

The above tariff sheets have been revised to reflect a modification to the Annual Charge Adjustment fee, in accordance with the Commission's most recent Annual Charge billing to PGT.

PGT requests that the proposed tariff sheets become effective October 1, 1995.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before September 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

Secretary.

[FR Doc. 95-21873 Filed 9-1-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP95-705-000]**

**Shell Offshore Inc.; Notice of Petition for Declaratory Order**

August 29, 1995.

Take notice that on August 23, 1995, Shell Offshore Inc. (Shell), P.O. Box 576, Houston, Texas 77001, filed a petition for declaratory order in Docket No. CP95-705-000 requesting that the Commission declare that, following Shell's purchase of certain offshore facilities from Natural Gas Pipeline Company of America (Natural), that those facilities are gathering facilities exempt from the Commission's Regulations pursuant to Section 1(b) of the Natural Gas Act (NGA), all as more fully set forth in the petition which is on file with the Commission and open to public inspection.

Shell states that the facilities consist of currently-certificated interstate transmission facilities owned by Natural along with associated metering facilities. It is indicated that the facilities consist of (1) 2.8 miles of 8-inch pipeline that extends between Shell's "A" and "B" platforms in Eugene Island Block 331, offshore Louisiana, (2) a dual 8-inch meter and appurtenant facilities located on Shell's "A" platform in Eugene Island Block 331, offshore Louisiana, (3) a 10-inch dual meter and appurtenant facilities

located on Shell's platform in Vermilion Block 321, offshore Louisiana, (4) a dual 6-inch meter and appurtenant facilities located on Shell's platform in Vermilion Block 340, offshore Louisiana, and (5) a dual 8-inch meter and appurtenant facilities located on Shell's platform in West Cameron Block 565, offshore Louisiana.

Shell asserts that once it acquires the facilities their primary function will be gathering as set forth in *Farmland Industries, Inc.*, 23 FERC ¶ 61,063 (1983), as later modified by *Amerada Hess Corp., et al.*, 52 FERC ¶ 61,268 (1990), (*Amerada Hess*). It is indicated that under that test the Commission applies six criteria to determine the jurisdictional status of a facility: (1) the diameter and length of a facility; (2) the extension of facilities beyond a central point in the field; (3) the geographic configuration of the system; (4) the location of compressors and processing plants; (5) the location of wells along all or part of the facility; and (6) the operating pressure of the line. In *Amerada Hess*, the Commission indicated that it would consider other factors, in addition to the *Farmland* criteria, especially for offshore facilities, including the changing technical and geographic nature of exploration and production, the purpose, location and operation of the facility, the general business activity of the facility, and whether the jurisdictional determination is consistent with the objectives of the Natural Gas Act and the Natural Gas Policy Act of 1978. Shell also points out that an application of the non-physical factors set out in *Amerada Hess* demonstrates that the facilities should be classified as gathering facilities.

Shell asserts that the acquired facilities will perform gathering functions. Lateral line 331 is relatively short length and small diameter, as is characteristic of traditional offshore gathering lines. It is stated that, the geographic configuration of Lateral 331 is "intrafield" a gathering line feeding production from one platform in one portion of the offshore block to another platform in another portion of the same offshore block, where the production can be measured and delivered to an interstate pipeline for transportation to shore. It is further stated that, Lateral 331 is located entirely behind the onshore processing plants, in federal offshore waters. Shell indicates that, Lateral 331 will be owned by a producer and will be used by the producer to gather production from one of its production platforms to another. Shell avers that, the proposed new owner of Lateral 331 is primarily engaged in

exploration and production activities and will use the facilities in furtherance of its exploration and production activities to gather production. It is indicated that, the measurement facilities to be acquired are located on four of Shell's production platforms, and will be used by Shell to measure the volume of gas produced and collected at each of the four platforms prior to delivery to the pipeline company for transportation, thus performing a production related function.

Any person desiring to be heard or to make any protest with reference to said petition should on or before September 19, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

**Lois D. Cashell,**

Secretary.

[FR Doc. 95-21874 Filed 9-1-95; 8:45 am]

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**[Project No. 2444-002 Wisconsin]**

**Northern States Power Company-Wisconsin; Notice of Availability of Final Environmental Assessment**

August 29, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) Regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for a new license for the White River Hydroelectric Project, located in Ashland County, Wisconsin, and has prepared a Final Environmental Assessment (FEA) for the project. In the FEA, the Commission's staff has analyzed the potential environmental impacts of the existing project and has concluded that approval of the project, with appropriate environmental protection or enhancement measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the FEA are available for review in the Public Reference Branch,

Room 3104, of the Commission's offices at 941 North Capitol Street NE., Washington, D.C. 20426.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-21867 Filed 9-1-95; 8:45 am]

BILLING CODE 6717-01-M

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-5291-7]

### Underground Injection Control Program; Hazardous Waste Land Disposal Restrictions; Petition for Exemption—Class I Hazardous Waste Injection Well, Monsanto Chemical Company

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice of final decision on exemption reissuance.

**SUMMARY:** Notice is hereby given that a Petition for reissuance of an exemption to the land disposal restrictions under the 1984 Hazardous and Solid Waste Amendments to the Resource Conservation and Recovery Act has been granted to Monsanto Chemical Company, for the Class I injection wells located at the Alvin, Texas facility. As required by 40 CFR Part 148, the company has adequately demonstrated to the satisfaction of the Environmental Protection Agency by petition and supporting documentation that, to a reasonable degree of certainty, there will be no migration of hazardous constituents from the injection zone for as long as the waste remains hazardous. This final decision allows the underground injection by Monsanto Chemical Company of the specific restricted hazardous waste identified in the petition for reissuance, into the Class I hazardous waste injection wells at the Alvin, Texas facility specifically identified in the petition for as long as the basis for granting an approval of this petition remains valid, under provisions of 40 CFR 148.24. As required by 40 CFR 124.10, a public notice was issued on June 14, 1995. The public comment period ended on July 31, 1995. EPA received no comments. This decision constitutes final Agency action and there is no Administrative appeal.

**DATES:** This action is effective as of August 17, 1995.

**ADDRESSES:** Copies of the petition for reissuance and all pertinent information relating thereto are on file at the following location: Environmental Protection Agency, Region 6, Water Quality Protection Division, Source

Water Protection Branch (6WQ-S), 1445 Ross Avenue, Dallas, Texas 75202-2733.

**FOR FURTHER INFORMATION CONTACT:** Phil Dellinger, Unit Leader, Ground Water/UIC, EPA—Region 6, telephone (214) 665-7142.

**Oscar Ramirez, Jr.,**

*Acting Director, Water Quality Protection Division (6WQ).*

[FR Doc. 95-21942 Filed 9-1-95; 8:45 am]

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[FRL-5291-6]

### Underground Injection Control Program; Hazardous Waste Injection Restrictions; Petition for Exemption—Class I Hazardous Waste Injection—BASF Corporation (BASF)

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice of final decision on petition.

**SUMMARY:** Notice is hereby given that an exemption to the land disposal restrictions under the 1984 Hazardous and Solid Waste Amendments to the Resource Conservation and Recovery Act has been granted to BASF, for the Class I injection wells located at Freeport, Texas. As required by 40 CFR Part 148, the company has adequately demonstrated to the satisfaction of the Environmental Protection Agency by petition and supporting documentation that, to a reasonable degree of certainty, there will be no migration of hazardous constituents from the injection zone for as long as the waste remains hazardous. This final decision allows BASF, to inject specific restricted hazardous wastes identified in the exemption, into the Class I hazardous waste injection wells at the Freeport, Texas facility, for as long as the basis for granting an approval of this exemption remains valid, under provisions of 40 CFR 148.24. As required by 40 CFR 124.10, a public notice was issued June 22, 1995. The public comment period ended on August 7, 1995. No comments were received. This decision constitutes final Agency action and there is no Administrative appeal.

**DATES:** This action is effective as of August 17, 1995.

**ADDRESSES:** Copies of the petition and all pertinent information relating thereto are on file at the following location: Environmental Protection Agency, Region 6, Water Quality Protection Division, Source Water Protection Branch (6WQ-S), 1445 Ross Avenue, Dallas, Texas 75202-2733.

**FOR FURTHER INFORMATION CONTACT:** Phil Dellinger, Unit Leader Ground Water/

UIC, EPA—Region 6, telephone (214) 665-7142.

**William B. Hathaway,**

*Director, Water Quality Protection Division (6WQ).*

[FR Doc. 95-21941 Filed 9-1-95; 8:45 am]

BILLING CODE 6565-50-P

[FRL-52909]

## Common Sense Initiative Council (CSIC)

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notification of Public Advisory CSIC Computers and Electronics Section Subcommittee—Open Meeting.

**SUMMARY:** Pursuant to the Federal Advisory Committee Act, Public Law 92-463, notice is hereby given that the Computers and Electronics Subcommittee of the Common Sense Initiative Council will meet on the dates and times described below. All times noted are Eastern Time. The meeting is open to the public. Seating at the meeting will be on a first-come basis.

### Computers and Electronics Subcommittee—September 27-28, 1995

The Common Sense Initiative Council, Computers and Electronics Subcommittee (CSIC-CES) is convening an open meeting on Wednesday, September 27, from 8:30 a.m. to 5 p.m., and Thursday, September 28, from 8:30 a.m. to 3 p.m., at the Radisson Barcelo Hotel, 2121 P Street, NW., Washington, DC 20037. The phone number of the hotel is (202) 293-3100.

The first day of the meeting will consist primarily of breakout sessions for subcommittee workgroups (Reporting and Information Access; Barriers to Pollution Prevention, Recycling and Product Stewardship; and Integrated and Sustainable Alternative Strategies for Electronics), reports to the full subcommittee from those workgroups, and discussion of administrative and procedural issues of interest to the full subcommittee. Opportunity for public comment on major issues under discussion will be provided at intervals throughout the meeting.

**FURTHER INFORMATION:** For further information concerning this meeting of the Computer and Electronics Subcommittee, please contact Gina Bushong, (202) 260-3797, FAX (202) 260-1096, or by mail at US EPA (7405), 401 M Street SW., Washington, DC 20460; Mark Mahoney, Region 1, US EPA (617) 565-1155; or David Jones, Region 9, US EPA, (415) 744-2266.