

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
Secretary.

[FR Doc. 95-22051 Filed 9-5-95; 8:45 am]

BILLING CODE 6717-01-P

**[Project No. 2431-008 Michigan and Wisconsin]**

**Wisconsin Electric Power Company; Notice of Availability of Final Environmental Assessment**

August 30, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for major new license for the existing Brule Hydroelectric Project located on the Brule River in Iron County, Michigan and Florence County, Wisconsin, near Crystal Falls, Wisconsin, and has prepared a final Environmental Assessment (EA) for the existing project. In the EA, the Commission's staff has analyzed the potential environmental effects of the existing project and has concluded that approval of the project, with appropriate enhancement measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

On June 29, 1994, a draft EA was issued and distributed to all parties, and comments were requested on the draft EA to be filed within 45 days. All comments have been considered in this final EA.

Copies of the final EA are available for review in the Public Reference Branch, Room 3104 of the Commission's offices at 941 North Capitol Street, N.E., Washington, DC 20426.

**Lois D. Cashell,**  
Secretary.

[FR Doc. 95-22003 Filed 9-5-95; 8:45 am]

BILLING CODE 6717-01-M

**[Project Nos. 2522-002, et al.]**

**Hydroelectric Applications [Wisconsin Public Service Corporation, et al.]; Notice of Applications**

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1a. *Type of Application:* New Major License.

b. *Project No.:* 2522-002.

c. *Date Filed:* December 18, 1991.

d. *Applicant:* Wisconsin Public Service Corporation (WPSC).

e. *Name of Project:* Johnson Falls Project.

f. *Location:* On the Peshtigo River (river mile 60) in Marinette County, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Edward Newman, Director of Environmental Services, Power Supply and Engineering, Wisconsin Public Service Corp., P.O. Box 19002, Green Bay, Wisconsin 54307, (414) 433-1294.

i. *FERC Contact:* James Haimes at (202) 219-2780.

j. *Deadline Date:* See standard paragraph D10.

k. *Status of Environmental Analysis:* This application is ready for environmental analysis at this time—see attached paragraph D10.

l. *Description of Project:* The constructed Johnson Falls Project is a peaking project that consists of the following: (1) A reservoir with a surface area of 130.5 acres with a maximum depth of 40 feet, and a volume of 2500 acre-feet at elevation 814.0 feet NGVD; (2) two earth embankments with a 2-foot-thick concrete core wall and a combined length of 188 feet; (3) an unregulated spillway section consisting of a concrete gravity overflow dam with crest length of 9 feet and crest elevation 814.45; (4) a concrete gated spillway section 117-feet-long with (a) conventional ogee overflow segment at elevation 802.40; and (b) six 12-foot-high by 14-foot-wide radial gates; (5) a nonoverflow concrete gravity dam with a vertical upstream face and crest elevation of 818.0 feet; (6) three 4-foot-square sluice gates, located in the nonoverflow dam; (7) a 66.5-foot-wide power intake with six gates; and (8) a powerhouse consisting of (a) a 34-foot-wide by 66.5-foot-long by 42-foot-high concrete, steel, and brick structure, (b) two identical 3-phase 60-cycle, Allis-Chalmers vertical shaft generators rated at 1,760 kW, directly connected to (c) two Allis-Chalmers vertical shaft 2,500-horsepower turbines operating at 150 rpm.

The existing license requires the Wisconsin Public Service Corporation (WPSC) to operating in a peaking mode and provide a minimum release of 29 cubic feet per second (cfs). The applicant may elect to operate the Project in a run-of-river mode when daily flows are projected to be less than 200 cfs for an extended period of time.

WPSC proposes to: (1) Operate in a peaking mode but increase the minimum flow from 29 cfs to 150 cfs year long; (2) place all of the shoreline on this reservoir, from the high water mark back 400 feet, in an old growth classification as well as the five miles of river shoreline downstream from the project; (3) work with the fishery resource agencies to attempt to establish or enhance a population of both brown trout and brook trout (4) monitor the recreational pressure demands every 5 years.

m. *Purpose of Project:* Project power would be utilized by the applicant for sale to its customers.

n. This notice also consists of the following standard paragraphs: A4 and D10.

o. *Available Locations of Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, N.E., Room 3104, Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Wisconsin Public Service Corporation's office at 700 North Adams Street, Green Bay, Wisconsin 54307-9002, (414) 433-1294.

2a. *Type of Application:* New Major License.

b. *Project No.:* 2525-004.

c. *Date filed:* December 18, 1991.

d. *Applicant:* Wisconsin Public Service Corporation (WPSC).

e. *Name of Project:* Caldron Falls Project.

f. *Location:* On the Peshtigo River (river mile 70) in Marinette County, Wisconsin.

g. *Filed pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Edward Newman, Director of Environmental Services, Power Supply and Engineering, Wisconsin Public Service Corp., P.O. Box 19002, Green Bay, Wisconsin 54307, (414) 433-1294.

i. *FERC Contact:* James Haimes at (202) 219-2780.

j. *Deadline Date:* See standard paragraph D10.

k. *Status of Environmental Analysis:* This application is ready for environmental analysis at this time—see attached paragraph D10.

l. *Description of Project:* The constructed Caldron Falls Project is a peaking project that consists of the following: (1) A reservoir with a surface area of 1,180 acres, a maximum depth of 40 feet and a volume of 11,570 acre-feet at elevation 982.0 feet NGVD; (2) two earth embankments with a 2-foot-

thick concrete core wall and a combined length of 1,250 feet; (3) an unregulated spillway section consisting of a concrete gravity overflow dam 121 feet long; (4) a concrete gated spillway section 110 feet long with (a) conventional ogee overflow segment, and (b) six 12-foot-high by 14 foot-wide radial gates; (5) a nonoverflow concrete gravity dam with crest at elevation 986 and vertical upstream face; (6) two 4-foot-square sluice gates, located in the nonoverflow dam; (7) a 7-foot-wide gated concrete trash sluice, located adjacent to the power intake; (8) a 52-foot-wide power intake with four 10.3-foot-high by 10.5-foot-wide gates; (9) one 10-foot diameter penstock 210 feet long; (10) one 10-foot diameter penstock 220 feet long; and (11) a powerhouse consisting of (a) a 29-foot-wide by 76-foot-long by 35-foot-high steel and brick structure, and (b) two identical 3 phase, 60 cycle Allis-Chalmers vertical umbrella type generators rated at 3,200 kW directly connected to (c) two Allis-Chalmers type FV 4,650 horsepower vertical turbines operating at 225 rpm.

The existing license requires Wisconsin Public Service Corporation (WPSC) to operate in a peaking mode and provide a minimum release of 23 cubic feet per second (cfs). The applicant may also elect to operate the Project in a run-of-river mode when daily flows are projected to be less than 200 cfs for an extended period of time.

WPSC currently proposes to: (1) Continue operating in a peaking mode; (2) increase the minimum release flow from 23 cfs to 50 cfs from June through March; (3) increase the minimum release flow to 350 cfs from April through May; and (4) monitor the recreational pressure demands every 5 years.

m. *Purpose of Project:* Project power would be utilized by the applicant for sale to its customers.

n. This notice also consists of the following standard paragraphs: A4 and D10.

o. *Available Locations of Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, N.E., Room 3104, Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Wisconsin Public Service Corporation's office at 700 North Adams Street, Green Bay, Wisconsin 54307-9002, (414) 433-1294.

3a. *Type of Application:* New Major License.

b. *Project No.:* 2546-001.

c. *Date filed:* December 19, 1991.

d. *Applicant:* Wisconsin Public Service Corporation (WPSC).

e. *Name of Project:* Sandstone Rapids Project.

f. *Location:* On the Peshtigo River (river mile 50) in Marinette County, Wisconsin.

g. *Filed pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Edward Newman, Director of Environmental Services, Power Supply and Engineering, Wisconsin Public Service Corp., P.O. Box 19002, Green Bay, Wisconsin 54307, (414) 433-1294.

i. *FERC Contact:* James Haimes at (202) 219-2780.

j. *Deadline Date:* See standard paragraph D10.

k. *Status of Environmental Analysis:* This application is ready for environmental analysis at this time—see attached paragraph D10.

l. *Description of Project:* The constructed Sandstone Rapids Project is a peaking project that consists of the following: (1) A reservoir with a surface area of 150 acres with a maximum depth of 39 feet, and a volume of 1,400 acre-feet at elevation 724.1 feet NGVD; (2) two earth embankments with a 2-foot-thick concrete core wall and a combined length of 420 feet and crest elevation of 729.50; (3) an unregulated spillway section consisting of a concrete gravity overflow dam with a crest length of 26 feet at elevation 724.1; (4) a concrete gated spillway section with (a) conventional ogee overflow crest at elevation 712.1; and (b) six 12-foot-high by 14-foot-wide radial gates; (5) an 85.5-foot-long nonoverflow dam concrete gravity structure with a vertical upstream face and crest elevation 729.50; (6) two 4-foot-square sluice gates, located in the nonoverflow dam; (7) a power intake with four gates; and (8) a powerhouse consisting of (a) 41-foot-wide by 85.6-foot-long by 42-foot-high concrete and brick structure; (b) two identical 3-phase 60-cycle, Allis-Chalmers vertical shaft generators rated at 1,920 kW directly connected to (c) two Allis-Chalmers vertical shaft 2,500-horsepower turbines operating at 150 rpm.

The existing license requires the Wisconsin Public Service Corporation (WPSC) to operate in a peaking mode and provide a minimum release of 31 cubic feet per second (cfs). The applicant may elect to operate the Project in a run-of-river mode when daily flows are projected to be less than 200 cfs for an extended period of time.

WPSC currently proposes to: (1) Operate in a peaking mode but increase the minimum flow from 31 cfs to a

minimum flow of 200 cfs; (2) establish an old growth/no cut area from the river shoreline back to the top of the slope of the land that is oriented to the river; and (3) monitor the recreational pressure demands every 5 years.

m. *Purpose of Project:* Project power would be utilized by the applicant for sale to its customers.

n. This notice also consists of the following standard paragraphs: A4 and D10.

o. *Available Locations of Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, N.E., Room 3104, Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Wisconsin Public Service Corporation's office at 700 North Adams Street, Green Bay, Wisconsin 54307-9002, (414) 433-1294.

4a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 2560-001.

c. *Date Filed:* December 19, 1991.

d. *Applicant:* Wisconsin Public Service Corporation (WPSC).

e. *Name of Project:* Potato Rapids Project.

f. *Location:* On the Peshtigo River (river mile 15) in Marinette County, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Edward Newman, Director of Environmental Services, Power Supply and Engineering, Wisconsin Public Service Corp., P.O. Box 19002, Green Bay, Wisconsin 54307, (414) 433-1294.

i. *FERC Contact:* James Haimes at (202) 219-2780.

j. *Deadline Date:* See standard paragraph D10.

k. *Status of Environmental Analysis:* This application is ready for environmental analysis at this time—see attached paragraph D10.

l. *Description of Project:* The constructed Potato Rapids Project is a run-of-river project that consists of the following: (1) A reservoir with a surface area of 350 acres with a maximum depth of 20 feet, and a volume at elevation 621.5 feet of 3,100 acre-feet; (2) Three earth dikes with a combined length of 4,134 feet and a crest elevation of 625 feet; (3) a concrete gated spillway section with (a) 225-foot-long conventional concrete gravity section, (b) three 15-foot-high by 26-foot-wide radial gates, and (c) four 6.5-foot-high and 20-foot-wide radial gates; (4) a 217-foot-long nonoverflow concrete gravity

dam with a vertical upstream face and crest elevation of 623.7; (5) a 8-foot-wide trash sluiceway, located adjacent to the powerhouse; (6) a 56-foot-wide power intake with three gates; and (7) a powerhouse consisting of (a) a 34-foot-wide by 56-foot-long by 31-foot-high concrete powerhouse; (b) one 3-phase, 60-cycle Allis-Chalmers umbrella type generator rated at 500 kW, directly connected to (c) one Leffel vertical shaft 780-horsepower turbine operating at 128.5 rpm, and (d) two 3-phase, 60-cycle General Electric umbrella type generators rated at 440 kW, directly connected to (e) two S Morgan Smith vertical shaft 676-horsepower turbines operating at 128.5 rpm.

The existing license requires the Wisconsin Public Service Corporation (WPSC) to operate in a run-of-river mode maintaining a target reservoir level of 621.25 (NGVDS)  $\pm$  0.25 feet.

WPSC currently proposes to: (1) Continue operating in a run of river mode with no changes to the flow; and (2) monitor recreational pressure demands every 5 years.

m. *Purpose of Project:* Project power would be utilized by the applicant for sale to its customers.

n. This notice also consists of the following standard paragraphs: A4 and D10.

o. *Available Locations of Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, N.E., Room 3104, Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Wisconsin Public Service Corporation's office at 700 North Adams Street, Green Bay, Wisconsin 54307-9002, (414) 433-1294.

5a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 2581-002.

c. *Date filed:* December 19, 1991.

d. *Applicant:* Wisconsin Public Service Corporation (WPSC).

e. *Name of Project:* Peshtigo Project.

f. *Location:* On the Peshtigo River (river mile 12) in Marinette County, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Edward Newman, Director of Environmental Services, Power Supply and Engineering, Wisconsin Public Service Corp., P.O. Box 19002, Green Bay, Wisconsin 54307, (414) 433-1294.

i. *FERC Contact:* James Haimes at (202) 219-2780.

j. *Deadline Date:* See standard paragraph D10.

k. *Status of Environmental Analysis:* This application is ready for environmental analysis at this time—see attached paragraph D10.

l. *Description of Project:* The constructed Peshtigo Project is a run-of-river project that consists of the following: (1) A reservoir with a surface area of 460 acres with a maximum depth of 15 feet and a volume of 4,600 acre-feet at elevation 603.0 feet NGVD; (2) a concrete spillway which consists of (a) an ungated section with 61 foot-long crest at elevation 603.0, and (b) a gated section with crest at elevation 591 that includes six 12-foot-high by 14-foot-wide radial gates; (3) a 96-foot-long nonoverflow concrete gravity dam with a vertical upstream face and crest at elevation 605.75; (4) a 96-foot-wide power intake with eight gates; and (5) a powerhouse consisting of (a) 41-foot-wide by 96.5-foot-long by 28-foot-high concrete powerhouse, (b) one 3-phase, 60-cycle General Electric vertical shaft generator rated at 224 Kw directly connected to (c) a 410-horsepower turbine operating at 109 rpm, and (d) one 3-phase, 60-cycle General Electric vertical shaft generator rated at 360 Kw, directly connected to (e) a Francis type Z, 560-horsepower turbine operating at 100 rpm.

WPSC currently proposes: (1) to operate in a run-of-river mode with no changes to the flow; and (2) monitor recreational pressure demands every 5 years.

m. *Purpose of Project:* Project power would be utilized by the applicant for sale to its customers.

n. This notice also consists of the following standard paragraphs: A4 and D10.

o. *Available Locations of Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, N.E., Room 3104, Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Wisconsin Public Service Corporation's office at 700 North Adams Street, Green Bay, Wisconsin 54307-9002, (414) 433-1294.

6a. *Type of Application:* New Major License.

b. *Project No.:* 2595-005.

c. *Date Filed:* December 18, 1991.

d. *Applicant:* Wisconsin Public Service Corporation (WPSC)

e. *Name of Project:* High Falls Project.

f. *Location:* On the Peshtigo River (river mile 62) in Marinette County, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r)

h. *Applicant Contact:* Mr. Edward Newman, Director of Environmental Services, Power Supply and Engineering, Wisconsin Public Service Corp., P.O. Box 19002, Green Bay, Wisconsin 54307, (414) 433-1294.

i. *FERC Contact:* James Haimes at (202) 219-2780.

j. *Deadline Date:* See standard paragraph D10.

k. *Status of Environmental Analysis:* This application is ready for environmental analysis at this time—see attached paragraph D10.

l. *Description of Project:* The constructed High Falls Project is a peaking project that consists of the following: (1) A reservoir with a surface area of 1,670 acres with a maximum depth of 54 feet, and a volume of 15,810 acre-feet at elevation 897.0 feet NGVD; (2) two earth embankments with a 2-foot-thick-concrete core wall and a combined length of 4,025 feet; (3) an unregulated spillway section consisting of a concrete gravity overflow dam 128 feet long with crest at elevation 897.0; (4) a concrete gated spillway section 105 feet long with (a) a conventional ogee overflow segment, and (b) six 12-foot-high by 14-foot-wide radial gates; (5) a nonoverflow concrete gravity dam with a vertical upstream face and crest at elevation 902.0; (6) two non-operating 4-foot-square sluice gates, located in the nonoverflow dam; (7) a 125-foot-wide power intake with eight gates; (8) five 8-foot-diameter, 60-foot-long steel penstocks; (9) two 3-foot-diameter, 60-foot-long steel penstocks; and (10) a powerhouse consisting of (a) an 83-foot-wide by 136-foot-long by 36-foot-high structural steel and brick structure, and (b) five identical 3-phase, 60-cycle Allis-Chalmers horizontal shaft generators rated at 1,400 Kw directly connected to (c) five Allis-Chalmers horizontal shaft 1,900 horsepower turbines operating at 360 rpm.

The existing license requires Wisconsin Public Service Corporation (WPSC) to operate in a peaking mode and provide a minimum release of 25 cubic feet per second (cfs). The applicant may elect to operate the Project in a run-of-river mode when daily flows are projected to be less than 200 cfs for an extended period of time.

WPSC currently proposes to: (1) Continue operating in a peaking mode, but with no defined or set minimum release flow (instead, WPSC proposes to operate the project in coordination with upstream and downstream projects to maintain target reservoir water levels); and (2) monitor the recreational pressure demands every 5 years.

m. *Purpose of Project:* Project power would be utilized by the applicant for sale to its customers.

n. This notice also consists of the following standard paragraphs: A4 and D10.

o. *Available Locations of Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, NE., Room 3104, Washington, DC 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Wisconsin Public Service Corporation's office at 700 North Adams Street, Green Bay, Wisconsin 54307-9002, (414) 433-1294.

#### Standard Paragraphs

A4. Development Application—Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

D10. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice (October 13, 1995 for all projects). All reply comments must be filed with the Commission within 105 days from the date of this notice (November 27, 1995 for all projects).

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and

the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Dated: August 30, 1995, Washington, DC.  
**Lois D. Cashell,**  
*Secretary.*  
 [FR Doc. 95-22049 Filed 9-5-95; 8:45 am]  
 BILLING CODE 6717-01-P

#### Office of Fossil Energy

[FE Docket No. 95-56-NG]

#### Brymore Energy Inc.; Order Granting Blanket Authorization To Import and Export Natural Gas From and to Canada

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

**SUMMARY:** The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Brymore Energy Inc. authorization to import and export up to a combined total of 200 Bcf of natural gas from and to Canada over a two-year term beginning the date of first import or export delivery after August 13, 1995.

This order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, August 16, 1995.

**Clifford P. Tomaszewski,**

*Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.*

[FR Doc. 95-22053 Filed 9-5-95; 8:45 am]

BILLING CODE 6450-01-P

[FE Docket No. 95-55-NG]

#### Canada Imperial Oil Limited; Order Granting Blanket Authorization To Import and Export Natural Gas From and to Canada

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

**SUMMARY:** The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Canada Imperial Oil Limited blanket authorization to import and export a combined total of up to 146 Bcf of natural gas from and to Canada. This authorization is for a period of two years beginning on the date of the initial import or export, whichever occurs first, after October 31, 1995.

This order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on August 16, 1995.

**Clifford P. Tomaszewski,**

*Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.*

[FR Doc. 95-22052 Filed 9-5-95; 8:45 am]

BILLING CODE 6450-01-P

#### ENVIRONMENTAL PROTECTION AGENCY

[FRL-5292-5]

#### Air Pollution Control; Proposed Action on Clean Air Act Grant to the Santa Barbara Air Pollution Control District

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed determination with request for comments and notice of opportunity for public hearing.

**SUMMARY:** The U.S. EPA has made a proposed determination that a reduction in expenditures of non-Federal funds for the Santa Barbara Air Pollution Control District (SBAPCD) in Goleta, California is a result of a non-selective reduction in expenditures. This determination,