

or protests, as set forth above, is September 18, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, Room 3308, 941 North Capitol Street, N.E., Washington, DC 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-21363 Filed 8-28-95; 8:45 am]

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[Docket No. ER95-1334-000]

Stalwart Power Co.; Notice of Issuance of Order

August 24, 1995.

On July 3, 1995, as amended on July 21, 1995, Stalwart Power Company (Stalwart) submitted for filing a rate schedule under which Stalwart will engage in wholesale electric power and energy transactions as a marketer. Stalwart also requested waiver of various Commission regulations. In particular, Stalwart requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Stalwart.

On August 18, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Stalwart should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Stalwart is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Stalwart's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene

or protests, as set forth above, is September 18, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, Room 3308, 941 North Capitol Street, N.E. Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

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[Docket No. CP95-691-000]

Tennessee Gas Pipeline Co.; Notice of Request Under Blanket Authorization

August 23, 1995.

Take notice that on August 17, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-691-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon by removal a sales tap and meter facility located in Madison County, Kentucky under Tennessee's blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes to abandon by removal the facility at the Richmond Emergency Sales Meter Station No. 2-0503 located in Madison County, Kentucky. Tennessee states that the sales meter station was placed in service in November, 1970 to be used as an emergency delivery point on Tennessee's system to provide backup protection for natural gas service Columbia Gas Transmission Corporation (Columbia) (formerly United Fuel Gas Company) was rendering in the Lexington, Kentucky area. Tennessee states that this facility has been inactive since March, 1988. Columbia, the only customer served by the facility prior to the meter becoming inactive, consented to the abandonment and removal by signature dated July 12, 1995.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to

be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-21338 Filed 8-28-95; 8:45 am]

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[Projects Nos. 2404-017 & 2419-007—Michigan]

Thunder Bay Power Co.; Notice of Intention to Hold Project Site Visit

August 23, 1995.

Thunder Bay Power Company (applicant) filed on December 30, 1991, a new license application to continue to operate and maintain its Thunder Bay and Hillman Hydro Projects located on the Thunder Bay River in Alpena, Alcona, and Montmorency Counties, Michigan. The applicant has requested that the Commission combine the two licensed projects into a new license.

The Thunder Bay and Hillman Hydro Project as presently licensed consists of the following:

A. Thunder Bay Hydro Project FERC No. 2404

This project consists of the following five developments:

The Ninth Street Development which includes: (1) An existing retaining wall, 6 feet high by 285 feet long; (2) an existing buttressed retaining wall, 145 feet long; (3) an existing abandoned fishway; (4) an existing concrete uncontrolled spillway section, 47 feet long; (5) an existing gated spillway section, 131 feet long, containing seven tainter gates, each 14 feet long by 12 feet high; (6) an existing concrete gravity non-overflow section, 47 feet long; (7) an existing reinforced concrete non-overflow section (a retaining wall about 20 feet long); (8) an existing reservoir with a surface area of 700 acres and a total storage volume of 6,000 acre-feet at the normal maximum surface elevation of 598.5 feet NGVD; (9) an existing reinforced concrete and masonry powerhouse, 92 feet long by 84 feet wide, containing (a) three horizontal shaft Sampson runner turbines with a combined hydraulic capacity of 1620 cfs, manufactured by James Leffel Company and rated at 600 hp each, and (b) three General Electric generators, each rated at 400 kW, providing a total plant rating of 1,200 kW; and (10) existing appurtenant facilities.

The Four Mile Development which includes: (1) An existing concrete ogee spillway (constructed immediately downstream from the original rock filled timber dam), 445 feet long, topped by needle beams, containing (a) a log chute bay, and (b) an abandoned fishway bay; (2) an existing reservoir with a surface area of 90 acres and a total storage capacity of 900 acre-feet at the normal maximum surface elevation of 634.9 feet NGVD; (3) an existing concrete and masonry powerhouse, 72 feet by 72 feet, containing (a) a concrete forebay, (b) three existing horizontal shaft Sampson runner turbines with a combined hydraulic capacity of 1790 cfs, rated at 850 hp each, and (c) three existing General Electric generators, each rated at 600 kW, providing a total existing plant rating of 1,800 kW; and (4) existing appurtenant facilities.

Norway Point Development which includes: (1) Two existing earth dikes, 1,460 feet long and 500 feet long yielding a total length of 1,960 feet; (2) an existing abandoned fishway; (3) an existing beartrap gate section, 120 feet long, containing three beartrap gates, each 26 feet long by 27 feet high; (4) an existing mass concrete multiple barrel arch spillway section with removable needle beams, 320 feet long; (5) an existing reservoir with a surface area of 1,700 acres and a total storage volume of 27,550 acre-feet at the normal maximum surface elevation of 671.6 feet NGVD; (6) an existing reinforced concrete and masonry powerhouse, 86 feet long by 49 feet wide, containing (a) two vertical shaft Francis turbines with a combined hydraulic capacity of 1650 cfs, the first manufactured by Wellman-Seaver-Morgan Company and rated at 3,350 hp and the second rated at 1,400 hp, and (b) two General Electric generators, rated at 2,800 kW and 1,200 kW, providing a total point rating of 4,000 kW; and (7) existing appurtenant facilities.

Hubbard Lake Development which includes: (1) An existing reinforced concrete spillway section, 20 feet long, containing two needle beam controlled bays; (2) two existing 45 foot long earth embankment sections, each overlapped on the upstream and downstream sides with concrete wing walls extending from both sides of the spillway; (3) an existing reservoir with a surface area of 9,280 acres and a total storage volume of 57,000 acre-feet at the normal maximum surface elevation of 710.5 feet NGVD; and (4) existing appurtenant facilities.

Upper South Development which includes: (1) Two existing earth embankment sections, 220 feet long and 40 feet long for a total length of 260 feet;

(2) an existing reinforced concrete spillway section, 40 feet long, containing (a) four needle beam controlled bays, and (b) concrete wing walls on the upstream and downstream sides overlapping the earth embankments on both sides of the spillway; (3) an existing reservoir with a surface area of 7,000 acres and a total storage volume of 55,000 acre-feet at the normal maximum surface elevation of 731.0 feet NGVD; (4) two proposed submersible Flygt Corporation turbines with a combined hydraulic capacity of 170 cfs, each equipped with a siphon penstock and an elbow draft tube; and (5) existing appurtenant facilities.

B. Hillman Hydro Project FERC No. 2419

This project consists of: (1) An existing earth fill section, approximately 50 feet long; (2) an existing concrete gated spillway section, approximately 38 feet long, containing (a) three needle beam controlled bays, (b) a concrete training wall extending upstream of the spillway along the right side, and (b) a reinforced concrete apron, constructed along the downstream toe of the spillway; (3) an existing non-overflow section which includes part of the Hillman grist mill house, 26 feet long, constructed of upstream and downstream concrete gravity walls with pressure grouted earth and rock fill between the two walls; (4) an existing concrete uncontrolled spillway section, 27 feet long, (formerly the intake structure of the grist mill in the early 1900's); (5) an existing non-overflow section, 20 feet long, constructed of upstream and downstream concrete gravity walls with pressure grouted earth and rock fill between the two walls; (6) an existing reservoir with a surface area of 160 acres and a total storage volume of 500 acre-feet at the normal maximum surface elevation of 747.2 feet NGVD; (7) an existing reinforced concrete and masonry powerhouse, 17 feet by 21 feet, containing (a) a vertical shaft Francis turbine with a hydraulic capacity of 270 cfs, manufactured by James Leffel Company, and (b) a vertical shaft generator, manufactured by Westinghouse and rated at 250 kW; and (8) existing appurtenant facilities.

The applicant proposes increasing capacity at the Upper South Development by 200 kW as well as increasing the capacity at the Four Mile Development by 600 kW, with the addition of three new generators, respectively. The applicant estimates that the proposed total installed project capacity would be 8.25 MW with a total average annual generation of 8.26 GWH.

The dam and existing project facilities of each development are owned by the applicant. Project power would be utilized by the applicant for sale to its customers.

Project Site Visit

The Commission staff will conduct a three day project site visit of the Thunder Bay and Hillman Hydro Projects. The site meeting will be held starting at 2:00 P.M. on September 5, 1995 at the entrance of the Hillman Development and continue the next day (on September 6, 1995) at 8:00 A.M. at the Ninth Street Development, and finish on September 7, 1995 with the start at 8:30 A.M. at the Fletcher Floodwater and conclusion at 12:30 P.M. at the Hillman Development. All interested individuals, organizations, and agencies are invited to attend. All participants are responsible for their own transportation to and from the project site. For more details, interested parties should contact Patrick Murphy, FERC, at (202) 219-2659 and Steve Naugle, FERC, at (202) 219-2805, prior to the site visit date.

Lois D. Cashell,

Secretary.

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[Docket No. ER94-890-006, et al.]

AES Power, Inc., et al.; Electric Rate and Corporate Regulation Filings

August 23, 1995.

Take notice that the following filings have been made with the Commission:

1. AES Power, Inc.

[Docket No. ER94-890-006]

Take notice that on August 3, 1995, AES Power, Inc. tendered for filing certain information as required by the Commission's letter order dated April 8, 1994. Copies of the informational filing are on file with the Commission and are available for public inspection.

2. United States Department of Energy—Western Area Power Administration (Central Valley Project)

[Docket No. EF95-5011-000]

Take notice that on August 10, 1995, the Deputy Secretary of Energy, on behalf of the Western Area Power Administration, tendered for filing an amended Rate Schedule CV-F7 pursuant to the authority delegated to the Deputy Secretary by the Secretary's Amendment No. 3 to Delegation Order No. 0204-108. The amended rate schedule is for commercial firm power from the Central Valley Project.