cost of \$3,840. It is indicated that, since this expenditure is necessary in order for Northwest to more efficiently

accommodate existing delivery requirements at the Burley No. 2 Meter Station, Northwest will not require any cost reimbursement from IGI.

Northwest advises that any volumes delivered to intermountain through the Burley No. 2 Meter Station will be delivered either for IGI or any other shipper for whom Northwest is authorized to transport gas and will be within the authorized entitlements of such shippers. Also, Northwest indicates that the proposed facility modification is not prohibited by its existing tariff. In addition, Northwest states that it projects no impact on Northwest's system peak day or annual deliveries as a result of the facility modifications.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22668 Filed 9-12-95; 8:45 am]

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[Docket No. GT95-57-000]

Texas Eastern Transmission Corporation; Notice of Proposed Changes In FERC Gas Tariff

September 7, 1995.

Take notice that on September 1, 1995, Texas Eastern Transmission Corporation (Texas Eastern) submitted for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the tariff sheets listed on Appendix A of the filing.

Texas Eastern states that pursuant to Section 9.1 of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1, the tariff sheets listed on Appendix A set forth the 1995 Operational Segment Capacity Entitlements. Texas Eastern states further that the 1995 Entitlements were calculated using the same methodology as utilized to calculate the