

[Docket No. RP95-431-000]

**Southern Natural Gas Company;
Notice of GSR Cost Recovery Filing**

September 5, 1995.

Take notice that on August 31, 1995, Southern Natural Gas Company (Southern) set forth its revised demand surcharges and revised interruptible rates that will be charged in connection with its recovery of GSR costs associated with the payment of price differential costs under realigned gas supply contracts or contract buyout costs associated with continuing realignment efforts as well as sales function costs during the period May 1, 1995 through July 31, 1995. These GSR costs have arisen as a direct result of customers' elections during restructuring to terminate their sales entitlements under Order No. 636.

Southern submitted the following tariff sheets to its FERC Gas Tariff, Seventh Revised Volume No. 1, with the proposed effective date of October 1, 1995.

Tariff Sheets Applicable to Contesting Parties:

Twenty-Second Revised Sheet No. 15
Twenty-Second Revised Sheet No. 17
Twelfth Revised Sheet No. 18
Fifteenth Revised Sheet No. 29
Fifteenth Revised Sheet No. 30
Fifteenth Revised Sheet No. 31

**Tariff Sheets Applicable to
Supporting Parties:**

Third Revised Sheet No. 15A
Third Revised Sheet No. 17A

Southern states that copies of the filing were served upon Southern's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before September 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing with the Commission are available for public inspection.

Lois D. Cashell,
Secretary.

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[Docket No. TM96-1-115-001]

**Sumas International Pipeline Inc.;
Notice of Tariff Filing**

September 5, 1995.

Take notice that on August 29, 1995, Sumas International Pipeline Inc. (SIPI), tendered for filing as part of its FERC Gas Tariff, Original Volume No. 2, the following tariff sheets, with a proposed effective date of October 1, 1995:

Substitute Fifth Revised Sheet No. 4
First Revised Sheet Number 7
First Revised Sheet Number 8

SIPI states that the above tariff sheets reflect the new ACA unit surcharge rate of \$.0023 per Mcf which is equivalent to \$.0022 per MMBtu on SIPI's system.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure 18 CFR 385.211) All such protests should be filed on or before September 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22428 Filed 9-8-95; 8:45 am]

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[Docket No. TM96-1-18-000]

**Texas Gas Transmission Corporation;
Notice of Proposed Changes in FERC
Gas Tariff**

September 5, 1995.

Take notice that on August 31, 1995, Texas Gas Transmission Corporation (Texas Gas) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets:

Eleventh Revised Sheet No. 10
Eight Revised Sheet No. 11
Third Revised Sheet No. 11A
Thirteenth Revised Sheet No. 12
Fourth Revised Sheet No. 13

Texas Gas states that the revised tariff sheets are being filed pursuant to Section 23 of the General Terms and Conditions of Texas Gas's FERC GAS Tariff, First Revised Volume No. 1, which affords Texas Gas the right to recover the costs billed to Texas Gas by the Federal Energy Regulatory Commission via the FERC ACA Unit Charge method. That unit charge, as

determined by the Commission, is \$.0022/Mcf (\$.0021/MMBtu converted) as set forth on Texas Gas's Annual Charges Bill for fiscal year 1995, to be effective October 1, 1995.

Texas Gas states that copies of the revised tariff sheets are being mailed to Texas Gas's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22429 Filed 9-8-95; 8:45 am]

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[Docket No. CP95-721-000]

**Transcontinental Gas Pipe Line
Corporation; Notice of Application**

September 5, 1995.

Take notice that on August 31, 1995, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP95-721-000 an application pursuant to Section 7(b) of the Natural Gas Act for authorization to abandon a certificated firm transportation service for Columbia Gas Transmission Corporation (Columbia Gas), effective January 31, 1994, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Transco states that, by order issued January 31, 1983, in Docket No. CP82-545-000, it was authorized to transport on a firm basis up to 9,000 dt equivalent of natural gas per day for Columbia Gas, and subsequently filed the related transportation agreement as its Rate Schedule X-244. Transco states that it receives the gas at a production platform in High Island Block A-471, offshore Texas, and delivers the gas at the interconnection between Transco and Transco-Columbia Gulf Transmission