

26-inch diameter California Line and 30-inch diameter California First Loop Line in Cochise County. El Paso states that Southwest has agreed to reimburse El Paso for the estimated \$21,700 construction cost of the proposed delivery tap. El Paso would deliver to Southwest on a firm basis approximately 24.4 Mcf of natural gas per day, 98 Mcf per peak day, and 8,905 Mcf per year by the third year of operating the proposed tap in the Kartchner Caverns area.

El Paso further states that its tariff allows for construction of the proposed delivery tap and that the volumes to be delivered at the tap are within Southwest's certificated entitlements. El Paso also states that it has sufficient capacity to deliver the requested natural gas volumes to Southwest without detriment or disadvantage to El Paso's other customers.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,

Secretary.

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[Docket No. ER90-1399-000]

ElecTech, Inc.; Notice of Issuance of Order

September 6, 1995.

On July 19, 1995, ElecTech, Inc. (ElecTech) submitted for filing a rate schedule under which ElecTech will engage in wholesale electric power and energy transactions as a marketer. ElecTech also requested waiver of various Commission regulations. In particular, ElecTech requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by ElecTech.

On August 25, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of

Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by ElecTech should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.W., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, ElecTech is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of ElecTech's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is September 25, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, Room 3308, 941 North Capitol Street NE., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

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[Docket No. TM96-1-51-000]

Great Lakes Gas Transmission Limited Partnership; Notice of Proposed Changes in FERC Gas Tariff

September 5, 1995.

Take notice that on August 31, 1995, Great Lakes Gas Transmission Limited Partnership (Great Lakes) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet, with a proposed effective date of October 1, 1995:

Fourth Revised Sheet No. 7

Great Lakes states that the above tariff sheet reflects the new ACA rate to be charged pursuant to the Annual Charges Adjustment Clause provisions established by the Commission in Order

No. 472, issued May 29, 1987. The new ACA rate to be charged by Great Lakes was established by FERC notice given on July 10, 1995 and is to be effective October 1, 1995.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such petitions or protests should be filed on or before September 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22414 Filed 9-8-95; 8:45 am]

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[Docket No. TM96-1-110-000]

Iroquois Gas Transmission System L.P.; Notice of Proposed Changes In FERC Gas Tariff

September 5, 1995.

Take notice that on August 31, 1995, Iroquois Gas Transmission System, L.P. (Iroquois) tendered a filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Ninth Revised Sheet No. 4. The proposed effective date of the tariff sheet is October 1, 1995.

Iroquois states that, pursuant to section 154.38(d)(6) of the Commission's regulations and Section 12.2 of the General Terms and Conditions of its Tariff, Iroquois is making its Annual Charge Adjustment ("ACA") filing to reflect a decrease of \$.0001 per Dth (from \$.0024 to \$.0023 per Dth) in its ACA surcharge.

Iroquois states that copies of its filing were served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will