

Reference Branch, Room 3308, 941 North Capitol Street NE., Washington, DC 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22447 Filed 9-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-429-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

September 5, 1995.

Take notice that on August 31, 1995, ANR Pipeline Company (ANR), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with an effective date of September 1, 1995:

Ninth Revised Sheet No. 8

Eleventh Revised Sheet No. 9

Eleventh Revised Sheet No. 13

Eleventh Revised Sheet No. 16

Thirteenth Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed pursuant to the approved recovery mechanism of its Tariff to implement recovery of \$9.3 million of costs that are associated with its obligations to Dakota Gasification Company (Dakota). ANR proposes a reservation fee surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates applicable to Rate Schedule FTS-2 so as to recover the remaining ten percent (10%). ANR has requested that the Commission accept the tendered sheets to become effective September 1, 1995.

ANR states that all of its Volume No. 1 customers and interested State Commissions have been mailed a copy of this filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before September 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this application are

on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

FR Doc. 95-22408 Filed 9-8-95; 8:45 am]

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[Docket No. RP95-432-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes In FERC Gas Tariff

September 5, 1995.

Take notice that on August 31, 1995, Columbia Gas Transmission Corporation (Columbia) tendered a filing with the Federal Energy Regulatory Commission (Commission) for proposed changes to its FERC Gas Tariff, Second Revised Volume No. 1, to be effective October 1, 1995:

First Rev Tenth Revised Sheet No. 25

First Rev Tenth Revised Sheet No. 26

First Rev Tenth Revised Sheet No. 27

First Rev Eleventh Revised Sheet No. 28

Columbia states that this Mid-Cycle Transportation Costs Rate Adjustment (TCRA) filing is being made in accordance with the General Terms and Conditions (GTC) of its FERC Gas Tariff (Section 36) which provides, among other things, that Columbia will adjust its TCRA rates prospectively by means of a filing to become effective October 1 of each year.

Columbia states that copies of its filing have been mailed to all firm customers and affected state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, DC 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before September 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22411 Filed 9-8-95; 8:45 am]

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[Docket No. RP95-433-000]

CNG Transmission Corporation; Notice of Filing of Report of Account No. 191 Costs

September 5, 1995.

Take notice that on August 31, 1995, CNG Transmission Corporation (CNG), filed a report of certain data regarding its Account No. 191 Transition Costs, as required by Section 18.1.D of the General Terms and Conditions of its FERC Gas Tariff.

CNG states that this one-time reporting requirement was established as part of the comprehensive Order No. 636 restructuring settlement among CNG and its customers, in Docket No. RS92-14. Section 18.1.D of the General Terms requires CNG to file a report by September 1, 1995, with supporting workpapers, detailing the adjustments made by CNG under Section 18.1.D. The nature of these adjustments is set forth in seven enumerated categories. As provided under Section 18.1.D., CNG's customers have 45 days to review this report, and to file comments with the Commission.

CNG states that it has previously reported all adjustments as required in categories 1 through 6 of this Section, to support its filings in Docket Nos. RP94-31, RP94-300, and RP95-347.

CNG states that it has served this data upon all affected customers at the time of each filing, and CNG has incorporated this data by reference in the instant report. To satisfy the Section 18.1.D. requirement as to the seventh category, "amounts received by Pipeline as a result of the direct bill" under this Section, CNG states that it is providing detailed data regarding the amounts received from each customer through direct bills in Docket Nos. RP94-31, RP94-300, and RP95-347.

CNG states that copies of this report and enclosures are being mailed to CNG's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a protest or motion to intervene with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure, 18 CFR Sections 385.214 and 385.211. All motions or protests should be filed on or before September 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22409 Filed 9-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-1-22-000]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

September 5, 1995.

Take notice that on August 31, 1995, CNG Transmission Corporation (CNG), pursuant to Section 4 of the Natural Gas Act, Section 154.38(d)(6) of the Commission's Regulations providing for the Annual Charge Adjustment, and Section 14 of the General Terms and Conditions of CNG's tariff, filed the following revised tariff sheets to its FERC Gas Tariff, with a proposed effective date of October 1, 1995:

Second Revised Volume No. 1

Fifth Revised Sheet No. 31

Tenth Revised Sheet No. 32

Tenth Revised Sheet No. 33

Sixth Revised Sheet No. 35

Sixth Revised Sheet No. 36

Original Volume No. 2

Eighth Revised Sheet Nos. 250 and 290

Original Volume No. 2A

Eighth Revised Sheet Nos. 18, 28, 35, 48 and 87

CNG states that the proposed tariff sheets reflect a new ACA unit rate of .22 cents per dekatherm.

CNG states that copies of the filing were served upon CNG's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22410 Filed 9-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-427-000]

El Paso Natural Gas Company; Notice of Tariff Filing

September 5, 1995.

Take notice that on August 31, 1995, pursuant to Part 154 of the Commission's Regulations Under the Natural Gas Act, El Paso Natural Gas Company (El Paso) tendered for filing a notice of the following:

(i) A revision to El Paso's Take-or-Pay Buyout and Buydown Monthly Direct Charge and Throughput Surcharge: (a) To reflect the addition of principal dollars to be amortized based upon recent take-or-pay buyout and buydown costs and (b) for interest pursuant to Sections 22 and 21, Take-or-Pay Buyout and Buydown Cost Recovery of its Second Revised Volume No. 1-A and Third Revised Volume No. 1, FERC Gas Tariffs, respectively; and

(ii) That the Annual Charge Adjustment (ACA) in accordance with Section 21, Annual Charge Adjustment Provision, of said Volume No. 1-A Tariff does not require a change.

El Paso states that the additional principal dollars to be amortized are El Paso's last remaining take-or-pay case eligible for recovery under its Take-or-Pay Buyout and Buydown Cost Recovery mechanism.

El Paso states that it proposed to amortize the direct bill portion of the additional costs over a period of one month because the aggregate dollar amounts are small and it would be administratively burdensome for the majority of El Paso's customers to have to account and pay for the de minimis direct bill amounts over a more extended period. With respect to the Throughput Surcharge, El Paso states that it proposed to amortize the additional take-or-pay costs over a period extending through March 31, 1996, which is the end of the amortization period for its Take-or-Pay Cost Recovery mechanism. El Paso states that as a result of this filing, the Throughput Surcharge has decreased \$.0008 per dth, from \$0.0348 to \$0.0340 per dth. El Paso further states that its ACA surcharge of \$0.0023 per dth to be collected for the fiscal year beginning October 1, 1995 reflects no change.

Pursuant to Section 21.6 of El Paso's Volume No. 1 Tariff, El Paso is required to file with the Commission certain information supporting the buyout and/

or buydown amounts paid. Accordingly, El Paso states that it is submitting concurrently herewith, but under separate cover letter, the schedules reflecting such information for which El Paso has requested confidential treatment.

El Paso requested that the Commission accept the tendered tariff sheets for filing and permit them to become effective on October 1, 1995.

El Paso states that copies of the filing were served upon all of El Paso's affected interstate pipeline system customers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22412 Filed 9-8-95; 8:45 am]

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[Docket No. CP95-713-000]

El Paso Natural Gas Company; Notice of Request Under Blanket Authorization

September 5, 1995.

Take notice that on August 25, 1995, El Paso Natural Gas Company (El Paso), P.O. Box 1492, El Paso, Texas 79978, filed a prior notice request with the Commission in Docket No. CP95-713-000 pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate a delivery point to serve Southwest Gas Corporation (Southwest) in Cochise County, Arizona, under El Paso's blanket certificates issued in Docket Nos. CP82-435-000 and CP88-433-000 pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

El Paso proposes to construct and operate dual one-inch tap and valve assemblies with appurtenances on its