

or protests, as set forth above, is September 18, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, Room 3308, 941 North Capitol Street, NE., Washington, DC 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-21363 Filed 8-28-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-1334-000]

Stalwart Power Co.; Notice of Issuance of Order

August 24, 1995.

On July 3, 1995, as amended on July 21, 1995, Stalwart Power Company (Stalwart) submitted for filing a rate schedule under which Stalwart will engage in wholesale electric power and energy transactions as a marketer. Stalwart also requested waiver of various Commission regulations. In particular, Stalwart requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Stalwart.

On August 18, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Stalwart should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Stalwart is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Stalwart's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene

or protests, as set forth above, is September 18, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, Room 3308, 941 North Capitol Street, N.E. Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-21362 Filed 8-28-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-691-000]

Tennessee Gas Pipeline Co.; Notice of Request Under Blanket Authorization

August 23, 1995.

Take notice that on August 17, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-691-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon by removal a sales tap and meter facility located in Madison County, Kentucky under Tennessee's blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes to abandon by removal the facility at the Richmond Emergency Sales Meter Station No. 2-0503 located in Madison County, Kentucky. Tennessee states that the sales meter station was placed in service in November, 1970 to be used as an emergency delivery point on Tennessee's system to provide backup protection for natural gas service Columbia Gas Transmission Corporation (Columbia) (formerly United Fuel Gas Company) was rendering in the Lexington, Kentucky area. Tennessee states that this facility has been inactive since March, 1988. Columbia, the only customer served by the facility prior to the meter becoming inactive, consented to the abandonment and removal by signature dated July 12, 1995.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to

be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-21338 Filed 8-28-95; 8:45 am]

BILLING CODE 6717-01-M

[Projects Nos. 2404-017 & 2419-007—Michigan]

Thunder Bay Power Co.; Notice of Intention to Hold Project Site Visit

August 23, 1995.

Thunder Bay Power Company (applicant) filed on December 30, 1991, a new license application to continue to operate and maintain its Thunder Bay and Hillman Hydro Projects located on the Thunder Bay River in Alpena, Alcona, and Montmorency Counties, Michigan. The applicant has requested that the Commission combine the two licensed projects into a new license.

The Thunder Bay and Hillman Hydro Project as presently licensed consists of the following:

A. Thunder Bay Hydro Project FERC No. 2404

This project consists of the following five developments:

The Ninth Street Development which includes: (1) An existing retaining wall, 6 feet high by 285 feet long; (2) an existing buttressed retaining wall, 145 feet long; (3) an existing abandoned fishway; (4) an existing concrete uncontrolled spillway section, 47 feet long; (5) an existing gated spillway section, 131 feet long, containing seven tainter gates, each 14 feet long by 12 feet high; (6) an existing concrete gravity non-overflow section, 47 feet long; (7) an existing reinforced concrete non-overflow section (a retaining wall about 20 feet long); (8) an existing reservoir with a surface area of 700 acres and a total storage volume of 6,000 acre-feet at the normal maximum surface elevation of 598.5 feet NGVD; (9) an existing reinforced concrete and masonry powerhouse, 92 feet long by 84 feet wide, containing (a) three horizontal shaft Sampson runner turbines with a combined hydraulic capacity of 1620 cfs, manufactured by James Leffel Company and rated at 600 hp each, and (b) three General Electric generators, each rated at 400 kW, providing a total plant rating of 1,200 kW; and (10) existing appurtenant facilities.