

22. Entergy Power, Inc.

[Docket No. ER95-1570-000]

Take notice that Entergy Power, Inc. (EPI) on August 17, 1995 tendered for filing a contract with the Southeastern Power Administration.

EPI requests an effective date for the Contract that is one (1) day after the date of filing, and respectfully requests waiver of the notice requirements specified in Section 35.11 of the Commission's Regulations.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Boyd Rosene & Associates, Inc.

[Docket No. ER95-1572-000]

Take notice that on August 17, 1995, Boyd Rosene & Associates, Inc. (Boyd Rosene) petitioned the Commission for (1) blanket authorization to sell electricity at market-based rates; (2) a disclaimer of jurisdiction over Boyd Rosene's power brokering activities; (3) acceptance of Boyd Rosene's Rate Schedule FERC No. 1; (4) waiver of certain Commission Regulations; and (5) such other waivers and authorizations as have been granted to other power marketers, all as more fully set forth in Boyd Rosene's petition on file with the Commission.

Boyd Rosene states that it intends to engage in electric power transactions as a broker and as a marketer. In transactions where Boyd Rosene acts as a marketer, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with purchasing parties.

Comment date: September 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. Citizens Lehman Power Sales

[Docket No. ER95-1573-000]

Take notice that on August 17, 1995, Citizens Lehman Power Sales (CL Sales) submitted for filing its amended electric service tariff, FERC Rate Schedule No. 1. The amendment would authorize sales to any affiliate having a FERC rate schedule permitting sales for resale by such affiliate at rates established by agreement between the purchaser and the affiliate. CL Sales requests an effective date of September 1, 1995.

Comment date: September 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

25. Central Power and Light Company West Texas Utilities Company

[Docket No. ER95-1574-000]

Take notice that on August 17, 1995, Central Power and Light Company (CPL) and West Texas Utilities Company

(WTU), submitted for filing an executed Transmission Service Agreement between CPL and Lower Colorado River Authority (LCRA) and an executed Transmission Service Agreement between WTU and LCRA (Service Agreement). Under the Service Agreements, CPL and WTU will transmit power and energy purchased by LCRA from the Texas Wind Power Project. CPL and WTU request that the Service Agreements be accepted to become effective as of August 18, 1995, and have therefore asked the Commission to waive its notice requirements.

Copies of the filing were served on LCRA and the Public Utility Commission of Texas.

Comment date: September 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 95-21364 Filed 8-28-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EG95-80-000, et al.]

Los Amigos Leasing Company, Ltd., et al.; Electric Rate and Corporate Regulation Filings

August 22, 1995.

Take notice that the following filings have been made with the Commission:

1. Los Amigos Leasing Company Ltd.

[Docket No. EG95-80-000]

On August 16, 1995, Los Amigos Leasing Company Ltd. (Los Amigos) (c/o Kelly A. Tomblin, Esq., Energy Initiatives, Inc., One Upper Pond Road, Parsippany, NJ 07054) filed with the Federal Energy Regulatory Commission

(Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations. Los Amigos states that its sole business purpose is to acquire and own certain electric generating equipment and to lease that equipment to Termobarranquilla S.A., Empresa de Servicios Publicos (TEBSA). Los Amigos further states that the equipment will form part of the Termobarranquilla generating facility (Facility) near Barranquilla, Colombia, which will be owned and operated by TEBSA.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Sierra Pacific Power Company

[Docket No. EL95-69-000]

Take notice that on August 4, 1995, Sierra Pacific Power Company tendered for filing tariff revisions in compliance with the Commission order issued on June 5, 1995 in Docket No. FA93-20-000.

Comment date: September 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Duke Power Company

[Docket No. EL95-73-000]

Take notice that on August 14, 1995, Duke Power Company (Duke) filed a request for a waiver of the Commission's fuel adjustment clause regulations to permit the recovery of the costs of buying out a coal contract. Duke requests that the revised fuel clause, which provides for the buyout, be made effective on September 1, 1995.

Comment date: September 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Electric Clearinghouse, Inc.

[Docket No. ER94-968-008]

Take notice that on July 31, 1995, Electric Clearinghouse Inc. filed certain information as required by the Commission's April 7, 1994, order in Docket No. ER94-968-000. Copies of Electric Clearinghouse's informational filing are on file with the Commission and are available for public inspection.

5. Hadson Electric, Inc.

[Docket No. ER94-1613-003]

Take notice that on August 8, 1995, Hadson Electric, Inc. filed certain information as required by the Commission's November 17, 1994, order in Docket No. ER94-1613-000. Copies of Hadson Electric's informational filing

are on file with the Commission and are available for public inspection.

6. Arizona Public Service Company

[Docket Nos. ER95-1210-000]

Take notice that the Notice of Filing issued in the above-referenced docket on August 9, 1995, should be rescinded.

7. Public Service Company of Colorado and Cheyenne Light, Fuel and Power Company

[Docket No. ER95-1268-000]

Take notice that on August 18, 1995, Public Service Company of Colorado (Public Service) tendered for filing amendments to its Point-to-Point Transmission Service Tariff and Network Integration Transmission Service Tariff (Public Service Tariffs). The Public Service Tariffs were originally filed on June 26, 1995. Public Service states that on behalf of its subsidiary Cheyenne Light, Fuel and Power Company (Cheyenne), Public Service has also enclosed for filing Cheyenne's Point-to-Point Transmission Service Tariff and Network Integration Transmission Service Tariff (Cheyenne Tariffs). Public Service requests that the Public Service Tariffs and the Cheyenne Tariffs be made effective on August 25, 1995 (the date Public Service originally requested that the Public Service Tariffs be made effective), or as soon thereafter as possible, but no later than October 18, 1995.

Comment date: September 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Market Responsive Energy, Inc.

[Docket No. ER95-1295-000]

Take notice that on August 18, 1995, Market Responsive Energy, Inc. tendered for filing amendments to its petition for waivers, blanket approvals, disclaimer of jurisdiction and order accepting rate schedule.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Idaho Power Company

[Docket No. ER95-1427-000]

Take notice that on August 9, 1995, Idaho Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. PECO Energy Company

[Docket No. ER95-1501-000]

Take notice that on August 7, 1995, PECO Energy Company (PECO) filed a Service Agreement dated July 26, 1995

with Duquesne Light Company (DLC) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds DLC as a customer under the Tariff.

PECO requests an effective date of July 26, 1995 for the Service Agreement.

PECO states that copies of this filing have been supplied to DLC and the Pennsylvania Public Utility Commission.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. PECO Energy Company

[Docket No. ER95-1529-000]

Take notice that on August 11, 1995, PECO Energy Company (PECO) filed a Service Agreement dated July 21, 1995, with Boston Edison Company (BE) under PECO's FERC Electric Tariff Original Volume No 1 (Tariff). The Service Agreement adds BE as a customer under the Tariff.

PECO requests an effective date of July 21, 1995 for the Service Agreement.

PECO states that copies of this filing have been supplied to be and to the Pennsylvania Public Utility Commission.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Arizona Public Service Company

[Docket No. ER95-1533-000]

Take notice that on August 14, 1995, Arizona Public Service Company (APS), tendered for filing the Axis Station Letter Agreement Regarding Automatic Generation Controls (Agreement) between APS and Imperial Irrigation District (IID). The Agreement provides for the installation of Automatic Generation Controls (AGC) on Unit No. 1 at the Axis Generation Station and for IID's use of APS' allocation of capacity rights in Unit No. 1 when unused by APS.

As Operating Agent for the Axis Generating Station, APS shall install all required AGC controls and IID shall be responsible for the costs.

The parties request an October 15, 1995 effective date.

Copies of this filing have been served upon IID and the Arizona Corporation Commission.

Comment date: September 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Public Service Electric and Gas Company

[Docket No. ER95-1535-000]

Take notice that on August 14, 1995, Public Service Electric and Gas

Company (PSE&G), tendered for filing an initial rate schedule to provide fully interruptible transmission service to Electric Clearinghouse, Inc., for delivery of non-firm wholesale electrical power and associated energy output utilizing the PSE&G bulk power transmission system.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Portland General Electric Company

[Docket No. ER95-1537-000]

Take notice that on August 14, 1995, Portland General Electric Company (PGE), filed pursuant to section 205 of the Federal Power Act, an Overbuild Operation and Maintenance Agreement with the Eugene Water and Electric Board.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Portland General Electric Company

[Docket No. ER95-1538-000]

Take notice that on August 14, 1995, Portland General Electric Company (PGE) filed, pursuant to section 205 of the Federal Power Act a Joint Operating Agreement with the Eugene Water and Electric Board.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Commonwealth Edison Company

[Docket No. ER95-1539-000]

Take notice that on August 14, 1995, Commonwealth Edison Company (ComEd) submitted for filing revisions to its Power Sales Tariff (PS-1 Tariff). ComEd proposes to add new service schedules to its Tariff in order to make available to other electric utilities Spinning Reserve Service and Non-Spinning Reserve Service to assist them in meeting control area responsibilities and to make available power and associated energy that other electric utilities may need to back up power supplies or to cover losses in connection with transmission service transactions under transmission service tariffs that ComEd filed with the Commission on the same date in Docket Nos. ER95-371-000 *et al.* (ComEd's NOPR Tariffs).

ComEd requests that the changes to its PS-1 Tariff be made effective as of the same date that the Commission allows ComEd's NOPR Tariffs to become effective and, accordingly, has asked the Commission to waive the Commission's notice requirements. Copies of this filing were served on current customers under the PS-1 Tariff, all parties to Docket Nos. ER95-371-000 *et al.* and the Illinois Commerce Commission.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Southwestern Electric Power Company

[Docket No. ER95-1540-000]

Take notice that on August 14, 1995, Southwestern Electric Power Company (SWEPCO) submitted service agreements establishing Austin (Texas) Electric Department and Louisville Gas & Electric Company as new customers under SWEPCO's umbrella Coordination Sales Tariff CST-1 (CST-1 Tariff).

SWEPCO requests an effective date of August 1, 1995 for the service agreements. Accordingly, SWEPCO seeks waiver of the Commission's notice requirements. Copies of this filing were served upon the two customers and the Public Utility Commission of Texas.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Central Power and Light Company

[Docket No. ER95-1541-000]

Take notice that on August 14, 1995, Central Power and Light Company (CPL) submitted service agreements establishing Austin (Texas) Electric Department, City Public Service Board of San Antonio, Texas, and Public Utilities Board (City of Brownsville) as new customers under CPL's umbrella Coordination Sales Tariff CST-1 (CST-1 Tariff).

CPL requests an effective date of August 1, 1995. Accordingly, CPL seeks waiver of the Commission's notice requirements. Copies of this filing were served upon the three customers and the Public Utility Commission of Texas.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. MidAmerican Energy Company

[Docket No. ER95-1542-000]

Take notice that on August 11, 1995, MidAmerican Energy Company tendered for filing an amendment to its previous tariff filing in Docket No. ER95-188-000.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Illinois Power Company

[Docket No. ER95-1543-000]

Take notice that on August 10, 1995, Illinois Power Company (IP) tendered for filing two transmission tariffs: a net work integration service tariff; and a point-to-point transmission service tariff (including firm and non-firm

components). The proposed tariffs are based on the pro-forma tariffs as outlined by the FERC in RM95-8-000 and is being filed pursuant to the Commission's order on rehearing in American Electric Power Service Corp., 71 FERC ¶ 61,393 (1995). The Company proposes that these tariffs become effective as of May 20, 1995.

Copies of this filing have been served on the parties which have previously become part of this proceeding.

Comment date: September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-1544-000]

Take notice that on August 15, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing an agreement to provide interruptible transmission service for Englehard Power Marketing, Inc. (EPM).

Con Edison states that a copy of this filing has been served by mail upon EPM.

Comment date: September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Commonwealth Edison Company

[Docket No. ER95-1545-000]

Take notice that on August 14, 1995, Commonwealth Edison Company tendered for filing a Flexible Transmission Service Tariff FTS-1 and a Network Transmission Service Tariff NTS-1. These tariffs are being filed pursuant to the Commission's Further Guidance Order issued in *American Electric Power Corp.*, Docket Nos. ER93-540-003, *et al.*, issued on June 28, 1995. The tariffs are modeled on, and intended to be consistent with, the Commission's *pro forma* tariffs appended to its Notice of Proposed Rulemaking in Docket No. RM95-8-000.

Copies of the filing have been served on all parties of record in Docket Nos. ER95-371-000 and ER93-777-000.

Comment date: September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. American Electric Power Service Corporation

Docket No. ER95-1547-000]

Take notice that on August 14, 1995, American Electric Power Service Corporation, on behalf of Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company and Wheeling Power Company (collectively, "the AEP

Companies") tendered for filing with the Commission a proposed Point-To-Point Transmission Service Tariff and a proposed Network Integration Service Tariff. The proposed tariffs were filed pursuant to the Commission's Order on Rehearing and Clarification and Providing Further Guidance on Processing Open Access Filings, 71 FERC ¶ 61,393, issued in this docket and others on June 28, 1995.

The proposed rates for transmission service were computed in accordance with the generic methodology for determining embedded cost charges for State One rates, as set forth in the Commission's Notice of Proposed Rulemaking in Docket No. RM95-8-000. The basic monthly rate proposed for point-to-point service is \$2.09 per kilowatt-month. The basic monthly rate for network service is based on a load ratio share of the annual revenue requirement based on the cost-of-service underlying the point-to-point rate.

Copies of the filing were served upon all participants in this docket (restricted service list) and the public service commissions of states of Ohio, Indiana, Kentucky, Michigan, Tennessee, West Virginia and Virginia.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. Pennsylvania Electric Company

[Docket No. ER95-1548-000]

Take notice that on August 15, 1995, GPU Service Corporation (GPU), on behalf of Pennsylvania Electric Company, filed the First Amendment to the Hourly Energy Transmission Service Agreement between GPU and New York State Electric & Gas Company (Amendment). The Amendment deletes the Contract Amount cap, which prohibited NYSE&G from scheduling more than 200 megawatt-hours per hour of electric energy for transmission under the Hourly Energy Transmission Service Agreement, as originally filed. GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of August 1, 1995 for the Amendment.

GPU has served copies of the filing on the Pennsylvania Public Utility Commission and New York State Electric & Gas Company.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

25. Southern Company Services, Inc.

[Docket No. ER95-1549-000]

Take notice that on August 15, 1995, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power

Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed a Service Agreement dated as of July 18, 1995 between Alabama Electric Cooperative, Inc. and Southern Companies for service under the Short-Term Non-Firm Transmission Service Tariff of Southern Companies.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

26. Boston Edison Company

[Docket No. ER95-1550-000]

Take notice that on August 15, 1995, Boston Edison Company (Edison) and New England Power Company (NEP) tendered for filing an Agreement for Improvements at Boston Edison's Medway Substation as a result of NEP's interconnection of a generating facility owned by Milford Power Limited Partnership (Enron) to NEP's transmission system. The Agreement supersedes a letter agreement previously approved by the Commission in Docket No. ER93-509-000.

Edison and NEP requests that the Agreement be made effective as of October 15, 1995.

A copy of this filing has been served upon the Massachusetts Department of Public Utilities.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

27. Montana Power Company

[Docket No. ER95-1551-000]

Take notice that on August 15, 1995, the Montana Power Company (Montana) tendered for filing with the Federal Energy Regulatory Commission a Notice of Termination for Montana Rate Schedule FERC No. 172, a Transmission Service Agreement, dated June 1, 1988, between Montana and The Washington Water Power Company (WWP).

A copy of the filing was served upon WWP.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

28. PacifiCorp

[Docket No. ER95-1552-000]

Take notice that on August 15, 1995, PacifiCorp tendered for filing a Long-Term Power Sales Agreement dated July 27, 1995 (Agreement) between PacifiCorp and Eugene Water & Electric Board (EWEB).

PacifiCorp requests that a waiver of prior notice be granted and that an effective date of one (1) day after the

date the Commission receives this filing be assigned to the Agreement.

Copies of this filing were supplied to EWEB, the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

29. Tampa Electric Company

[Docket No. ER95-1553-000]

Take notice that on August 15, 1995, Tampa Electric Company (Tampa Electric) tendered for filing an agreement to provide non-firm transmission service for the City of Lakeland, Florida (Lakeland).

Tampa Electric proposed that the agreement be made effective on the earlier of the date it is accepted for filing or October 17, 1995, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on Lakeland and the Florida Public Service Commission.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

30. Public Service Company of Oklahoma

[Docket No. ER95-1554-000]

Take notice that on August 15, 1995, Public Service Company of Oklahoma (PSO) tendered for filing Amendment 1 to the Contract for Electric Service, dated April 20, 1995, between PSO and Northeast Oklahoma Electric Cooperative, Inc. (NEO). Amendment 1 provides for an additional point of delivery.

PSO seeks an effective date of August 25, 1995, and, accordingly, seeks waiver of the Commission's notice requirements. Copies of the filing were served on NEO and the Oklahoma Corporation Commission. Copies are also available for public inspection at PSO's offices in Tulsa, Oklahoma.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

31. Bangor Hydro-Electric Company

[Docket No. ER95-1556-000]

Take notice that on August 16, 1995, Bangor Hydro-Electric Company (Bangor), tendered for initial filing a rate schedule for the provision of transmission service to Babcock Ultrapower Jonesboro and Babcock Ultrapower West Enfield, two qualifying facilities located in Bangor's service area.

Comment date: September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

32. Northeast Utilities Service Company

[Docket No. ER95-1557-000]

Take notice that on August 16, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with Central Maine Power Company (CMP) under the NU System Companies' System Power Sales/Exchange Tariff No. 5.

NUSCO states that a copy of this filing has been mailed to CMP.

NUSCO requests that the Service Agreement become effective within 60 days.

Comment date: September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

33. Houston Lighting & Power Company

[Docket No. ER95-1558-000]

Take notice that on August 16, 1995, Houston Lighting & Power Company (HL&P) tendered for filing an executed transmission service agreement (TSA) with LG&E Power Marketing, Inc. (LG&E) for service under HL&P's FERC Electric Tariff, Original Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. The TSA provides for the transmission of economy energy to be scheduled to and over the East HVDC Interconnection. HL&P has requested an effective date of August 11, 1995.

Copies of the filing were served on LG&E and the Public Utility Commission of Texas.

Comment date: September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

34. Montaup Electric Company

[Docket No. ER95-1561-000]

Take notice that on August 16, 1995, Montaup Electric Company filed Notices of Cancellation of service agreements filed January 17, 1995 to extend the term of all requirements tariff service to its affiliates Blackstone Valley Electric Company, Eastern Edison Company and Newport Electric Corporation. The filing is required to comply with Montaup's commitment to the Attorney General of Massachusetts in the attached letter to withdraw the term extension following the Commission's approval of the settlement with the Company's nonaffiliated customers in Docket No. ER95-448-000, which has now been approved. Montaup requests the Commission to allow the Notices of Cancellation to become effective on March 19, 1995, which was the date the service agreements to be cancelled were allowed to become effective pursuant to the Commission's order of February 21, 1995 in Docket No. ER95-448-000

accepting those service agreements for filing.

Comment date: September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

35. Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin)

[Docket No. ER95-1562-000]

Take notice that on August 16, 1995, Northern States Power Company-Minnesota (NSP-M) and Northern States Power Company-Wisconsin (NSP-W) jointly tendered and request the Commission to accept two Transmission Service Agreements which provide for Limited and Interruptible Transmission Service to Kimball Power Company.

NSP requests that the Commission accept for filing the Transmission Service Agreements effective as of September 15, 1995. NSP requests a waiver of the Commission's notice requirements pursuant to Part 35 so the Agreements may be accepted for filing effective on the date requested.

Comment date: September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

36. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-1564-000]

Take notice that on August 17, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing a Supplement to its Rate Schedule FERC 117, an agreement to provide transmission and interconnection service to Long Island Lighting Company (LILCO). The Supplement provides for a decrease in the annual fixed rate carrying charges of \$1908.21. Con Edison has requested that this increase take effect as of August 1, 1995.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

37. Texas-New Mexico Power Company and Texas Generating Company II

[Docket No. ES95-37-000]

Take notice that on August 11, 1995, Texas-New Mexico Power Company (TNP) and Texas Generating Company II (TGC II) filed an application under § 204 of the Federal Power Act seeking authorization to enter into a revolving credit facility (Credit Facility).

TNP and TGC II propose to enter into a Credit Facility in the amount of \$150 million with a syndicate of commercial banks led by Chemical Bank. TGC II will be the principal obligor under the Credit Facility with TNP guaranteeing TGC II's obligations. TNP proposes to issue up to

\$80 million of first mortgage bonds (New Bonds) as collateral security for borrowings under the Credit Facility. The final maturities of the Credit Facility and the New Bonds will not be later than December 31, 2000.

Also, TNP and TGC II request that the issuance of the securities be exempted from the Commission's competitive bidding requirements.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

38. MDU Resources Group, Inc.

[Docket No. ES95-38-000]

Take notice that on August 18, 1995, MDU Resources Group, Inc. (MDU) filed an application under § 204 of the Federal Power Act seeking authorization to issue additional shares of Common Stock, par value \$3.33, in connection with a three-for-two Common Stock Split to be effected in the form of a fifty percent (50%) stock dividend.

MDU proposes that a three-for-two stock split be effected on October 13, 1995, to holders of record on September 27, 1995. MDU presently has 18,984,654 shares of Common Stock issued and outstanding.

Comment date: September 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-21366 Filed 8-28-95; 8:45 am]

BILLING CODE 6717-01-P

Project Nos. 11077-001, et al

Hydroelectric Applications [Alaska Power and Telephone Company, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1a. *Type of Application:* Major License.

b. *Project No.:* 11077-001.

c. *Date filed:* May 31, 1994.

d. *Applicant:* Alaska Power and Telephone Company.

e. *Name of Project:* Goat Lake.

f. *Location:* At the existing Goat Lake, near Skagway, Alaska. Sections 10, 11, 14, 15, and 16, Township 27 South, Range 60 West, CRM.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Robert S. Grimm, President, Alaska Power & Telephone Co., P.O. Box 222, Port Townsend, WA 98368, (206) 385-1733.

i. *FERC Contact:* Héctor M. Pérez, (202) 219-2839.

j. *Deadline for comments, recommendations, terms and conditions, and prescriptions:* October 10, 1995.

k. *Status of Environmental Analysis:* This application is now ready for environmental analysis at this time—see attached paragraph D10.

l. *Brief Description of Project:* The proposed project would consist of: (1) Goat Lake, with a surface area of 204 acres and a storage capacity of 5,460 acre-feet at surface elevation of 2,915 feet; (2) a submerged wedge wire screen intake at elevation 2,875 feet; (3) a 600-foot-long and 30-inch-diameter steel or HDPE siphon with a vacuum pump assembly; (4) a 6,200-foot-long and 22-inch-diameter steel penstock; (5) a powerhouse containing a 4-MW unit; (6) a 24.9-kV and 3,400-foot-long transmission line; and (7) other appurtenances.

m. *This notice also consists of the following standard paragraph:* A4 and D10.

n. *Available Locations of Application:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, NE., Room 3104, Washington, DC 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at the address shown in item h above.

2a. *Type of Application:* Preliminary Permit.