

The Four Mile Development which includes: (1) An existing concrete ogee spillway (constructed immediately downstream from the original rock filled timber dam), 445 feet long, topped by needle beams, containing (a) a log chute bay, and (b) an abandoned fishway bay; (2) an existing reservoir with a surface area of 90 acres and a total storage capacity of 900 acre-feet at the normal maximum surface elevation of 634.9 feet NGVD; (3) an existing concrete and masonry powerhouse, 72 feet by 72 feet, containing (a) a concrete forebay, (b) three existing horizontal shaft Sampson runner turbines with a combined hydraulic capacity of 1790 cfs, rated at 850 hp each, and (c) three existing General Electric generators, each rated at 600 kW, providing a total existing plant rating of 1,800 kW; and (4) existing appurtenant facilities.

Norway Point Development which includes: (1) Two existing earth dikes, 1,460 feet long and 500 feet long yielding a total length of 1,960 feet; (2) an existing abandoned fishway; (3) an existing beartrap gate section, 120 feet long, containing three beartrap gates, each 26 feet long by 27 feet high; (4) an existing mass concrete multiple barrel arch spillway section with removable needle beams, 320 feet long; (5) an existing reservoir with a surface area of 1,700 acres and a total storage volume of 27,550 acre-feet at the normal maximum surface elevation of 671.6 feet NGVD; (6) an existing reinforced concrete and masonry powerhouse, 86 feet long by 49 feet wide, containing (a) two vertical shaft Francis turbines with a combined hydraulic capacity of 1650 cfs, the first manufactured by Wellman-Seaver-Morgan Company and rated at 3,350 hp and the second rated at 1,400 hp, and (b) two General Electric generators, rated at 2,800 kW and 1,200 kW, providing a total point rating of 4,000 kW; and (7) existing appurtenant facilities.

Hubbard Lake Development which includes: (1) An existing reinforced concrete spillway section, 20 feet long, containing two needle beam controlled bays; (2) two existing 45 foot long earth embankment sections, each overlapped on the upstream and downstream sides with concrete wing walls extending from both sides of the spillway; (3) an existing reservoir with a surface area of 9,280 acres and a total storage volume of 57,000 acre-feet at the normal maximum surface elevation of 710.5 feet NGVD; and (4) existing appurtenant facilities.

Upper South Development which includes: (1) Two existing earth embankment sections, 220 feet long and 40 feet long for a total length of 260 feet;

(2) an existing reinforced concrete spillway section, 40 feet long, containing (a) four needle beam controlled bays, and (b) concrete wing walls on the upstream and downstream sides overlapping the earth embankments on both sides of the spillway; (3) an existing reservoir with a surface area of 7,000 acres and a total storage volume of 55,000 acre-feet at the normal maximum surface elevation of 731.0 feet NGVD; (4) two proposed submersible Flygt Corporation turbines with a combined hydraulic capacity of 170 cfs, each equipped with a siphon penstock and an elbow draft tube; and (5) existing appurtenant facilities.

B. Hillman Hydro Project FERC No. 2419

This project consists of: (1) An existing earth fill section, approximately 50 feet long; (2) an existing concrete gated spillway section, approximately 38 feet long, containing (a) three needle beam controlled bays, (b) a concrete training wall extending upstream of the spillway along the right side, and (b) a reinforced concrete apron, constructed along the downstream toe of the spillway; (3) an existing non-overflow section which includes part of the Hillman grist mill house, 26 feet long, constructed of upstream and downstream concrete gravity walls with pressure grouted earth and rock fill between the two walls; (4) an existing concrete uncontrolled spillway section, 27 feet long, (formerly the intake structure of the grist mill in the early 1900's); (5) an existing non-overflow section, 20 feet long, constructed of upstream and downstream concrete gravity walls with pressure grouted earth and rock fill between the two walls; (6) an existing reservoir with a surface area of 160 acres and a total storage volume of 500 acre-feet at the normal maximum surface elevation of 747.2 feet NGVD; (7) an existing reinforced concrete and masonry powerhouse, 17 feet by 21 feet, containing (a) a vertical shaft Francis turbine with a hydraulic capacity of 270 cfs, manufactured by James Leffel Company, and (b) a vertical shaft generator, manufactured by Westinghouse and rated at 250 kW; and (8) existing appurtenant facilities.

The applicant proposes increasing capacity at the Upper South Development by 200 kW as well as increasing the capacity at the Four Mile Development by 600 kW, with the addition of three new generators, respectively. The applicant estimates that the proposed total installed project capacity would be 8.25 MW with a total average annual generation of 8.26 GWH.

The dam and existing project facilities of each development are owned by the applicant. Project power would be utilized by the applicant for sale to its customers.

Project Site Visit

The Commission staff will conduct a three day project site visit of the Thunder Bay and Hillman Hydro Projects. The site meeting will be held starting at 2:00 P.M. on September 5, 1995 at the entrance of the Hillman Development and continue the next day (on September 6, 1995) at 8:00 A.M. at the Ninth Street Development, and finish on September 7, 1995 with the start at 8:30 A.M. at the Fletcher Floodwater and conclusion at 12:30 P.M. at the Hillman Development. All interested individuals, organizations, and agencies are invited to attend. All participants are responsible for their own transportation to and from the project site. For more details, interested parties should contact Patrick Murphy, FERC, at (202) 219-2659 and Steve Naugle, FERC, at (202) 219-2805, prior to the site visit date.

Lois D. Cashell,

Secretary.

[FR Doc. 95-21337 Filed 8-28-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER94-890-006, et al.]

AES Power, Inc., et al.; Electric Rate and Corporate Regulation Filings

August 23, 1995.

Take notice that the following filings have been made with the Commission:

1. AES Power, Inc.

[Docket No. ER94-890-006]

Take notice that on August 3, 1995, AES Power, Inc. tendered for filing certain information as required by the Commission's letter order dated April 8, 1994. Copies of the informational filing are on file with the Commission and are available for public inspection.

2. United States Department of Energy—Western Area Power Administration (Central Valley Project)

[Docket No. EF95-5011-000]

Take notice that on August 10, 1995, the Deputy Secretary of Energy, on behalf of the Western Area Power Administration, tendered for filing an amended Rate Schedule CV-F7 pursuant to the authority delegated to the Deputy Secretary by the Secretary's Amendment No. 3 to Delegation Order No. 0204-108. The amended rate schedule is for commercial firm power from the Central Valley Project.

Comment date: September 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Public Service Company of New Hampshire v. New Hampshire Electric Cooperative, Inc.

[Docket No. EL95-71-000]

Take notice that on August 14, 1995, the Public Service Company of New Hampshire (PSNH) tendered for filing a complaint against the New Hampshire Electric Cooperative, Inc. (NHEC) with respect to NHEC's anticipatory breach of its wholesale partial requirements agreement with PSNH.

Comment date: September 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Citizens Lehman Power Sales

[Docket No. ER94-1685-004]

Take notice that on August 14, 1995, Citizens Lehman Power Sales filed certain information as required by the Commission's February 2, 1995, order in Docket No. ER94-1685. Copies of Citizens Lehman Power Sales' informational filing are on file with the Commission and are available for public inspection.

5. American Electric Power Service Corporation

[Docket No. ER95-497-001]

Take notice that on August 15, 1995, American Electric Power Service Corporation (AEPSC) amended its filing in the above referenced docket to clarify its policy regarding return-in-kind of emission allowances.

A copy of this amendment to filing was served upon the affected parties and state regulatory commissions.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Northern States Power Company (Minnesota) Northern States Power Company (Wisconsin)

[Docket No. ER95-503-000]

Take notice that on August 17, 1995, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) tendered for filing revisions to its January 30, 1995, emission allowance filing to comply with the Final Rule issued on April 26, 1995, and to be consistent with the Commission's order issued on June 2, 1995.

NSP Companies request that the Commission grant waiver of its Part 35 notice provisions and accept this amended filing effective January 1, 1995, subject to refund.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Southern Indiana Gas and Electric Company

[Docket No. ER95-600-000]

Take notice that on August 2, 1995, Southern Indiana Gas and Electric Company (Southern Indiana) tendered for filing Revised Amendments to Coordination Rates in its Interconnection Agreement with Alcoa Generating Corporation to Reflect the Costs of Emissions Allowances for FERC Rate Schedule No. 0029. A copy of the filing has been sent to Alcoa Generating Corporation.

The proposed Revised Amendment to the Rate Schedule is being made by an abbreviated filing under Section 205 and pursuant to the Commission's Interim Rule issued in Docket No. PL95-1-000, Regarding Ratemaking Treatment of the Cost of Emissions Allowances in Coordination Rates and provides for cost recover of SO₂ emissions allowances in energy sales. These revised amendments are limited to coordination sales tariffs contained in the Agreement and are intended to clarify provisions for the ratemaking treatment of the cost of emissions allowances under the aforementioned rate schedule.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Maine Public Service Company

[Docket No. ER95-836-003]

Take notice that on August 9, 1995, Maine Public Service Company tendered for filing its compliance filing in the above-referenced docket.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. CL Power Sales One, Two, Three, Four, Five, L.L.C.

[Docket No. ER95-892-001]

Take notice that on August 14, 1995, CL Power Sales One, Two, Three, Four, Five, L.L.C. filed certain information as required by the Commission's June 8, 1995, order in Docket No. ER95-892. Copies of CL Power Sales One, Two, Three, Four, and Five, L.L.C.'s informational filing are on file with the Commission and are available for public inspection.

10. IES Utilities Inc.

[Docket No. ER95-1244-000]

Take notice that IES Utilities Inc. (IES) on August 14, 1995, tendered for filing proposed changes to amend its

previous June 19, 1995 filing relating to the IES and Central Iowa Power Cooperative (CIPCO) Operating and Transmission Agreement (Agreement), Appendices 13 & 14.

The proposed changes relate to modifications of the Appendix 13 Availability Charge, Effective Date and Account Numbers.

Copies of the filing were served upon CIPCO and the Iowa Utilities Board.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-1283-000]

Take notice that on August 15, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing a Revised Supplement to its Rate Schedule, Con Edison Rate Schedule FERC No. 127, a facilities agreement with the New York Power Authority (NYPA). The Supplement provides for a decrease in the monthly carrying charges. Con Edison has requested that this decrease take effect as of July 1, 1995.

Con Edison states that a copy of this filing has been served by mail upon NYPA.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Central Power and Light Company

[Docket No. ER95-1300-000]

Take notice that on August 4, 1995, Central Power and Light Company (CPL) submitted an amended Service Agreement, dated July 6, 1995, establishing the City of Robstown (Texas) Utility System as a customer under the terms of CPL's Coordination Sales Tariff CST-1 ("CST-1 Tariff").

CPL requests an effective date of July 6, 1995, to coincide with the date of the amended Service Agreement. Copies of this filing were served upon the City of Robstown Utility System and the Public Utility Commission of Texas.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Niagara Mohawk Power Corporation

[Docket No. ER95-1409-000]

Take notice that on July 26, 1995, Niagara Mohawk Power Corporation tendered for filing an amendment in the above referenced docket.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Northeast Utilities Service Company

[Docket No. ER95-1411-000]

Take notice that Northeast Utilities Service Company (NUSCO) on August 16, 1995, tendered an amendment to its filing in the above referenced docket. The amendment provides for an earlier requested effective date for a Service Agreement with New York Power Authority (NYPA) under the NU System Companies' Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to NYPA.

NUSCO requests that the Service Agreement become effective on August 1, 1995.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Wisconsin Electric Power Company

[Docket No. ER95-1474-000]

Take notice that Wisconsin Electric Power Company (Wisconsin Electric) on August 1, 1995, tendered for filing two transmission tariffs modeled after the Commission's pro forma tariffs appended to the Notice of Proposed Rulemaking in Docket No. RM95-8-000. Wisconsin Electric also submitted unexecuted transmission service agreements for firm and non-firm service to The Wisconsin Public Power Inc. System (WPPI). Wisconsin Electric also requests that a previous unexecuted agreement with WPPI covering two firm transactions that commenced June 1, 1995 be converted from Network Contract Demand Transmission Service under the present tariff to Firm Point-to-Point Transmission Service under the applicable pro forma tariff.

Wisconsin Electric respectfully requests an effective date for each tariff of August 1, 1995, in order to replace its previous submittal in Docket No. ER95-1084-000, which was accepted for filing by order dated July 13, 1995. Wisconsin Electric authorized to state that WPPI joins in the requested effective date. Because the instant filing replaces the tariff filed in ER95-1084-000, Wisconsin Electric requests waiver of the requirements of Ordering Paragraphs A and B of that order.

Copies of the filing have been served on all parties to Dockets. ER94-1625 *et al.*, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Georgia Power Company

[Docket No. ER95-1513-000]

Take notice that on August 9, 1995, Georgia Power Company (Georgia Power) submitted for filing Amendment No. 1 to the Interchange Contract between Georgia Power and Crisp County Power Commission dated June 1, 1995. The purpose of this filing is to amend energy rates contained in the foregoing interchange contract to reflect the energy-related costs incurred by Georgia Power to ensure compliance with the Phase I sulfur dioxide emissions limitations of the Clean Air Act Amendment of 1990.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. UtiliCorp United Inc.

[Docket No. ER95-1565-000]

Take notice that on August 17, 1995, UtiliCorp United Inc. tendered for filing on behalf of its operating division, WestPlains Energy-Kansas, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 12, with *NorAm Energy Services*. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Kansas to *NorAm Energy Services* pursuant to the tariff, and for the sale of capacity and energy by *NorAm Energy Services* to WestPlains Energy-Kansas pursuant to *NorAm Energy Services' Rate Schedule No. 1*.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *NorAm Energy Services*.

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. UtiliCorp United Inc.

[Docket No. ER95-1566-000]

Take notice that on August 17, 1995, UtiliCorp United Inc. tendered for filing on behalf of its operating division, WestPlains Energy—Colorado, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 11, with *NorAm Energy Services*. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy—Colorado to *NorAm Energy Services* pursuant to the tariff, and for the sale of capacity and energy by *NorAm Energy Services* to WestPlains Energy—Colorado pursuant to *NorAm Energy Services' Rate Schedule No. 1*.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *NorAm Energy Services*.

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Pacific Gas and Electric Company

[Docket No. ER95-1567-000]

Take notice that on August 17, 1995, Pacific Gas and Electric Company (PG&E) tendered for filing a contract for the sale of capacity between PG&E and the City of Seattle, City Light Department (Seattle). Under this agreement, Seattle will sell PG&E 50 megawatts of capacity over two summer seasons. PG&E will return energy supplied to Seattle under that capacity within the same week, unless the parties agree that it will be purchased.

Copies of this filing have been served upon Seattle and the California Public Utilities Commission.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Montana Power Company

[Docket No. ER95-1568-000]

Take notice that on August 17, 1995, the Montana Power Company (Montana) tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, a Form of Service Agreement with Koch Power Services, Inc. (KPSI) under FERC Electric Tariff, Second Revised Volume No. 1, a revised Index of Purchasers under said Tariff, and a Certificate of Concurrence from KPSI.

A copy of the filing was served upon KPSI.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Entergy Power, Inc.

[Docket No. ER95-1569-000]

Take notice that Entergy Power, Inc. (EPI) on August 17, 1995, tendered for filing an Interchange Agreement with Alabama Electric Cooperative, Inc.

EPI requests an effective date for the Interchange Agreement that is one (1) day after the date of filing, and respectfully requests waiver of the notice requirements specified in Section 35.11 of the Commission's Regulations.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Entergy Power, Inc.

[Docket No. ER95-1570-000]

Take notice that Entergy Power, Inc. (EPI) on August 17, 1995 tendered for filing a contract with the Southeastern Power Administration.

EPI requests an effective date for the Contract that is one (1) day after the date of filing, and respectfully requests waiver of the notice requirements specified in Section 35.11 of the Commission's Regulations.

Comment date: September 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Boyd Rosene & Associates, Inc.

[Docket No. ER95-1572-000]

Take notice that on August 17, 1995, Boyd Rosene & Associates, Inc. (Boyd Rosene) petitioned the Commission for (1) blanket authorization to sell electricity at market-based rates; (2) a disclaimer of jurisdiction over Boyd Rosene's power brokering activities; (3) acceptance of Boyd Rosene's Rate Schedule FERC No. 1; (4) waiver of certain Commission Regulations; and (5) such other waivers and authorizations as have been granted to other power marketers, all as more fully set forth in Boyd Rosene's petition on file with the Commission.

Boyd Rosene states that it intends to engage in electric power transactions as a broker and as a marketer. In transactions where Boyd Rosene acts as a marketer, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with purchasing parties.

Comment date: September 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. Citizens Lehman Power Sales

[Docket No. ER95-1573-000]

Take notice that on August 17, 1995, Citizens Lehman Power Sales (CL Sales) submitted for filing its amended electric service tariff, FERC Rate Schedule No. 1. The amendment would authorize sales to any affiliate having a FERC rate schedule permitting sales for resale by such affiliate at rates established by agreement between the purchaser and the affiliate. CL Sales requests an effective date of September 1, 1995.

Comment date: September 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

25. Central Power and Light Company West Texas Utilities Company

[Docket No. ER95-1574-000]

Take notice that on August 17, 1995, Central Power and Light Company (CPL) and West Texas Utilities Company

(WTU), submitted for filing an executed Transmission Service Agreement between CPL and Lower Colorado River Authority (LCRA) and an executed Transmission Service Agreement between WTU and LCRA (Service Agreement). Under the Service Agreements, CPL and WTU will transmit power and energy purchased by LCRA from the Texas Wind Power Project. CPL and WTU request that the Service Agreements be accepted to become effective as of August 18, 1995, and have therefore asked the Commission to waive its notice requirements.

Copies of the filing were served on LCRA and the Public Utility Commission of Texas.

Comment date: September 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 95-21364 Filed 8-28-95; 8:45 am]

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[Docket No. EG95-80-000, et al.]

Los Amigos Leasing Company, Ltd., et al.; Electric Rate and Corporate Regulation Filings

August 22, 1995.

Take notice that the following filings have been made with the Commission:

1. Los Amigos Leasing Company Ltd.

[Docket No. EG95-80-000]

On August 16, 1995, Los Amigos Leasing Company Ltd. (Los Amigos) (c/o Kelly A. Tomblin, Esq., Energy Initiatives, Inc., One Upper Pond Road, Parsippany, NJ 07054) filed with the Federal Energy Regulatory Commission

(Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations. Los Amigos states that its sole business purpose is to acquire and own certain electric generating equipment and to lease that equipment to Termobarranquilla S.A., Empresa de Servicios Publicos (TEBSA). Los Amigos further states that the equipment will form part of the Termobarranquilla generating facility (Facility) near Barranquilla, Colombia, which will be owned and operated by TEBSA.

Comment date: September 11, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Sierra Pacific Power Company

[Docket No. EL95-69-000]

Take notice that on August 4, 1995, Sierra Pacific Power Company tendered for filing tariff revisions in compliance with the Commission order issued on June 5, 1995 in Docket No. FA93-20-000.

Comment date: September 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Duke Power Company

[Docket No. EL95-73-000]

Take notice that on August 14, 1995, Duke Power Company (Duke) filed a request for a waiver of the Commission's fuel adjustment clause regulations to permit the recovery of the costs of buying out a coal contract. Duke requests that the revised fuel clause, which provides for the buyout, be made effective on September 1, 1995.

Comment date: September 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Electric Clearinghouse, Inc.

[Docket No. ER94-968-008]

Take notice that on July 31, 1995, Electric Clearinghouse Inc. filed certain information as required by the Commission's April 7, 1994, order in Docket No. ER94-968-000. Copies of Electric Clearinghouse's informational filing are on file with the Commission and are available for public inspection.

5. Hadson Electric, Inc.

[Docket No. ER94-1613-003]

Take notice that on August 8, 1995, Hadson Electric, Inc. filed certain information as required by the Commission's November 17, 1994, order in Docket No. ER94-1613-000. Copies of Hadson Electric's informational filing