

[Docket No. RP95-431-000]

**Southern Natural Gas Company;  
Notice of GSR Cost Recovery Filing**

September 5, 1995.

Take notice that on August 31, 1995, Southern Natural Gas Company (Southern) set forth its revised demand surcharges and revised interruptible rates that will be charged in connection with its recovery of GSR costs associated with the payment of price differential costs under realigned gas supply contracts or contract buyout costs associated with continuing realignment efforts as well as sales function costs during the period May 1, 1995 through July 31, 1995. These GSR costs have arisen as a direct result of customers' elections during restructuring to terminate their sales entitlements under Order No. 636.

Southern submitted the following tariff sheets to its FERC Gas Tariff, Seventh Revised Volume No. 1, with the proposed effective date of October 1, 1995.

**Tariff Sheets Applicable to Contesting Parties:**

Twenty-Second Revised Sheet No. 15  
Twenty-Second Revised Sheet No. 17  
Twelfth Revised Sheet No. 18  
Fifteenth Revised Sheet No. 29  
Fifteenth Revised Sheet No. 30  
Fifteenth Revised Sheet No. 31

**Tariff Sheets Applicable to Supporting Parties:**

Third Revised Sheet No. 15A  
Third Revised Sheet No. 17A

Southern states that copies of the filing were served upon Southern's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before September 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing with the Commission are available for public inspection.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-22427 Filed 9-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-1-115-001]

**Sumas International Pipeline Inc.;  
Notice of Tariff Filing**

September 5, 1995.

Take notice that on August 29, 1995, Sumas International Pipeline Inc. (SIPI), tendered for filing as part of its FERC Gas Tariff, Original Volume No. 2, the following tariff sheets, with a proposed effective date of October 1, 1995:

Substitute Fifth Revised Sheet No. 4  
First Revised Sheet Number 7  
First Revised Sheet Number 8

SIPI states that the above tariff sheets reflect the new ACA unit surcharge rate of \$.0023 per Mcf which is equivalent to \$.0022 per MMBtu on SIPI's system.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure 18 CFR 385.211) All such protests should be filed on or before September 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-22428 Filed 9-8-95; 8:45 am]

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[Docket No. TM96-1-18-000]

**Texas Gas Transmission Corporation;  
Notice of Proposed Changes in FERC  
Gas Tariff**

September 5, 1995.

Take notice that on August 31, 1995, Texas Gas Transmission Corporation (Texas Gas) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets:

Eleventh Revised Sheet No. 10  
Eight Revised Sheet No. 11  
Third Revised Sheet No. 11A  
Thirteenth Revised Sheet No. 12  
Fourth Revised Sheet No. 13

Texas Gas states that the revised tariff sheets are being filed pursuant to Section 23 of the General Terms and Conditions of Texas Gas's FERC GAS Tariff, First Revised Volume No. 1, which affords Texas Gas the right to recover the costs billed to Texas Gas by the Federal Energy Regulatory Commission via the FERC ACA Unit Charge method. That unit charge, as

determined by the Commission, is \$.0022/Mcf (\$.0021/MMBtu converted) as set forth on Texas Gas's Annual Charges Bill for fiscal year 1995, to be effective October 1, 1995.

Texas Gas states that copies of the revised tariff sheets are being mailed to Texas Gas's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-22429 Filed 9-8-95; 8:45 am]

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[Docket No. CP95-721-000]

**Transcontinental Gas Pipe Line  
Corporation; Notice of Application**

September 5, 1995.

Take notice that on August 31, 1995, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP95-721-000 an application pursuant to Section 7(b) of the Natural Gas Act for authorization to abandon a certificated firm transportation service for Columbia Gas Transmission Corporation (Columbia Gas), effective January 31, 1994, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Transco states that, by order issued January 31, 1983, in Docket No. CP82-545-000, it was authorized to transport on a firm basis up to 9,000 dt equivalent of natural gas per day for Columbia Gas, and subsequently filed the related transportation agreement as its Rate Schedule X-244. Transco states that it receives the gas at a production platform in High Island Block A-471, offshore Texas, and delivers the gas at the interconnection between Transco and Transco-Columbia Gulf Transmission

Company's jointly owned High Island Block A-448 system, offshore Texas.

Transco states that Article II of the underlying transportation agreement provides that the agreement become effective August 5, 1982, and shall remain in force for a primary term of ten years from the date on initial delivery, February 1, 1983, and year to year thereafter unless and until terminated by either party giving prior written notice to the other party of not less than year, which termination may be effective at the end of the primary term or at the end of any year thereafter. Transco states that Columbia Gas provided written notice of termination to Transco by letter dated December 1, 1992, to be effective January 31, 1994. Additionally, Transco states that, pursuant to a stipulation between Transco and Columbia Gas dated June 20, 1994, and approved by the United States Bankruptcy Court for the District of Delaware by June 20, 1994, Transco and Columbia Gas agreed, *inter alia*, to terminate the agreement underlying Rate Schedule X-244.

Transco further states that it does not propose to abandon any facilities.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 26, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the

Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transco to appear or be represented at the hearing.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-22430 Filed 9-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No.: RP95-425-000]

**Transwestern Pipeline Company;  
Notice of Proposed Changes in FERC  
Gas Tariff**

September 5, 1995.

Take notice that on August 31, 1995 Transwestern Pipeline Company (Transwestern) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with a proposed effective date of October 1, 1995:

114th Revised Sheet No. 5  
19th Revised Sheet No. 5A  
13th Revised Sheet No. 5A.01  
11th Revised Sheet No. 5A.02  
11th Revised Sheet No. 5A.03  
Original Sheet No. 5B.01

Transwestern states that it is seeking to recover certain take-or-pay settlement, buy-out, buy-down, and contract reformation costs ("TCR II Costs") paid by Transwestern. These costs qualify for recovery by Transwestern under Commission Order Nos. 500 and 528 as well as the terms and conditions of the Stipulation and Agreement ("Stipulation") filed by Transwestern in Docket No. RP95-271-000 and approved by Commission order dated July 27, 1995.

In this filing, Transwestern is seeking recovery of \$10,622,519.55 in TCR II costs and is revising certain tariff sheets and requesting authority to begin recovery of such amounts under the tariff sheets effective October 1, 1995.

Transwestern requested any waiver of any Commission Regulation and its tariff provisions as may be required to allow the tariff sheets referenced above to become effective on October 1, 1995.

Transwestern states that copies of the filing were served on its gas utility customers, interested state commissions, and all parties to this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before September 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-22431 Filed 9-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-1-42-000]

**Transwestern Pipeline Company;  
Notice of Proposed Changes in FERC  
Gas Tariff**

September 5, 1995.

Take notice that on August 31, 1995, Transwestern Pipeline Company (Transwestern) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with a proposed effective date of October 1, 1995:

113th Revised Sheet No. 5  
18th Revised Sheet No. 5A  
10th Revised Sheet No. 5A.02  
10th Revised Sheet No. 5A.03  
16th Revised Sheet No. 5B

Transwestern states that the tariff sheets referenced above are being filed to adjust Transwestern's Annual Charge Adjustment (ACA) pursuant to Section 23 of the General Terms and Conditions of Transwestern's FERC Gas Tariff, Second Revised Volume No. 1. The adjustment of the ACA Surcharge is determined each fiscal year pursuant to the Commission's Order No. 472. The ACA Surcharge of \$0.0022/dth as determined by the Commission reflects an decrease of \$0.0001/dth from the currently effective ACA Surcharge of \$0.0023/dth.

Transwestern states that copies of the filing were served on its gas utility customers, interested state commissions, and all parties to this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before September 11, 1995. Protests will be considered by the Commission