

that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of IGM's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is September 27, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, Room 3308, 941 North Capitol Street, N.E., Washington, D.C. 20426.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-22686 Filed 9-12-95; 8:45 am]

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**[Docket No. ER95-1441-000]**

**Conoco Power Marketing Inc.; Notice of Issuance of Order**

September 7, 1995.

On July 27, 1995, Conoco Power Marketing Inc. (Conoco Power) submitted for filing a rate schedule under which Conoco Power will engage in wholesale electric power and energy transactions as a marketer. Conoco Power also requested waiver of various Commission regulations. In particular, Conoco Power requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Conoco Power.

On August 30, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Conoco Power should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Conoco Power is authorized to issue securities and assume obligations or liabilities as a guarantor,

indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Conoco Power's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is September 29, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, Room 3308, 941 North Capitol Street, N.E., Washington, D.C. 20426.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-22687 Filed 9-12-95; 8:45 am]

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**[Docket No. TM96-1-69-000]**

**Stingray Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

September 7, 1995.

Take notice that on September 1, 1995, Stingray Pipeline Company (Stingray) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Fourth Revised Sheet No. 5, to be effective October 1, 1995.

Stingray states that the purpose of the filing is to implement the Annual Charges Adjustment (ACA) charge necessary for Stingray to recover from its customers annual charges assessed it by the Commission pursuant to Part 382 of the Commission's Regulations. The rate authorized by the Commission to be effective October 1, 1995 is \$.0023 per Mcf. Under Stingray's billing basis, this rate converts to \$.0022 per Dekatherm.

Stingray requested waiver of the Commission's Regulations to the extent necessary to permit the tariff sheet to become effective on October 1, 1995.

Stingray states that a copy of the filing is being mailed to Stingray's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations.

All such motions or protests must be filed on or before September 14, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-22683 Filed 9-12-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP95-715-000]**

**Texas Eastern Transmission Corporation, Tennessee Gas Pipeline Company; Notice of Application**

September 7, 1995.

Take notice that on August 29, 1995, Texas Eastern Transmission Corporation (Texas Eastern), P.O. Box 1642, Houston, Texas 77251-1642, and Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252-2511, filed in Docket No. CP95-715-000 a joint application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon certain exchange and transportation services, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Texas Eastern and Tennessee state that they were authorized: (1) An interruptible exchange service by Commission order dated March 18, 1963, in Docket No. CP63-177-000, as amended, which is provided under Texas Eastern's Rate Schedule X-65 and Tennessee's Rate Schedule X-40; (2) a firm transportation and exchange of up to 230,000 Mcf of natural gas per day, by Commission order dated July 18, 1975, in Docket No. CP75-127-000, as amended, which is provided under Texas Eastern's Rate Schedule X-73 and Tennessee's Rate Schedule X-47; (3) an interruptible exchange and transportation of up to 10,000 Mcf of natural gas per day, by Commission order dated May 5, 1980, in Docket No. CP80-62-000, as amended, which is provided under Texas Eastern's Rate Schedule X-111 and Tennessee's Rate Schedule X-63; and, (4) an interruptible transportation and exchange service, by Commission order dated June 20, 1986, in Docket No. CP86-123-000, as amended, which is provided under Texas Eastern's Rate Schedule X-126 and Tennessee's Rate Schedule X-68.

Texas Eastern and Tennessee have mutually agreed to terminate the one exchange and three exchange and transportation services pursuant to termination agreements between Tennessee and Texas Eastern dated August 23, 1995, July 7, 1995, May 16, 1995 and May 16, 1995 for Texas Eastern's Rate Schedules X-65, X-73, X-111 and X-126 and Tennessee's Rate Schedules X-40, X-47, X-63 and X-68, respectively, it is stated. Texas Eastern and Tennessee request that the abandonment be effective on the day of issuance of the Commission's order approving abandonment.

Texas Eastern and Tennessee further state that no facilities will be abandoned in conjunction with the abandonment of these services.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 28, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Texas Eastern and

Tennessee to appear or be represented at the hearing.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-22667 Filed 9-12-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP95-728-000]**

**Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization**

September 7, 1995.

Take notice that on September 1, 1995, Northwest Pipeline Corporation (Northwest), P.O. Box 58900, Salt Lake City, Utah 84108-0900, filed in Docket No. CP95-728-000 a request pursuant to Sections 157.205, 157.211, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211, and 157.216) for authorization to modify facilities at the Burley No. 2 Meter Station, Cassia County, Idaho, used to perform transportation service for Intermountain Gas Company (Intermountain), under the blanket certificate issued in Docket No. CP82-433-000, pursuant to Sections 7(b) and 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northwest states that the Burley No. 2 Meter Station currently consists of two 4-inch taps, four 2-inch regulators, monitor configuration, two 6-inch orifice meters and appurtenances, with a maximum design capacity of approximately 8,883 dt equivalent of natural gas per day at 200 psia. Northwest indicates that at present it has firm obligations to deliver up to 9,000 dt equivalent of natural gas per day at 200 psig for Intermountain's affiliate, IGI Resources, Inc. (IGI) at the Burley No. 2 Meter Station under a Rate Schedule TF-1 transportation agreement.

Northwest proposes to modify the meter station by removing two of the four existing 2-inch regulators and appurtenances and installing appurtenant station piping valves. Northwest indicates that the facility replacement will increase the maximum design capacity of this meter from 8,883 dt equivalent of natural gas per day at 200 psia to approximately 12,400 dt equivalent of natural gas per day at 200 psia or 10,900 dt equivalent of natural gas per day at the 300 psig typical operating pressure. Northwest estimates a construction and removal cost of \$3,840. It is indicated that, since this expenditure is necessary in order for Northwest to more efficiently

accommodate existing delivery requirements at the Burley No. 2 Meter Station, Northwest will not require any cost reimbursement from IGI.

Northwest advises that any volumes delivered to intermountain through the Burley No. 2 Meter Station will be delivered either for IGI or any other shipper for whom Northwest is authorized to transport gas and will be within the authorized entitlements of such shippers. Also, Northwest indicates that the proposed facility modification is not prohibited by its existing tariff. In addition, Northwest states that it projects no impact on Northwest's system peak day or annual deliveries as a result of the facility modifications.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-22668 Filed 9-12-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. GT95-57-000]**

**Texas Eastern Transmission Corporation; Notice of Proposed Changes In FERC Gas Tariff**

September 7, 1995.

Take notice that on September 1, 1995, Texas Eastern Transmission Corporation (Texas Eastern) submitted for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the tariff sheets listed on Appendix A of the filing.

Texas Eastern states that pursuant to Section 9.1 of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1, the tariff sheets listed on Appendix A set forth the 1995 Operational Segment Capacity Entitlements. Texas Eastern states further that the 1995 Entitlements were calculated using the same methodology as utilized to calculate the