

Company's jointly owned High Island Block A-448 system, offshore Texas.

Transco states that Article II of the underlying transportation agreement provides that the agreement become effective August 5, 1982, and shall remain in force for a primary term of ten years from the date on initial delivery, February 1, 1983, and year to year thereafter unless and until terminated by either party giving prior written notice to the other party of not less than year, which termination may be effective at the end of the primary term or at the end of any year thereafter. Transco states that Columbia Gas provided written notice of termination to Transco by letter dated December 1, 1992, to be effective January 31, 1994. Additionally, Transco states that, pursuant to a stipulation between Transco and Columbia Gas dated June 20, 1994, and approved by the United States Bankruptcy Court for the District of Delaware by June 20, 1994, Transco and Columbia Gas agreed, *inter alia*, to terminate the agreement underlying Rate Schedule X-244.

Transco further states that it does not propose to abandon any facilities.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 26, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the

Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transco to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22430 Filed 9-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No.: RP95-425-000]

**Transwestern Pipeline Company;
Notice of Proposed Changes in FERC
Gas Tariff**

September 5, 1995.

Take notice that on August 31, 1995 Transwestern Pipeline Company (Transwestern) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with a proposed effective date of October 1, 1995:

114th Revised Sheet No. 5
19th Revised Sheet No. 5A
13th Revised Sheet No. 5A.01
11th Revised Sheet No. 5A.02
11th Revised Sheet No. 5A.03
Original Sheet No. 5B.01

Transwestern states that it is seeking to recover certain take-or-pay settlement, buy-out, buy-down, and contract reformation costs ("TCR II Costs") paid by Transwestern. These costs qualify for recovery by Transwestern under Commission Order Nos. 500 and 528 as well as the terms and conditions of the Stipulation and Agreement ("Stipulation") filed by Transwestern in Docket No. RP95-271-000 and approved by Commission order dated July 27, 1995.

In this filing, Transwestern is seeking recovery of \$10,622,519.55 in TCR II costs and is revising certain tariff sheets and requesting authority to begin recovery of such amounts under the tariff sheets effective October 1, 1995.

Transwestern requested any waiver of any Commission Regulation and its tariff provisions as may be required to allow the tariff sheets referenced above to become effective on October 1, 1995.

Transwestern states that copies of the filing were served on its gas utility customers, interested state commissions, and all parties to this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before September 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22431 Filed 9-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-1-42-000]

**Transwestern Pipeline Company;
Notice of Proposed Changes in FERC
Gas Tariff**

September 5, 1995.

Take notice that on August 31, 1995, Transwestern Pipeline Company (Transwestern) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with a proposed effective date of October 1, 1995:

113th Revised Sheet No. 5
18th Revised Sheet No. 5A
10th Revised Sheet No. 5A.02
10th Revised Sheet No. 5A.03
16th Revised Sheet No. 5B

Transwestern states that the tariff sheets referenced above are being filed to adjust Transwestern's Annual Charge Adjustment (ACA) pursuant to Section 23 of the General Terms and Conditions of Transwestern's FERC Gas Tariff, Second Revised Volume No. 1. The adjustment of the ACA Surcharge is determined each fiscal year pursuant to the Commission's Order No. 472. The ACA Surcharge of \$0.0022/dth as determined by the Commission reflects an decrease of \$0.0001/dth from the currently effective ACA Surcharge of \$0.0023/dth.

Transwestern states that copies of the filing were served on its gas utility customers, interested state commissions, and all parties to this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before September 11, 1995. Protests will be considered by the Commission

in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22432 Filed 9-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-1-30-000]

Trunkline Gas Company; Notice of Proposed Change in FERC Gas Tariff

September 5, 1995.

Take notice that on August 31, 1995, Trunkline Gas Company (Trunkline) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Fourth Revised Sheet No. 13. Trunkline requests an effective date of October 1, 1995.

Trunkline states that the above-referenced tariff sheet is being filed in accordance with the Commission's Order No. 472 and pursuant to Section 21 (Annual Charge Adjustment (ACA) Provision) of the General Terms and Conditions of Trunkline's FERC Gas Tariff, First Revised Volume No. 1.

Trunkline's current ACA Unit Surcharge of \$0.0023 per Dt effective October 1, 1994 as approved by the Commission's Order dated September 30, 1994 in Docket No. TM95-1-30-000 changes to \$0.0022 per Dt with the tracking of the ACA Unit Surcharge authorized for the fiscal year 1995.

Trunkline requests waiver of any provisions of the Commission's Regulations which may be necessary to make the tariff sheet and rates submitted herewith effective October 1, 1995.

Trunkline further states that copies of the filing are being served on all customers subject to the tariff sheets and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such petitions or protests should be filed on or before September 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22433 Filed 9-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-1382-000]

Utility-Trade Corp.; Notice of Issuance of Order

September 6, 1995.

On July 17, 1995, Utility-Trade Corp. (UTC) submitted for filing a rate schedule under which UTC will engage in wholesale electric power and energy transactions as a marketer. UTC also requested waiver of various Commission regulations. In particular, UTC requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by UTC.

On August 25, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by UTC should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, UTC is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of UTC's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is September 25, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, Room 3308, 941

North Capitol Street NE., Washington, DC 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22448 Filed 9-8-95; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5294-3]

Retrofit/Rebuild Requirements for 1993 and Earlier Model Year Urban Buses; Approval of an Application for Certification of Equipment

AGENCY: Environmental Protection Agency.

ACTION: Notice of agency approval of an application for equipment certification.

SUMMARY: The Agency received an application dated October 24, 1994 from the Engelhard Corporation (Engelhard) with principal place of business at 101 Wood Avenue, Iselin, New Jersey for certification of urban bus retrofit/rebuild equipment pursuant to 40 CFR 85.1401-85.1415. On March 6, 1995 EPA published notification that the application had been received and made the application available for public review and comment for a period of 45 days (60 FR 12185). EPA has completed its review of this application and the Director of the Manufacturers Operations Division has determined that it meets all the requirements for certification. Accordingly, EPA approves the certification of this equipment effective September 11, 1995.

The candidate equipment provides a reduction in emissions of particulate matter (PM) for Detroit Diesel Corporation 6V92TA MUI (mechanical unit injection) petroleum fueled diesel engines. The certification of this equipment is applicable under program 2 only. It does not apply for operators utilizing Program 1 as Engelhard specifically applied under Program 2 only and did not perform the additional testing required for Program 1 certification.

The Engelhard application, as well as other materials specifically relevant to it, are contained in Public Docket A-93-42, entitled "Certification of Urban Bus Retrofit/Rebuild Equipment". This docket is located in room M-1500, Waterside Mall (Ground Floor), U.S. Environmental Protection Agency, 401 M Street SW, Washington, DC 20460. Docket items may be inspected from 8:00 a.m. until 4:00 p.m., Monday through Friday. As provided in 40 CFR