

accepting those service agreements for filing.

Comment date: September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

35. Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin)

[Docket No. ER95-1562-000]

Take notice that on August 16, 1995, Northern States Power Company-Minnesota (NSP-M) and Northern States Power Company-Wisconsin (NSP-W) jointly tendered and request the Commission to accept two Transmission Service Agreements which provide for Limited and Interruptible Transmission Service to Kimball Power Company.

NSP requests that the Commission accept for filing the Transmission Service Agreements effective as of September 15, 1995. NSP requests a waiver of the Commission's notice requirements pursuant to Part 35 so the Agreements may be accepted for filing effective on the date requested.

Comment date: September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

36. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-1564-000]

Take notice that on August 17, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing a Supplement to its Rate Schedule FERC 117, an agreement to provide transmission and interconnection service to Long Island Lighting Company (LILCO). The Supplement provides for a decrease in the annual fixed rate carrying charges of \$1908.21. Con Edison has requested that this increase take effect as of August 1, 1995.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

37. Texas-New Mexico Power Company and Texas Generating Company II

[Docket No. ES95-37-000]

Take notice that on August 11, 1995, Texas-New Mexico Power Company (TNP) and Texas Generating Company II (TGC II) filed an application under § 204 of the Federal Power Act seeking authorization to enter into a revolving credit facility (Credit Facility).

TNP and TGC II propose to enter into a Credit Facility in the amount of \$150 million with a syndicate of commercial banks led by Chemical Bank. TGC II will be the principal obligor under the Credit Facility with TNP guaranteeing TGC II's obligations. TNP proposes to issue up to

\$80 million of first mortgage bonds (New Bonds) as collateral security for borrowings under the Credit Facility. The final maturities of the Credit Facility and the New Bonds will not be later than December 31, 2000.

Also, TNP and TGC II request that the issuance of the securities be exempted from the Commission's competitive bidding requirements.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

38. MDU Resources Group, Inc.

[Docket No. ES95-38-000]

Take notice that on August 18, 1995, MDU Resources Group, Inc. (MDU) filed an application under § 204 of the Federal Power Act seeking authorization to issue additional shares of Common Stock, par value \$3.33, in connection with a three-for-two Common Stock Split to be effected in the form of a fifty percent (50%) stock dividend.

MDU proposes that a three-for-two stock split be effected on October 13, 1995, to holders of record on September 27, 1995. MDU presently has 18,984,654 shares of Common Stock issued and outstanding.

Comment date: September 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-21366 Filed 8-28-95; 8:45 am]

BILLING CODE 6717-01-P

Project Nos. 11077-001, et al

Hydroelectric Applications [Alaska Power and Telephone Company, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1a. *Type of Application:* Major License.

b. *Project No.:* 11077-001.

c. *Date filed:* May 31, 1994.

d. *Applicant:* Alaska Power and Telephone Company.

e. *Name of Project:* Goat Lake.

f. *Location:* At the existing Goat Lake, near Skagway, Alaska. Sections 10, 11, 14, 15, and 16, Township 27 South, Range 60 West, CRM.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Robert S. Grimm, President, Alaska Power & Telephone Co., P.O. Box 222, Port Townsend, WA 98368, (206) 385-1733.

i. *FERC Contact:* Héctor M. Pérez, (202) 219-2839.

j. *Deadline for comments, recommendations, terms and conditions, and prescriptions:* October 10, 1995.

k. *Status of Environmental Analysis:* This application is now ready for environmental analysis at this time—see attached paragraph D10.

l. *Brief Description of Project:* The proposed project would consist of: (1) Goat Lake, with a surface area of 204 acres and a storage capacity of 5,460 acre-feet at surface elevation of 2,915 feet; (2) a submerged wedge wire screen intake at elevation 2,875 feet; (3) a 600-foot-long and 30-inch-diameter steel or HDPE siphon with a vacuum pump assembly; (4) a 6,200-foot-long and 22-inch-diameter steel penstock; (5) a powerhouse containing a 4-MW unit; (6) a 24.9-kV and 3,400-foot-long transmission line; and (7) other appurtenances.

m. *This notice also consists of the following standard paragraph:* A4 and D10.

n. *Available Locations of Application:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, NE., Room 3104, Washington, DC 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at the address shown in item h above.

2a. *Type of Application:* Preliminary Permit.

b. *Project No.* 11541-000.
 c. *Date filed:* May 22, 1995.
 d. *Applicant:* Atlanta Power Company, Inc.

e. *Name of Project:* Atlanta Power Station Project.

f. *Location:* On the Middle Fork Boise River in Elmore County, Idaho, near the town of Atlanta within the Boise National Forest. T5N,R11E, sections 5, 4, 3, 2, and 11, Boise Meridian.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791 (a)-825(r).

h. *Applicant Contact:* Lynn E. Stevenson, President, Atlanta Power Company, Inc., Box 100, Fairfield, ID, (208) 764-2310; Michael C. Creamer, Esq., Givens Pursley & Huntley, 277 N. 6th Street, Suite 200, P.O. Box 2720, Boise, ID 83701, (208) 342-6571.

i. *FERC Contact:* Ms. Deborah Frazier-Stutely (202) 219-2842.

j. *Competing Application:* Project No. 11542-000, Atlanta Dam Water Project.

k. *Comment Date:* October 23, 1995.

l. *Description of Project:* The proposed project would consist of the existing Atlanta Power Station facilities, located at the Forest Service Kirby Dam, consisting of: (1) A penstock; (2) a powerhouse located at the dam, containing a single generating unit rated at 150 kilowatts; and (3) related facilities.

No new roads will be needed for the purpose of conducting studies.

m. *Purpose of Project:* The applicant is seeking a permit to study the feasibility of continuing to provide electric service to the town of Atlanta and power will not be sold to another entity.

n. *This notice also consists of the following standard paragraphs:* A5, A7, A9, A10, B, C, and D2.

3a. *Type of Application:* Preliminary Permit.

b. *Project No.* 11542-000.

c. *Date filed:* May 22, 1995.

d. *Applicant:* Central Idaho Electric Company.

e. *Name of Project:* Atlanta Dam Water Power Project.

f. *Location:* On the Middle Fork Boise River in Elmore County, Idaho, near the town of Atlanta, within the Boise National Forest. T5N,R11E, sections 4, 5, 6, 7; T5N,R10E, sections 12, 13, 14, 22, 23, 27, 28, 33; T4N,10E, sections 4, 5, 8, 16, 17, 20, 21, 28, 29, 33, 34; T3N,R10E sections 3, 9, 10, 16, 21, 28, 33, Boise Meridian.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791 (a)-825(r).

h. *Applicant Contact:* Gary Campbell, Central Idaho Electric Company, 776 E. Bridgewater Ct., Boise, ID 83706, (208) 336-3162.

i. *FERC Contact:* Ms. Deborah Frazier-Stutely (202) 219-2842.

j. *Competing Application:* Project No. 11541-000, Atlanta Power Station Project.

k. *Comment Date:* October 23, 1995.

l. *Description of Project:* The proposed project would be located at the Forest Service Kirby Dam and would consist of: (1) A 250-foot-long penstock; (2) a powerhouse located at the dam, containing three generating units with a combined installed capacity of 4,500 kilowatts; and (3) a 69.5-Kv, 25-mile-long transmission line tying into an Idaho Power Company line in Featherville.

No new roads will be needed for the purpose of conducting studies.

m. *Purpose of Project:* Project power will be sold to a local utility.

n. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

4a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11552-000.

c. *Date Filed:* July 10, 1995.

d. *Applicant:* Robert Hagopian.

e. *Name of Project:* Saugerties.

f. *Location:* On Esopus Creek NEAR Saugerties in Ulster County, New York.

g. *Filed Pursuant to:* Federal Power Act 17 U.S.C. §§ 791(a)-825(r).

h. *Contact Person:* Robert Hagopian, 121 Cedar Street, Kingston, NY 12401, (914) 331-5279.

i. *FERC Contact:* Ms. Julie Bernt, (202) 219-2814.

j. *Comment Date:* October 16, 1995.

k. *Description of Project:* The proposed project would consist of: (1) An existing 34-foot-high, concrete ogee spillway dam owned by Saugerties Dam Property, Inc.; (2) an impoundment with a surface area of 140 acres at 47 feet m.s.l., with 826 acre feet of storage; (3) an existing 60-foot-long, 12-foot-wide headrace; (4) an existing 50-foot-long, 60-inch-diameter penstock; and, (5) an existing powerhouse which will contain two generating units with a total rated capacity of 1,900 kW; and, (6) a new 200-foot-long transmission line. The applicant estimates the average annual energy production to be 3,800,000 kWh and the cost of the work to be performed under the preliminary permit to be \$8,000.

l. *Purpose of Project:* The power produced would be sold to a local utility company.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C and D2.

In addition to filing under the above standard paragraphs, commenters may submit a copy of their comments on a

3½-inch diskette formatted for MS-DOS based computers. In light of our ability to translate MS-DOS based materials, the text need only be submitted in the format and version that it was generated (i.e., MS Word, WordPerfect 5.1/5.2, ASCII, etc.). It is not necessary to reformat word processor generated text to ASCII. For Macintosh users, it would be helpful to save the documents in Macintosh word processor format and then write them to files on a diskette formatted for MS-DOS machines.

5a. *Type of Application:* Article 19 Compliance Filing.

b. *Project Nos:* 1889 and 2485.

c. *Date Filed:* August 4, 1995.

d. *Applicant:* Northeast Utilities System.

e. *Name of Projects:* Turners Falls & Northfield Mountain.

f. *Location:* Connecticut River between Vernon, VT and Turners Falls, MA, in Franklin, County, MA.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* Mr. Richard W. Thomas, Northeast Utilities System, P.O. Box 270, Hartford, CT 06141-0270, (213) 665-3719,

i. *FERC Contact:* Julian W. Flint, (202) 219-2667.

j. *Comment Date:* October 10, 1995.

k. *Description of Application:* Northfield Mountain and Turners Falls Hydroelectric Projects are located on the mainstream of the Connecticut River. Operation of both projects results in fluctuation in the Turners Falls reservoir that exacerbates erosion along the shoreline. This new riverbank protection plan is designed to minimize bank erosion cause by operation of the projects.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

6a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11548-000.

c. *Date filed:* June 30, 1995.

d. *Applicant:* Silver Lake Hydro Inc.

e. *Name of Project:* Silver Lake.

f. *Location:* On the Duck River, near the City of Valdez, in the Third Judicial District, Alaska.

g. *Filed Pursuant to:* Federal Power Act 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Thom A. Fischer, 1050 Larrabee Avenue, Bellingham, WA 98225, (360) 733-3008.

i. *FERC Contact:* Michael Spencer at (202) 219-2846.

j. *Comment Date:* October 27, 1995.

k. *Description of Project:* The proposed project would consist of: (1) A 100-foot-high dam at the mouth of Silver Lake; (2) a new reservoir will

replace Silver Lake and have a surface area of 1,670 acres, and 120,000 acre-feet of storage area; (3) a 6,000-foot-long, 8-foot-diameter penstock; (4) a powerhouse containing three generating units with a combined capacity of 5.0 MW and an average annual generation of 56 Gwh; and (5) a 18-mile-long transmission line.

No new access road will be needed to conduct the studies. The applicant estimates that the cost of the studies to be conducted under the preliminary permit would be \$250,000.

l. Purpose of Project: Project power would be sold.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

7a. *Type of Application*: Amendment of License.

b. *Project No.*: 1494-103.

c. *Date Filed*: July 7, 1995.

d. *Applicant*: Grand River Dam Authority.

e. *Name of Project*: Pensacola Project.

f. *Location*: Grand Lake O' The Cherokees, Delaware County, Afton, Oklahoma.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact*: Mr. Bob Sullivan, Grand River Dam Authority, P.O. Box 409, Drawer G, Vinita, OK 74301, (918) 256-5545.

i. *FERC Contact*: Joseph C. Adamson, (202) 219-1040.

j. *Comment Date*: October 11, 1995.

k. *Description of Amendment*: Grand River Dam Authority requests approval of a dredging management plan. The plan is the permitting procedure to be used in accomplishing a significant portion of non-project related dredging activities on the Pensacola Project. The activities covered under the plan are for dredging or excavation of up to 2,000 cubic yards of material from Grand Lake O' The Cherokees. The plan does not cover any dredging activities greater than the amount specified, or dredging activities that involve the removal or filling of wetlands. Those dredging activities not covered under the plan would require specific approval by the Commission.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

8a. *Type of Application*: Change of Land Rights and Removal of Land From the Project Boundary.

b. *Project No.*: 2000-008.

c. *Date filed*: May 25, 1995.

d. *Applicant*: New York Power Authority.

e. *Name of Project*: St. Lawrence-Franklin Delano Roosevelt Project.

f. *Location*: Whitehouse Bay, Hanlon and River Roads, Leishman Point, in the Town of Waddington, NY.

g. *Filed pursuant to*: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant contact*: Mr. Beverly Ravitch, Principal Attorney, New York Power Authority, 1633 Broadway, New York, NY 10019, (212) 468-6134.

i. *FERC contact*: John K. Hannula, (202) 219-0116.

j. *Comment date*: October 5, 1995.

k. *Descriptor of Application*: Licensee proposes to remove from the project boundary 545 acres on Whitehouse Bay, 100 acres (3 parcels) on Hanlon and River Roads and 23 acres at Leishman Point, all in the Town of Waddington, NY. The properties will be returned to the local communities' tax base.

l. This notice also consists of the following standard paragraphs: B, C1 and D2.

Standard Paragraphs

A4. Development Application—Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no

later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, Room 1027, at the above-mentioned

address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D10. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice (October 10, 1995 for Project No. 11077-001). All reply comments must be filed with the Commission within 105 days from the date of this notice (November 22, 1995 for Project No. 11077-001).

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) Bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or

"PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Dated: August 23, 1995.

Lois D. Cashell,

Secretary.

[FR Doc. 95-21365 Filed 8-28-95; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5287-3]

Agency Information Collection Activities Up for Renewal

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) listed below is coming up for renewal. Before submitting the renewal package to the Office of Management and Budget (OMB), EPA is soliciting comments on specific aspects of the collection as described below.

DATES: Comments must be submitted on or before October 30, 1995.

ADDRESSES: MVAC Recycling Coordinator, 401 M Street, SW., (6205J), Washington, DC 20460. Materials relevant to this proposed rulemaking are contained in Public Docket No. A-95-

34, Category VIII-D. This docket is located in Room M-1500, Waterside Mall (Ground Floor), U.S. Environmental Protection Agency, 401 M Street, SW., Washington, DC 20460. Dockets may be inspected from 8:30 a.m. to 5:30 p.m., Monday through Friday. A reasonable fee may be charged for copying docket materials.

FOR FURTHER INFORMATION CONTACT:

Christine Dibble, (202) 233-9147.

Facsimile number: (202) 233-9577.

Electronic address:

dibble.christine@epamail.epa.gov. Note that questions but not comments will be accepted electronically.

SUPPLEMENTARY INFORMATION:

Affected Entities

Entities affected by this action are new and used motor vehicle dealers, gasoline service stations, truck rental and leasing facilities without drivers, passenger car rental facilities, top, body, upholstery repair and paint shops, general automotive repair shops, and automotive repair shops not elsewhere classified. Clean Air Act Section 609 automotive air-conditioning technician certification programs, and approved independent standards testing organizations, will also be affected.

Title

"Servicing of Motor Vehicle Air Conditioners." OMB Control Number: 2060-0247. EPA Control Number: 1617.06. Expiration Date: January 31, 1996.

Abstract

In 1992, EPA developed regulations under Section 609 of the Clean Air Act Amendments of 1990 (Act) for the recycling of CFCs in motor vehicle air conditioners. These regulations were published in 57 FR 31240, and are codified at 40 CFR Subpart B (§ 82.30 *et seq.*). The reasons the information is being collected, the way the information is to be used, and whether the requirements are mandatory, voluntary, or required to obtain a benefit, are described below. The ICR renewal would not include any burden for third-party or public disclosures not previously reviewed and approved by OMB.

Technician Training and Certification

According to Section 609(b)(4) of the Act, automotive technicians are required to be certified in the proper use of recycling equipment for servicing motor vehicle air conditioners. Certification programs must meet EPA standards. The Stratospheric Protection Division requires that certification